THE LAKEVIEW PLAZA PROJECT ENERGY CONSERVATION ANALYSIS CITY OF LAKE ELSINORE







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THE LAKEVIEW PLAZA PROJECT ENERGY CONSERVATION ANALYSIS City of Lake Elsinore, California

Prepared for:

Matthew Fagan MATTHEW FAGAN CONSULTING SERVICES, INC. 42011 Avenida Vista Ladera Temecula, CA 92591

Prepared by:

RK ENGINEERING GROUP, INC. 4000 Westerly Place, Suite 280 Newport Beach, CA 92660

Bryan Estrada, AICP, PTP Darshan Shivaiah, M.S

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1.0 Introduction

1.1 <u>Purpose of Report and Study Objectives</u>

The purpose of this energy conservation analysis is to review the energy implications of the proposed Lakeview Plaza Project (project) and provide recommendations to reduce wasteful, inefficient and unnecessary consumption of energy during construction and operation. This analysis has been prepared within the context of the California Environmental Quality Act (CEQA, California Public Resources Code Sections 21000, et seq.).

CEQA Guidelines, Appendix F, Energy Conservation, describes the framework within which energy conservation should be analyzed. The goal of conserving energy implies the wise and efficient use of energy through decreasing overall per capita energy consumption, decreasing reliance on fossil fuels (such as coal, natural gas and oil), and increasing reliance on renewable energy sources. This analysis considers energy impacts to include:

- 1. The project's energy requirements and its energy use efficiencies by amount and fuel type for each stage of the project including construction and operation.
- 2. The effects of the project on local and regional energy supplies and on requirements for additional capacity.
- 3. The effects of the project on peak and base period demands for electricity and other forms of energy.
- 4. The degree to which the project complies with existing energy standards.
- 5. The effects of the project on energy resources.

1.2 <u>Site Location</u>

The proposed project is located at the northwest corner of Lakeshore Drive and Manning Street, in the City of Lake Elsinore, as indicated in Exhibit A. The project site is currently vacant and is approximately 4.32 acres in size.

The project location map is provided in Exhibit A.

1.3 **Project Description**

The project would consist of constructing and operating of a 43,120 square feet of retail/commercial center which consist of 36,120 square feet of retail and 7,000 square feet of restaurant. An illuminated parking lot with approximately 207 parking spaces will be provided on-site. Based on the Lakeview Plaza Project Air Quality and Greenhouse Gas Emissions Study, prepared by Rincon Consultants, Inc., dated July 2020 (Air/GHG Study) Construction of the project is estimated to last approximately 14 months and consist of site preparation, grading, building construction, paving, and architectural coating.

The site plan used in this analysis was provided by AB Group Architecture Planning Development and is illustrated in Exhibit B. The proposed project land uses are shown in Table 1.

Land Use	Quantity	Metric ¹
Retail	36,120	SF
Restaurant	7,000	SF
Parking Lot	207	Spaces

Table 1 Land Use Summary

¹ VFP = Vehicle Fueling Positions

SF = Square Feet

1.4 <u>Utility Providers</u>

The project will be served by the following utility providers, as shown in Table 2.

Table 2			
Utility Providers			

Utility	Provider			
Electricity	Southern California Edison			
Natural Gas	Southern California Gas Company			
Water	Rancho California Water			
Sewer	Rancho California Water			
Telephone	Frontier Communications			
Cable	Time Warner Cable or Spectrum			



1.5 <u>Summary of CEQA Impacts</u>

Table 3 provides a summary of the project's impact to Energy resources, per the impact criteria described in CEQA Guidelines, Appendix G.

Energy Impact Criteria		Potentially Significant	Less Than Significant with Mitigation Incorporated	Less Than Significant Impact	No Impact	
Wo	ould the project:					
a)	Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation?			х		
b)	Conflict with or obstruct a state or local plan for renewable energy or energy efficiency?			х		

Table 3CEQA Energy Impact Criteria

1.6 <u>Recommended Project Design Features</u>

The following recommended project design features include standard rules and requirements, best practices and recognized design features for reducing energy demand and are consistent with the recommendations provided with Air/GHG study.

The following project energy design features are recommended:

Construction Design Features:

- **DF-1.** All General contractors shall maintain and operate construction equipment so as to minimize exhaust emissions.
- **DF-2.** Trucks having no current hauling activity shall not idle but to be turned off.
- **DF-3.** In accordance with Section 2485 of Title 13 of the California Code of Regulations, the idling of all diesel-fueled commercial vehicles (weighing over 10,000 pounds) during construction shall be limited to five minutes at any location.



DF-4. In accordance with Section 93115 of Title 17 of the California Code of Regulations, operation of any stationary, diesel-fueled, compression-ignition engines shall meet specified fuel and fuel additive requirements and emission standards.

Operational Design Features:

- **DF-5.** Comply with the mandatory requirements of California's Building Energy Efficiency Standards and Green Building (CALGreen) Standards, including mandatory installation of electric vehicle service equipment (EVSE).
- **DF-6.** Implement water conservation strategies, including low flow fixtures and toilets, water efficient irrigation systems, drought tolerant/native landscaping, and reduce the amount of turf.
- **DF-7.** Use electric landscaping equipment, such as lawn mowers and leaf blowers.



2.0 Energy Setting

2.1 <u>Background Information</u>

There are many different types and sources of energy produced and consumed in the United States. The U.S. Energy Information Administration (EIA) categorizes energy by primary and secondary sources, renewable and nonrenewable sources, and by the different types of fossil fuels.¹

Primary energy is captured directly from natural resources and includes fossil fuels, nuclear energy, and renewable sources of energy. Electricity is a secondary energy source that results from the transformation of primary energy sources.

