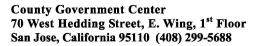
## **County of Santa Clara**

Office of the County Clerk-Recorder Business Division





## **CEQA DOCUMENT DECLARATION**

**ENVIRONMENTAL FILING FEE RECEIPT** 

PLEASE COMPLETE THE FOLLOWING:				
LEAD AGENCY: Santa Clara Valley Transportation Authority				
2. PROJECT TITLE: Cerone Zero Emission Bus Infrastructure & Microgrid				
3. APPLICANT NAME: Christina Jaworski PHONE	:(	408) 321-575	1	
4. APPLICANT ADDRESS: 3331 North First Street, San Jose, CA 95134				
5. PROJECT APPLICANT IS A: ☐ Local Public Agency ☐ School District ☒ Other Special Distric	t	☐ State Agency		☐ Private Entity
6. NOTICE TO BE POSTED FOR DAYS.				
7. CLASSIFICATION OF ENVIRONMENTAL DOCUMENT				
a. PROJECTS THAT ARE SUBJECT TO DFG FEES				
☐ 1. ENVIRONMENTAL IMPACT REPORT (PUBLIC RESOURCES CODE §21152)	\$	3,445.25	\$_	0.00
2. <u>NEGATIVE DECLARATION</u> (PUBLIC RESOURCES CODE §21080(C)	\$	2,480.25	\$_	0.00
3. APPLICATION FEE WATER DIVERSION (STATE WATER RESOURCES CONTROL BOARD ONLY)	\$	850.00	\$_	0.00
☐ 4. PROJECTS SUBJECT TO CERTIFIED REGULATORY PROGRAMS	\$	1,171.25	\$_	0.00
5. <u>COUNTY ADMINISTRATIVE FEE</u> (REQUIRED FOR a-1 THROUGH a-4 ABOVE) Fish & Game Code §711.4(e)	\$	50.00	\$_	0.00
b. PROJECTS THAT ARE EXEMPT FROM DFG FEES				
☑ 1. NOTICE OF EXEMPTION (\$50.00 COUNTY ADMINISTRATIVE FEE REQUIRED)	\$	50.00	\$_	50.00
2. A COMPLETED "CEQA FILING FEE NO EFFECT DETERMINATION FORM" FROM DEPARTMENT OF FISH & GAME, DOCUMENTING THE DFG'S DETERMINATION THA WILL HAVE NO EFFECT ON FISH, WILDLIFE AND HABITAT, OR AN OFFICIAL, DATE PROOF OF PAYMENT SHOWING PREVIOUS PAYMENT OF THE DFG FILING FEE FO PROJECT IS ATTACHED (\$50.00 COUNTY ADMINISTRATIVE FEE REQUIRED)	AT T ED F	HE PROJECT RECEIPT /		
DOCUMENT TYPE:   ENVIRONMENTAL IMPACT REPORT   NEGATIVE DECLARATION	\$	50.00	\$_	0.00
c. NOTICES THAT ARE NOT SUBJECT TO DFG FEES OR COUNTY ADMINISTRATIVE FEES				
☐ NOTICE OF PREPARATION ☐ NOTICE OF INTENT	N	) FEE	\$_	NO FEE
8. OTHER: FE	E (II	F APPLICABLE):	\$_	
9. TOTAL RECEIVED			\$_	50.00

\*NOTE: "<u>SAME PROJECT</u>" MEANS <u>NO</u> CHANGES. IF THE DOCUMENT SUBMITTED IS NOT THE SAME (OTHER THAN DATES), A "NO EFFECT DETERMINATION" LETTER FROM THE DEPARTMENT OF FISH AND GAME FOR THE <u>SUBSEQUENT</u> FILING OR THE APPROPRIATE FEES ARE REQUIRED.

THIS FORM MUST BE COMPLETED AND ATTACHED TO THE FRONT OF ALL CEQA DOCUMENTS LISTED ABOVE (INCLUDING COPIES) SUBMITTED FOR FILING. WE WILL NEED AN ORIGINAL (WET SIGNATURE) AND TWO (2) COPIES. IF THERE ARE ATTACHMENTS, PLEASE PROVIDE THREE (3) SETS OF ATTACHMENTS FOR SUBMISSION. (YOUR ORIGINAL WILL BE RETURNED TO YOU AT THE TIME OF FILING.)

CHECKS FOR ALL FEES SHOULD BE MADE PAYABLE TO: SANTA CLARA COUNTY CLERK-RECORDER

PLEASE NOTE: FEES ARE ANNUALLY ADJUSTED (Fish & Game Code §711.4(b); PLEASE CHECK WITH THIS OFFICE AND THE DEPARTMENT OF FISH AND GAME FOR THE LATEST FEE INFORMATION.

"... NO PROJECT SHALL BE OPERATIVE, VESTED, OR FINAL, NOR SHALL LOCAL GOVERNMENT PERMITS FOR THE PROJECT BE VALID, UNTIL THE FILING FEES REQUIRED PURSUANT TO THIS SECTION ARE PAID." Fish & Game Code §711.4(c)(3)

(Fees Effective 01-01-2021)

