Summary Form for Electronic Document Submittal

Form F

Lead agencies may include 15 hardcopies of this document when submitting electronic copies of Environmental Impact Reports, Negative Declarations, Mitigated Negative Declarations, or Notices of Preparation to the State Clearinghouse (SCH). The SCH also accepts other summaries, such as EIR Executive Summaries prepared pursuant to CEQA Guidelines Section 15123. Please include one copy of the Notice of Completion Form (NOC) with your submission and attach the summary to each electronic copy of the document.

SCH #: 20210	50036	
Project Title: \(\frac{1}{2}\)	/ikings Solar Energy and Battery Storage Project	CUP#20-0025/IS#20-0035
Lead Agency: _	mperial County Planning and Development Service	es Department
Contact Name:	Diana Robinson	
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Project Location	Unincorporated Imperial County, CA City	County
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Project Description (Proposed actions, location, and/or consequences).

The Project proposes to develop a 150-megawatt (MW) solar photovoltaic (PV) energy generation project with an integrated, not to exceed 300MW battery storage component. The electrical energy produced would be conducted through the proposed 230 kilovolt (kV) switching station and delivered to the Imperial Irrigation District's (IID) 230 kV KN/KS transmission line via a gen-tie line. The solar energy generation facility, battery storage system, substation switching station and gen-tie are collectively referred to as the "Proposed Project" or "Project."

The Project proposes to utilize either thin film or crystalline PV technology modules mounted either on fixed frames or horizontal single-axis tracker (HSAT) systems. The Project also includes a battery storage system that would consist of either lithium ion (Li-ion) or flow batteries. Depending on the selection of the battery technology, the batteries would either be housed in storage containers or storage buildings. The electrical energy produced by the project would be conducted through a new project substation which would take the delivery of the 34.5 kV power and increase the voltage to 230 kV, where it would feed into the interconnection switching station for metering and delivery to the IID.

Identify the project's significant or potentially significant effects and briefly describe any proposed mitigation measures that would reduce or avoid that effect.

Aesthetics - Mitigation Measures VIS-1

Agricultural Resources - Mitigation Measures AG-1, AG-2, and AG-3

Air Quality - Applicant Proposed Measures AQ-1 through AQ-3

Biological Resources - Mitigation Measures BR-1 through BR-2

Cultural Resources - Mitigation Measures CR-1 through CR-4

Geology and Soils - Mitigation Measures GEO-1 through GEO-2, PAL-1 through PAL-2

Hazards-Mitigation Measures HAZ-1 through HAZ-3

Hydrology/Water Quality - Mitigation Measures HWQ-1 through HWQ-2

Public Services - Mitigation Measures FIRE-1 through FIRE-7

Transportation and Traffic - Mitigation Measures TR-1

Tribal Cultural Resources - Mitigation Measures CR-1 through CR-4

age	encies and the public.
	onversion of farmland to non-agricultural uses, damage to crops, wildlife, water supply, fire hazards associated with the ttery energy storage system, health effects from air pollution, and hazardous materials.
Pro	vide a list of the responsible or trustee agencies for the project.
• C • U • In • In	alifornia Regional Water Quality Control Board california Department of Fish and Wildlife california Department of Fish and Wildlife california Department california Department california Department california Public Works Department california County Public Works Department california County Fire Department california Irrigation District

If applicable, describe any of the project's areas of controversy known to the Lead Agency, including issues raised by