A renewable energy source includes solar energy from the sun, geothermal energy from heat inside the earth, wind energy, biomass from plants, and hydropower from flowing water. Nonrenewable energy sources include petroleum products, hydrocarbon gas liquids, natural gas, coal, and nuclear energy.

Fossil fuels are non-renewable resources formed by organic matter over millions of years and include oil, coal and natural gas.

The U.S. EIA defines the five energy consuming sectors within the U.S. as follows:

- **Industrial Sector:** Includes facilities and equipment used for manufacturing, agriculture, mining, and construction.
- **Transportation Sector:** Includes vehicles that transport people or goods, such as cars, trucks, buses, motorcycles, trains, aircraft, boats, barges, and ships.
- **Residential Sector**: Includes homes and apartments.
- **Commercial Sector:** Includes offices, malls, stores, schools, hospitals, hotels, warehouses, restaurants, and places of worship and public assembly.
- **Electric Power Sector**: Consumes primary energy to generate most of the electricity the other four sectors consume.

Energy sources are measured in different physical units: liquid fuels are measured in barrels or gallons, natural gas in cubic feet, coal in short tons, and electricity in kilowatts and kilowatt-hours. In the United States, British thermal units (Btu), a measure of heat energy, is commonly used for comparing different types of energy to each other.

¹ U.S. Energy Information Administration (EIA). <u>https://www.eia.gov/energyexplained/?page=us_energy_home#tab1</u>



Energy source/fuel Btu Conversion Factor ²				
Electricity	1 kilowatthour = 3,412 Btu			
Natural das	1 cubic foot = 1,037 Btu			
Natural gas	1 therm = 100,000 Btu			
Motor gasoline	1 gallon = 120,286 Btu ³			
Diesel fuel	1 gallon = 137,381 Btu^4			
Heating oil	1 gallon = 138,500 Btu⁵			
Propane	1 gallon = 91,452 Btu			
Wood	1 cord = 20,000,000 Btu ⁶			

Table 4Btu Conversion Factors1

¹ Source: <u>https://www.eia.gov/energyexplained/units-and-calculators/british-thermal-units.php</u>

² Btu factors are for end-use consumption in 2019 from *Monthly Energy Review*, May 2020, excluding wood; preliminary data.

³ Finished motor gasoline sold at retail in the United States, including fuel ethanol content.

⁴ Distillate fuel with 15 parts per million (ppm) suflur or less sulfur content.

⁵ Distillate fuel with 15 ppm to 500 ppm sulfur content.

⁶ A cord of wood is a volume unit and does not take wood density or moisture content into account. Wood heat content varies significantly with moisture content.

2.2 U.S. Energy Statistics

U.S. energy production and consumption data provide context for the project within the broader domestic energy setting. Calendar year 2019 is the most current data published by the U.S. EIA. Table 5 shows the total U.S. primary energy consumption for Year 2019.

	Energy Consumption		
Primary Energy Source	Btu (in Quadrillions)	Percentage	
Total Fossil Fuel Consumption	80.39	80.25%	
Petroleum (Excluding Biofuels)	36.87	36.81%	
Natural Gas (Excluding Supplemental Gaseous Fuels)	32.20	32.15%	
Coal	11.32	11.30%	
Total Renewable Energy Consumption	11.33	11.31%	
Biomass Energy	4.92	4.91%	
Hydroelectric Power	2.56	2.56%	
Wind Energy	2.63	2.63%	
Solar Energy	1.02	1.02%	
Geothermal Energy	0.20	0.20%	
Nuclear Electric Power	8.45	8.44%	
Total Primary Energy Consumption	100.17	100.00%	

Table 5U.S. Primary Energy Consumption (Year 2019)1

¹U.S EIA website. <u>https://www.eia.gov/totalenergy/data/browser/index.php?tbl=T01.03#/?f=A</u>



In 2019, total U.S. energy exports were greater than total energy imports, and the United States became a net total energy exporter for the first time since 1952². Also notable in year 2019, is that renewable energy production, mainly attributed to wind and solar, reached new record highs.²

Electricity is produced from many different energy sources and technologies. In 2019, the generation of electric power consumed approximately 37 percent of all energy domestically.³

Table 6 shows the amount of electricity generated by primary energy sources in the U.S. for year 2019.

Electricity Generation				
Energy Source	Thousand Megawatt-hours	Percentage		
Natural Gas	1,598,308	38.7%		
Coal	964,957	23.4%		
Petroleum	18,438	0.4%		
Nuclear	809,409	19.6%		
Hydroelectric (Conventional, less pumped storage)	282,613	6.8%		
Solar (Utility-scale and small-scale generation)	71,937	1.7%		
Renewable Sources (Excluding hydro and solar)	367,886	8.9%		
Other	12,591	0.3%		
Total Electricity Generation (2017)	4,126,139 100.0%			

Table 6U.S. Electricity Generation, by Source (Year 2019)1

¹U.S EIA website. <u>https://www.eia.gov/totalenergy/data/browser/index.php?tbl=T07.02A#/?f=A</u>

2.3 California Energy Statistics

California produced about 2,408 trillion Btu of total energy in year 2018 and consumed over 7,928 trillion Btu, making it the second highest consumer of energy in the country, behind only Texas. However, due in part to its mild climate and energy efficiency programs, California ranks 48th in per capita energy consumption.⁴ Overall, California is a net importer of energy, and consumes more energy than it produces. Energy is imported into California in various forms including natural gas, crude oil and electricity.