## **Notice of Exemption**

Appendix E

<b>To:</b> Office of Planning and Research P.O. Box 3044, Room 113	From: (Public Agency): Santa Clara Valley Transportation Authority
Sacramento, CA 95812-3044	3331 N. First Street, Bldg. B-2, San Jose, CA 95134
County Clerk County of: Santa Clara	(Address)
	· ,
Project Title: Cerone Zero Emission Bus I	nfrastructure & Microgrid
Project Applicant: Santa Clara Valley Tran	nsportation Authority (VTA)
Project Location - Specific:	
3990 Zanker Road	
Project Location - City: San Jose	Project Location - County: Santa Clara
Description of Nature, Purpose and Beneficia	
and bus charging. The purpose of the proje	ture, solar generation, battery storage, a microgrid controller, ect is to provide the infrastructure needed to charge 34 uces greenhouse gases from the utility grid and is resilient.
Name of Public Agency Approving Projects S	anta Clara Valley Transportation Authority (VTA)
Name of Person or Agency Carrying Out Project.	Santa Clara Valley Transportation Authority (VTA)
Exempt Status: (check one):	
<ul> <li>☐ Ministerial (Sec. 21080(b)(1); 15268)</li> <li>☐ Declared Emergency (Sec. 21080(b)</li> </ul>	
☐ Emergency Project (Sec. 21080(b)(4	
☐ Categorical Exemption. State type ar	
☑ Statutory Exemptions. State code nu	ımber: 21080.25(b)(6)
Reasons why project is exempt:	0   (DD0) 0   (1 04000 0F A
project would construct the infrastructure to charge which is a public transit agency that is subject to, a Clean Transit regulations (Article 4.3 (commencing	urce Code (PRC) Section 21080.25. As required by PRC 21080.25, this e zero-emission transit buses; the project would be carried out by VTA and in compliance with, the State Air Resources Board's Innovative g with Section 2023) of Chapter 1 of Division 3 of Title 13 of the located on property owned by a public transit agency.
Lead Agency Contact Person: Christina Jaworski	Area Code/Telephone/Extension: 408.321.5751
If filed by applicant: 1. Attach certified document of exemption 2. Has a Notice வெருக்கு முற்று been filed by	n finding. by the public agency approving the project? • Yes No
Signature:	Date: 9/23/2021 Title: Manager, Environmental Prog
■ Signed by Lead Agency Signe	ed by Applicant
<ul> <li>Signed by Lead Agency Signed</li> <li>Authority cited: Sections 21083 and 21110, Public Resolution</li> <li>Reference: Sections 21108, 21152, and 21152.1, Public</li> </ul>	ources Code.  Date Received for filing at OPR:

## VTA Cerone Zero Emission Bus Infrastructure and MicroGrid - Project Summary

Version Date: 9/21/21

1. Site Location (See attached)

3990 Zanker Road San Jose, CA

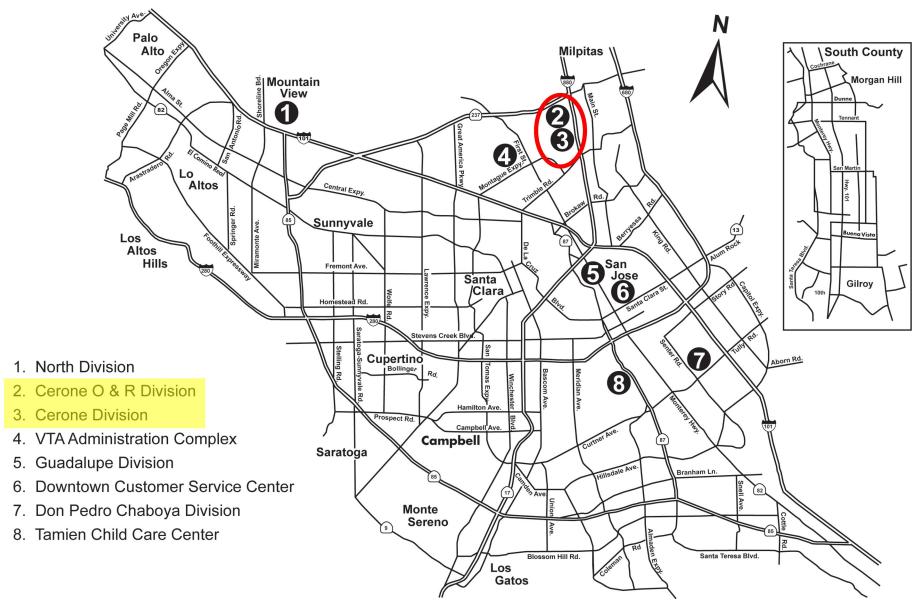
- 2. Battery Electric Bus (BEB) Procurement
  - a. Currently have 10 in service
    - i. 5 in 2018, 5 in 2021
  - b. Project will procure 24 additional BEB's by 2023 (for a total of 34)
- 3. Solar PV System (Total 1.562 MW)
  - a. 427kW of carport solar
  - b. 1.135MW of rooftop solar

SOLAR LAYOUT (Dark Blue Fill) AND CHARGER LOCATION



- 4. Battery Storage
  - a. 1MW/4MWh stationary battery storage
  - b. Site set up for modular deployment of battery storage up to 2MW/8MWh.
- 5. Switchgear
  - a. Accept a 21kV line
    - i. Medium voltage distribution
  - b. Approach and Timing

- i. Provide Full site capacity
- ii. Modular to fit first phase with another deployed in next phase
- c. Microgrid Controls
  - i. Schneider Electric Ecostruxure
    - 1. Identify, design, and integrate Charging Management Software and Proterra OCPP chargers into microgrid controls
- 6. BEB Chargers
  - a. 2 Proterra 1.5MW Power Control Systems
  - b. Solar Structure and Charger Integration (Pantograph with Dispensers)
  - c. Charging Management Software
- 7. Service Plan
  - Vendor can provide long term asset management services for all power distribution infrastructure, battery storage, solar PV, and if needed charger maintenance
  - b. Proterra to provide 5 year warranty for bus charging infrastructure
- 8. Electrical Infrastructure
  - a. New 3MW (to be confirmed) connection to 21kV transmission line
- 9. Funding and Sources(\$15.5 million)
  - a. California Energy Commission: \$4.676 million
  - b. LCTOP: Approximately \$10.9 million



**VTA Administrative & Operating Facilities**