² U.S. Energy Information Administration (EIA). <u>https://www.eia.gov/energyexplained/index.php?page=us_energy_home</u>

³ U.S. Energy Information Administration (EIA). <u>https://www.eia.gov/energyexplained/?page=us_energy_home#tab1</u>

⁴ U.S. Energy Information Administration (EIA). <u>https://www.eia.gov/state/?sid=CA#tabs-1</u>

Natural Gas is primarily imported via pipelines from Canada, the Rocky Mountains, New Mexico and Texas. Natural gas is the primary source of electricity generated in California.⁵

Crude oil is primarily imported from Alaska, Mexico, Canada, South America and the Middle East. Crude oil is refined at one of the seventeen (17) in-state oil refineries that meet California's strict clean fuel regulations. Refined petroleum products, including gasoline, are also imported from numerous other domestic and foreign sources that are equipped to meet California's fuel standards.⁵

Electricity is imported via transmission lines from the Northwest (Alberta, British Columbia, Idaho, Montana, Oregon, South Dakota, Washington, and Wyoming) and Southwest (Arizona, Baja California, Colorado, Mexico, Nevada, New Mexico, Texas, and Utah) regions of the U.S.⁵

Table 7

cumption by Source (Vear 2010)¹

California Energy Consumption by Source (Year 2018)					
	Energy Cor	Energy Consumption			
Primary Energy Source	Btu (in Trillions)	Percentage			
Total Fossil Fuel Consumption	5,717.6	72.1%			
Coal	33.3	0.4%			
Natural Gas	2,207.4	27.8%			
Motor Gasoline excl. Ethanol	1,716.3	21.6%			
Distillate Fuel Oil	552.2	7.0%			
Jet Fuel	648.8	8.2%			
Hydrocarbon Gas Liquids (HGL)	58.4	0.7%			
Residual Fuel	168.9	2.1%			
Other Petroleum	332.3	4.2%			
Total Renewable Energy Consumption	1,154.4	14.6%			
Hydroelectric Power	239.7	3.0%			
Biomass	296.9	3.7%			
Solar	381.7	4.8%			
Wind	127.7	1.6%			
Geothermal	108.4	1.4%			
Nuclear Electric Power	190.4	2.4%			
Net Electricity Imports and Interstate Flow	865.7	10.9%			
Total	7,928.1	7,928.1 100.0%			

Table 7 shows the State of California's energy consumption estimates for year 2018.

¹ U.S CIA website. <u>https://www.eia.gov/state/seds/data.php?incfile=/state/seds/sep_sum/html/sum_btu_totcb.html&sid=CA</u>

⁵ California Energy Commission. <u>https://www.energy.ca.gov/almanac/</u>

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Table 8 shows the sources and fuel types for California's system-wide generation of electricity for year 2019.

California Electric Generation in Olgawatt hours (Tear 2013)						
Fuel Type	California In-State Generation (GWh) ²	Percent of California In-State Generation	Northwest Imports (GWh)	Southwest Imports (GWh)	Total California Energy Mix (GWh)	Total California Power Mix
Coal	248	0.12%	219	7,765	8,233	2.96%
Natural Gas	86,136	42.97%	62	8,859	95,057	34.23%
Oil	36	0.02%	0	0	36	0.01%
Other (Waste Heat / Petroleum Coke)	411	0.20%	0	11	422	0.15%
Nuclear	16,163	8.06%	39	8,743	24,945	8.98%
Large Hydro	33,145	16.53%	6,387	1,071	40,603	14.62%
Unspecified	0	0.00%	6,609	13,767	20,376	7.34%
Renewable						
Biomass	5,851	2.92%	903	33	6,787	2.44%
Geothermal	10,943	5.46%	99	2,218	13,260	4.77%
Small Hydro	5,349	2.67%	292	4	5,646	2.03%
Solar	28,513	14.22%	282	5,295	34,090	12.28%
Wind	13,680	6.82%	9,038	5,531	28,249	10.17%
Renewables Totals	64,336	32.09%	10,615	13,081	88,032	31.70%
Total	200,475	100.00%	23,930	53,299	277,704	100.00%

Table 8California Electric Generation in Gigawatt Hours (Year 2019)1

¹ California Energy Commission. CEC-1304 Power Plant Owners Reporting Form and SB 1305 Reporting Regulations. <u>https://www.energy.ca.gov/data-reports/energy-almanac/california-electricity-data/2019-total-system-electric-generation</u>

² In-state generation is reported generation from units one megawatt and larger.

2.4 Southern California Edison

Southern California Edison (SCE) provides electricity service to approximately 180 cities in 15 counties in central, coastal and Southern California; including the project site.⁶ According to the California Energy Commission (CEC), SCE consumed approximately 80,912 GWh of electricity in 2019⁷; which is approximately 29% of the State's total electricity usage.



⁶ Southern California Edison. <u>https://www.sce.com/about-us</u>

⁷ California Energy Commission. <u>http://www.ecdms.energy.ca.gov/elecbyutil.aspx</u>

The CEC Power Source Disclosure program requires retail electricity suppliers to annually disclose their sources of energy for electricity. This information is provided through annual Power Content Labels.

Table 9 shows SCE's Power Content Label for year 2019.

	SCE Electricity	y Generation	
Energy Resource	GWh ¹	Power Mix ¹	
Eligible Renewable	28,400.37	35%	
Biomass & Biowaste	485.48	1%	
Geothermal	4,773.85	6%	
Eligible Hydroelectric	809.13	1%	
Solar	12,946.04	16%	
Wind	9,304.96	12%	
Coal	-	0%	
Large Hydroelectric	6,392.11	8%	
Natural Gas	13,026.95	16%	
Nuclear	6,634.84	8%	
Other	80.91	0%	
Unspecified Sources of Power ³	26,377.55	33%	
Total	80,912.73	100%	

Table 9Southern California Edison Electricity Generation (Year 2019)

^{1.} Source: Southern California Edison. <u>https://www.sce.com/sites/default/files/inline-files/SCE_2019PowerContentLabel.pdf</u>

^{2.} GWh generated by energy resources estimated based on total energy consumption and power mix. California Energy Commission Electricity Consumption by Entity, SCE, Year 2019, All Sectors <u>http://www.ecdms.energy.ca.gov/elecbyutil.aspx</u>

^{3.} Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.



2.5 Southern California Gas Company

The Southern California Gas Company (SCG) is the nation's largest natural gas distribution utility, providing service to 21.8 million customers in 220 cities and 12 counties from Visalia to the Mexican border; including service to the project site. SCG owns and operates 3,526 miles of transmission pipelines, 49,715 miles of distribution pipelines and 48,888 miles of service lines. SCG also operates eleven transmission compressor stations and four underground storage facilities with a combined capacity to store 134.1 billion cubic feet of natural gas.⁸

Table 10 shows SCG's natural gas usage by sector for year 2019.

Costor	SCG Natural Gas Usage – Year 2017				
Sector	(Millions of Therms) ²	(Trillions of Btu) ²			
Agriculture & Water Pump	72.529368	7.2529368			
Commercial Building	947.846870	94.784687 8.1925057 168.4430931			
Commercial Other	81.925057				
Industry	1,684.430931				
Mining & Construction	219.359345	21.9359345			
Residential	2,418.619748	241.8619748			
Total Usage	5424.711309	542.4711309			

Table 10Southern California Gas CompanyNatural Gas Consumption, by Sector (Year 2019)1

¹ Source: California Energy Commission. <u>http://www.ecdms.energy.ca.gov/gasbyutil.aspx</u>

 2 1 therm = 100,000 Btu

⁸ Southern California Gas Company. <u>https://www.socalgas.com/about-us/company-profile</u>



3.0 Regulatory Setting

Energy is controlled through various federal and state laws and regulations. This section provides a brief overview of key energy legislation and policies at the federal and state levels over the past 50 years.

3.1 Federal Regulations

Table 11
U.S. Energy Policy Legislative Acts

Date	Legislative Act and Description
1975	Energy Policy and Conservation Act
	Established the Strategic Petroleum Reserve and mandated vehicle fuel economy standards
1978	National Energy Act Established tax incentives and disincentives, alternative fuel programs, energy efficiency initiatives, and other regulatory and market-based initiatives in response to the oil crisis earlier in the decade. Comprised of 5 statutes:
	Energy Tax Act
	Created the Gas Guzzler tax for vehicles with mileage below specified levels and offered income tax credit for citizens using solar, wind, or geothermal energy sources at home
	Natural Gas Policy Act
	Set up wellhead pricing maximums, rules for allocating costs of high-cost gas to industrial consumers, and provided authority to high priority users in times of supply emergency; gave FERC jurisdiction over almost all natural gas production
	National Energy Conservation Policy Act
	Replaced Minimum Energy Performance Standards (MEPS) set forth in the EPCA of 1975, changed energy standards from voluntary to mandatory, Required federal agencies to do energy audits of their operations, Provided loans for families to purchase solar heating or cooling systems, and Established grants for schools, hospitals, local governments, and public housing authorities willing to use energy conservation measures
	Power Plant and Industrial Fuel Use Act
	Restricted construction of power plants fueled primarily by oil or natural gas and instead encouraged power plants fueled by coal, nuclear, and alternative fuels and restricted use of oil and natural gas in industrial boilers. Repealed in 1987 with the Natural Gas Utilization Act
	Public Utility Regulatory Policies Act
1980	Promoted use of renewable energy, encouraged cogeneration plants.
1980	Energy Security Act
	Title I: US Synthetic Fuels Corporation Act
	Established the Synthetic Fuels Corporation (which only existed until 1985) for the purpose of partnering with industry for the creation of a market for domestically-produced synthetic liquid fuels; moved research and development for synthetic fuels away from the Department of Energy and into this public-private partnership with the hopes of speeding up results.
	Title II: Biomass Energy and Alcohol Fuels Act Provided loan guarantees for small-scale biomass energy projects; established the Office of Alcohol Fuels, the Office of Energy from Municipal Waste.



Date	Legislative Act and Description
	Title III: Energy Targets
	Required the submission of energy targets for net imports.
	Title IV: Renewable Initiatives
	Established incentives for the use of renewable energy resources
	Title V: Solar Energy and Energy Conservation
	Encouraged energy conservation and the use of solar energy, reducing dependence on foreig energy supplies.
	Title VI: Geothermal Energy Act
	Authorized loans from the Geothermal Resources Development Fund for exploration and determination of economic viability of a geothermal reservoir, cancels loan if reservoir is deemed unacceptable for development.
	Title VII: Acid Precipitation Program
	Established a task force to study the causes and risks of acid precipitation
	Title VIII: Strategic Petroleum Reserve
	Established that 500,000,000 barrels of crude oil must be in storage before any can be sold and calls for the reserve to increase its supply 100,000 barrels per day until the storage capacity is reached
1992	Energy Policy Act
	Amended the National Energy Conservation Policy Act of 1978. Created framework for wholesale electricity generation. Provided financial incentives to users/developers of clean-fuel vehicles; repealed alternative minimum tax for some producers. Intended to expand the use of natural gas
2002	Farm Security and Rural Investment Act (Farm Bill)
	Included \$405 million in mandatory funding over the following 5 years for the procurement of bio-based products, grants and loans for renewable energy and energy efficiency projects, research and development and the bioenergy program. Included, for reasons of national energy and security, rural economic development, and environmental sustainability in light of climate change impacts.
2005	Energy Policy Act
	Offers tax benefits to individuals who increase energy efficiency in existing homes, buy or lease hybrid/alternative vehicles, required all public utilities to offer net metering on request, increased required amounts of renewable fuel in gasoline sold in the US, and encourages more domestic energy production
2007	Energy Independence and Security Act
	Increased CAFE standards to 35 mpg (fleet-wide for passenger autos and light trucks) by 2020; instituted new conservation measures for federal fleet vehicles; authorized increased taxpayer- funded biofuel production (36 billion gallons by 2022 - 21 billion of which must be derived from non-cornstarch products). Revised standards for appliances and lighting; all federal buildings must use Energy Star lighting products; training for green jobs; loans for small business energy efficiency improvements.
2008	Food, Conservation, and Energy Act (Farm Bill)
	Includes provisions for loan guarantees for bio-refineries, payments to support expansion of advanced biofuels, expands the existing Rural Energy for America Program, provides grant monie for biofuel and bio-based product research and development
2009	The American Recovery and Reinvestment Act of 2009

Table 11U.S. Energy Policy Legislative Acts



Table 11 U.S. Energy Policy Legislative Acts

Date	Legislative Act and Description
	\$800 billion economic stimulus package aimed at job creation and the promotion of investment and consumer spending; included \$4.3 billion in tax credits to homeowners for energy efficiency improvements in 2009-2010, \$300 million for reducing diesel engine emissions, \$21.5 billion for energy infrastructure, \$27.2 billion for energy efficiency and renewable energy research and investment, \$2 billion in research for DOE, \$600 million in research for NOAA
2015	The Clean Power Plan
	The first comprehensive plan to reduce carbon emissions from power plants by 32% in 2030, compared to 2005 levels. Currently in the process of being repealed by the Trump administration.

¹ Source: Robinson, Brandi. Penn State University. <u>https://www.e-education.psu.edu/geog432/node/116</u>

3.2 State of California Regulations

California has a longstanding history of support for energy conservation and renewable energy.

Table 12 provides a summary of some of the key legislative acts, policies and regulations in the State of California for encouraging energy conservation and renewable energy.



	California Energy Policy Legislative Acts and Regulations
Date	Legislative Act and Description
1974	Warren-Alquist Act Established the California Energy Commission (CEC) as the state's primary energy policy and planning agency. Responsible for preparing State Energy Plan. CEC's goals are to reduce energy costs and environmental impacts of energy use, while ensuring a safe, resilient, and reliable supply of energy.
1978	Title 24 of the California Code of Regulations
	Establishes the Renewable Portfolio Standard (RPS) program, requiring 20% of retail sales from renewable energy by 2017.
2002	Senate Bill 1078
	Required 20% of retail sales from renewable energy by 2017.
2003	Energy Action Plan I
	Accelerated the 20% renewable deadline to 2010.
2005	Energy Action Plan II
	Recommended further goal of 33% renewable by 2020.
2006	Senate Bill 107
	Codified the accelerated 20% renewable by 2010 deadline into law.
2008	Executive Order S-14-08
	Signed by Gov. Schwarzenegger, requires 33% renewables by 2020.
2009	Executive Order S-21-09
	Directs the California Air Resources Board, under its AB 32 authority, to adopt regulations by July 31, 2010, consistent with the 33% renewable energy target established in Executive Order S-14-08.
2011	Senate Bill X1-2
	Signed by Gov. Edmund G. Brown, Jr., codifies 33% renewable by 2020 RPS
2015	Senate Bill 350 – Clean Energy and Pollution Reduction Act of 2015
	Signed by Gov. Edmund G. Brown, Jr. codifies 50% by 2030 RPS
2018	Senate Bill 100
	Signed by Gov. Edmund G. Brown, Jr. codifies 60% by 2030 & 100% by 2045 RPS
	: California Energy Commission, https://www.energy.ca.gov/renewables/index.html

Table 12California Energy Policy Legislative Acts and Regulations

¹ Source: California Energy Commission. <u>https://www.energy.ca.gov/renewables/index.html</u>



4.0 Project Energy Consumption

4.1 Energy Consumption Methodology

The three (3) main types of energy expected to be consumed by the project include electricity, natural gas and petroleum products in the form of gasoline and diesel fuel. Energy usage for the proposed project is calculated based on the *Lakeview Plaza Project Air Quality and Greenhouse Gas Emissions Study, prepared by Rincon Consultants, Inc., dated July 2020.*

The California Emissions Estimator Model Version 2016.3.2 (CalEEMod) is used to calculate energy usage from project construction and operational activities.

The CalEEMod Annual Reports for the project are provided in Appendix A.

4.2 <u>Electricity Consumption</u>

The project will use electricity for many different operational activities including, but not limited to, building heating and cooling, lighting, appliances, electronics, mechanical equipment, electric vehicle charging, and parking lot lighting. Indirect electricity usage will also be required to supply, distribute, and treat water and wastewater. Electricity will be provided to the site by Southern California Edison.

Temporary electricity usage for construction activities may include lighting, electric equipment and mobile office uses, however, CalEEMod does not calculate electricity usage during construction. Electricity usage during construction is expected to be short-term and relatively minor compared to the operational demand, and therefore electricity usage during construction is not counted in this analysis.

Table 13 shows the project's estimated operational electricity consumption in kilowatthours per year (kWh/year) and millions of Btu per year.



	Electricity Consumption ¹						
Land Use/Activity	(kWhr/yr)²	(MBtu/yr) ²					
High Turn Over Restaurant	306,390.00	1,045.40					
Parking Lot	28,980.00	98.88					
Strip Mall	406,711.00	1,387.70					
Water Supply and Treatment	73,121.00	249.49					
Electric Vehicle Service Equipment (EVSE) ³	146,614.00	500.25					
Total	961,816.00	3,281.72					

Table 13 Project Electricity Consumption

¹ Source: Lakeview Plaza Project Air Quality and GHG Emission Study, by Rincon Consultants, Inc. July 2020.

² kWhr/yr = Kilowatt Hours per Year

MBtu/yr = Million British Thermal Units per Year

³ Water supply and treatment includes indirect electricity for supply, treatment and distribution of water and wastewater ⁴ EVSE electricity estimates based on U.S. Department of Energy Costs Associated with Non-Residential Electric Vehicle Supply Equipment, November 2015, Appendix C, Electricity Consumption Examples. <u>https://afdc.energy.gov/files/u/publication/evse_cost_report_2015.pdf</u>

⁵ 13 charging spaces per California Energy Code requirements, Section 5.106.5.3.

4.3 Natural Gas Consumption

The project will use natural gas for such things as building heating and cooling, cooking, kitchen appliances, and gas water heaters. Natural gas is not expected to be used during construction in any significant quantities and is not included in the overall calculation of the project's natural gas consumption.

Table 14 shows the project's estimated operational natural gas consumption in millions of Btu per year.



Land Use/Activity	Natural Gas Consumption ¹ (MBtu/yr) ²
High Turn Over Restaurant	1,914.08
Parking Lot	-
Strip Mall	80.19
Total	1,994.266

Table 14 Project Natural Gas Consumption

¹ Source: Lakeview Plaza Project Air Quality and GHG Emission Study, by Rincon Consultants, Inc. July 2020.

 2 MBtu/yr = Millions of British Thermal Units per Year

4.4 <u>Petroleum Consumption</u>

The project's energy consumption from petroleum products is primarily associated with transportation related activities. This includes gasoline and diesel fuel usage for auto and truck trips during construction and operation and off-road equipment usage during construction.

4.4.1 Construction

Construction of the project is estimated to last approximately 14 months and consist of site preparation, grading, building construction, paving, and architectural coating phases. Construction activities will consume energy in the form of motor vehicle fuel (gasoline and diesel) for off-road construction equipment and on-road vehicle trips. Vehicle trips include workers and vendors traveling to and from the job-site. The analysis also includes 10,614 material hauling truck trips required for earthwork during grading.

Table 15 shows the project's energy consumption for all off-road equipment during construction. For purposes of this analysis, all off-road equipment is assumed to run on diesel fuel. Table 16 shows the project's energy consumption from on-road vehicle trips during construction.



Phase ¹	Phase Duration (Days) ¹	Equipment ¹	Amount ¹	Hours/ Day ¹	Horspower (HP) ¹	Load Factor ¹	HP-hrs ²	Fuel Consumption Rate ³ (hp-hr/gal)	Diesel Fuel Consumption (gal.)	Diesel Fuel Consumption by Phase (gal.)	MBtu ⁴
Site Preparation	14	Rubber Tired Dozers	3	8	247	0.40	33,196.8		1,794.4	2,663.5	365.920
Site Freparation	14	Tractors/Loaders/Backhoes	4	8	97	0.37	16,078.7		869.1	2,005.5	505.920
		Excavators	1	8	158	0.38	24,016.0	-	1,298.2	7,420.1	1,019.382
Grading	50	Graders	1	8	187	0.41	30,668.0		1,657.7		
Grading	50	Rubber Tired Dozers	1	8	247	0.40	39,520.0		2,136.2		
		Tractors/Loaders/Backhoes	3	8	97	0.37	43,068.0		2,328.0		
	230	Cranes	1	7	231	0.29	107,853.9	10 5	5,829.9	28,752.5	3,950.045
		Forklifts	3	8	89	0.20	98,256.0		5,311.1		
Building Construction		Generator Sets	1	8	84	0.74	114,374.4		6,182.4		
		Tractors/Loaders/Backhoes	3	7	97	0.37	173,348.7		9,370.2		
		Welders	1	8	46	0.45	38,088.0		2,058.8		
		Cement and Mortar Mixers	2	6	9	0.56	1,088.6		58.8		
D	18	Pavers	1	8	130	0.42	7,862.4		425.0	1 202 6	101 455
Paving	18	Paving Equipment	2	6	132	0.36	10,264.3		554.8	1,393.6	191.455
		Rollers	2	6	80	0.38	6,566.4		354.9	1	
Architectural Coating	18	Air Compressors	1	8	78	0.48	5,391.4		291.4	291.4	40.036
	•	·					-	Total Energy Re	equirements	40,521.2	5,566.839

TABLE 15 Construction Off-Road Equipment Energy Consumption

¹ Source: Source: Lakeview Plaza Project Air Quality and GHG Emission Study, by Rincon Consultants, Inc. July 2020. (CalEEMod v.2016.3.2)

² HP-hrs = Horsepower Hours.

³ Source: Carl Moyer Program Guidelines. 2017 Revisions. Table D-21. https://www.arb.ca.gov/msprog/moyer/guidelines/current.htm

 4 Mbtu = Millions of Btu; assuming 1 gallon of diesel fuel = 137,381 Btu.

									Gasoline			Diesel		
Construction Phase ¹	Phase Duration (Days) ¹	Trips /Day ¹	Trip Length ¹	Phase VMT	Vehicle Class ¹	Vehicle Mix ¹	Average Fuel Economy (MPG) ²	Fuel Split ²	Fuel Consumption by Veh. Class (gal.)	Fuel Consumption by Phase (gal.)	Fuel Split ²	Fuel Consumption by Veh. Class (gal.)	Fuel Consumption by Phase	Total MBtu ³
Worker Trips														
Site Preparation	14	18	14.7	3,704	LDA LDT1 LDT2	0.50 0.25 0.25	28.57 23.26 20.73	0.9926 0.9991 0.9986	64.35 39.78 44.61		0.0074 0.0009 0.0014	0.48 0.04 0.06	0.58	17.99
Grading	50	15	14.7	11,025	LDA LDT1 LDT2	0.50 0.25 0.25	28.57 23.26 20.73	0.9926 0.9991 0.9986	191.52 118.39 132.77		0.0074 0.0009 0.0014	1.43 0.11 0.19	1.72	53.55
Building Construction	230	49	14.7	165,669	LDA LDT1 LDT2	0.50 0.25 0.25	28.57 23.26 20.73	0.9926 0.9991 0.9986	2,877.90 1,779.02 1,995.14	6,652.06	0.0074 0.0009 0.0014	21.46 1.60 2.80	25.85	804.65
Paving	18	20	14.7	5,292	LDA LDT1 LDT2	0.50 0.25 0.25	28.57 23.26 20.73	0.9926 0.9991 0.9986	91.93 56.83 63.73	212.49	0.0074 0.0009 0.0014	0.69 0.05 0.09	0.83	25.70
Architectural Coating	18	10	14.7	2,646	LDA LDT1 LDT2	0.50 0.25 0.25	28.57 23.26 20.73	0.9926 0.9991 0.9986	45.96 28.41 31.87	106.24	0.0074 0.0009 0.0014	0.34 0.03 0.04	0.41	12.85
					Sub-Total Wo	rker Trips Energ	gy Consumption		Gasoline (gal.)	7,562.21		Diesel (gal.)	29.39	914.75
							Vendor Tr	ips						
Building Construction	230	21	6.9	33,327	MHDT HHDT	0.50 0.50	8.50 5.85	0.1403 0.0097	275.05 27.63	302.68	0.8597 0.9903	1,685.37 2,820.83	4,506.20	655.52
							Hauling Tr	-						
Grading	50	212	20.0	212,280	HHDT	1.00	5.85	0.0097	351.99	351.99	0.9903	35,935.19	35,935.19	4,979.20
	Total On-Road Construction Trips Energy Consumption								Gasoline (gal.)	8,216.88		Diesel (gal.)	40,470.78	6,549.47

Table 16 Construction On-Road Trips Energy Consumption

1 Source: Source: Lakeview Plaza Project Air Quality and GHG Emission Study, by Rincon Consultants, Inc. July 2020. (CalEEMod v.2016.3.2) ² Source: EMFAC2014 Web Database. https://www.arb.ca.gov/emfac/2014/. (See Appendix B for more details.)

³ Mbtu = Millions of Btu; assuming 1 gallon of gasoline fuel = 120,429 Btu and 1 gallon of diesel fuel = 137,381 Btu

4.4.2 Operation

The project is expected to consume energy from auto and truck trips generated by the proposed land uses, as described in the Lakeview Plaza Traffic Impact Study, by TJW Engineering, Inc., dated January 2020 and the Lakeview Plaza Project Air Quality and Greenhouse Gas Emissions Study, prepared by Rincon Consultants, Inc., dated July 2020. Operational vehicle trips are associated with workers, customers and vendors/non-workers (i.e. delivery, service, maintenance vehicles, etc.) traveling to and from the site.

Table 17 shows the project's energy consumption for all operational trips generated by the project on an annual basis.

		Average		Gas	oline		Diesel	-	
Vehicle Class ¹	Vehicle Mix ¹	Fuel Economy (MPG) ²	Mitigated Annual VMT ¹	Fuel Split ²	Fuel Consumption (gal./yr)	Fuel Split ²	Fuel Consumption (gal./yr)	MBtu/yr ³	
LDA	54.89%	28.57		0.9926	150,250.65	0.0074	1,120.14	18,248.42	
LDT1	4.32%	23.26		0.9991	14,632.79	0.0009	13.18	1,764.02	
LDT2	20.07%	20.73		0.9986	76,180.70	0.0014	106.80	9,189.04	
MDV	12.03%	15.42		0.9875	60,707.61	0.0125	768.45	7,416.53	
LHD1	1.61%	14.08		0.6650	6,003.06	0.3350	3,024.10	1,138.40	
LHD2	0.59%	14.35		0.5100	1,638.48	0.4900	1,574.22	413.59	
MHD	2.10%	8.50	7,879,385	0.1403	2,735.60	0.8597	16,762.63	2,632.31	
HHD	3.35%	5.85		0.0097	437.40	0.9903	44,655.58	6,187.50	
OBUS	0.21%	7.25		0.4732	1,064.56	0.5268	1,185.14	291.02	
UBUS	0.19%	4.86		0.3269	994.80	0.6731	2,048.33	401.20	
MCY	0.48%	35.36		1.0000	1,073.39	0.0000	0.00	129.27	
SBUS	0.07%	8.10		0.2133	146.70	0.7867	541.05	92.00	
MH	0.09%	7.88		0.8345	771.85	0.1655	153.08	113.98	
Total Operational Trips Energy Usage			Gasoline Consumption (gal.)	316,637.59	Diesel Consumption (gal.)	71,952.70	48,017.28		

Table 17Operational Trips Energy Consumption - Annual

¹ Source: Lakeview Plaza Project Air Quality and Greenhouse Gas Emissions Study, by Rincon Consultants dated July 2020 (CalEEMod v.2016.3.2)

² Source: EMFAC2014 Web Database. <u>https://www.arb.ca.gov/emfac/2014/</u>. (See Appendix B for more details.) ³ MBtu/yr = Millions of Btu per year; assuming 1 gallon of gasoline fuel = 120,429 Btu and 1 gallon of diesel fuel = 137,381 Btu



4.5 <u>Total Project Energy Consumption</u>

The project's total energy consumption is calculated in MBtu and shown in Table 18. Total project energy consumption includes electricity, natural gas and petroleum usage during construction and operation.

	Total Energy Consumption	Energy Consumption
Activity	(MBtu/yr) ²	(MBtu/yr) ²
Construction ³	12,116.31	
Off-Road Equipment	5,566.84	
On-Road Vehicle Trips	6,549.47	
Operational		53,293.26
Electricity		3,281.72
Natural Gas		1,994.27
Petroleum		48,017.28

Table 18
Total Project Energy Consumption ¹

¹ See Tables 13-17 for more details.

 2 MBtu/yr = Millions of Btu per year

³ Construction activities are expected to last for 14 months.



5.0 Energy Impacts

5.1 Energy Impact Criteria

This analysis has been prepared within the context of the CEQA Guidelines, Appendix F, Energy Conservation, and Appendix G, Environmental Checklist Form. According to CEQA, the goal of conserving energy implies the wise and efficient use of energy through decreasing overall per capita energy consumption, decreasing reliance on fossil fuels (such as coal, natural gas and oil), and increasing reliance on renewable energy sources.

A significant environmental impact would result if the project would;

- a) Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation, or;
- b) Conflict with or obstruct a state or local plan for renewable energy or energy efficiency.

5.2 <u>Energy Impact – 1</u>

Would the project result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation?

The project's impact is considered less than significant with the inclusion of the mandatory requirements of California's Building Energy Efficiency Standards (Title 24, Part 6) and Green Building Standards (CALGreen, Title 24, Part 11). California's building energy efficiency standards are some of the strictest in the nation and the project's compliance with California's building code will ensure that wasteful, inefficient or unnecessary consumption of energy is minimized. The building standards code is designed to reduce the amount of energy needed to heat or cool a building, reduce energy usage for lighting and appliances and promote usage of energy from renewable sources.

The following recommended project design features include standard rules and requirements, best practices and recognized design features for reducing energy demand and are consistent with the recommendations provided with air quality study.

Construction Design Features:

- **DF-1.** All General contractors shall maintain and operate construction equipment so as to minimize exhaust emissions.
- **DF-2.** All Trucks having no current hauling activity shall not idle but to be turned off.
- **DF-3.** Carpooling In accordance with Section 2485 of Title 13 of the California Code of Regulations, the idling of all diesel-fueled commercial vehicles (weighing over 10,000 pounds) during construction shall be limited to five minutes at any location.
- **DF-4.** In accordance with Section 93115 of Title 17 of the California Code of Regulations, operation of any stationary, diesel-fueled, compression-ignition engines shall meet specified fuel and fuel additive requirements and emission standards.

Operational Design Features:

- **DF-5.** Comply with the mandatory requirements of California's Building Energy Efficiency Standards and Green Building (CALGreen) Standards, including mandatory installation of electric vehicle service equipment (EVSE).
- **DF-6.** Implement water conservation strategies, including low flow fixtures and toilets, water efficient irrigation systems, drought tolerant/native landscaping, and reduce the amount of turf.
- **DF-7.** Use electric landscaping equipment, such as lawn mowers and leaf blowers.

5.3 Energy Impact – 2

Would the project conflict with or obstruct a state or local plan for renewable energy or energy efficiency?

The project's impact is considered less than significant as the project will purchase electricity through Southern California Edison which is subject to the requirements of California Senate Bill 100 (SB 100). SB 100 is the most stringent and current energy



legislation in California; requiring that renewable energy resources and zero-carbon resources supply 100% of retail sales of electricity to California end-use customers and 100% of electricity procured to serve all state agencies by December 31, 2045.⁹

The project will further comply with the mandatory requirements of California's Green Building and Building Energy Efficiency standards that promote renewable energy and energy efficiency.

⁹ SB-100 California Renewables Portfolio Standard Program. <u>http://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=201720180SB100</u>



6.0 References

The following references were used in the preparing this analysis.

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Appendices

Appendix A

CalEEMod Annual Emissions Output (From Lakeview Plaza Project Air Quality and Greenhouse Gas Emissions Study, dated July 2020, Prepared by Rincon Consultants, Inc.) Page 1 of 32

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Lakeview Plaza

South Coast AQMD Air District, Annual

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Parking Lot	207.00	Space	3.00	82,800.00	0
High Turnover (Sit Down Restaurant)	7.00	1000sqft	0.16	7,000.00	0
Strip Mall	36.12	1000sqft	0.83	36,120.00	0

1.2 Other Project Characteristics

Urbanization	Urban	Wind Speed (m/s)	2.2	Precipitation Freq (Days)	31
Climate Zone	10			Operational Year	2021
Utility Company	Southern California Edisor	n			
CO2 Intensity (Ib/MWhr)	702.44	CH4 Intensity (Ib/MWhr)	0.029	N2O Intensity (Ib/MWhr)	0.006

1.3 User Entered Comments & Non-Default Data

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Project Characteristics - Energy Intensity Factors remain at defaults.

Land Use - Pursuant to project site plans.

Construction Phase - Site is vacant (demolition not anticipated). Site preparation and building phases expanded to account for substantial grading.

Grading - Material exported based on preliminary grading plan.

Architectural Coating - Assumed compliance with SCAQMD Rule 1113.

Vehicle Trips - Weekday and weekend trip generation rates adjusted based on rates used in Traffic Study. Pass by information also adjusted based on TIA

Area Coating - Assumed compliance with SCAQMD Rule 1113

Energy Use - Title 24 energy use reduced by 30 percent for compliance with 2019 Title 24 standards for commercial uses.

Water And Wastewater - Indoor water consumption reduced by 20 percent based on compliance with 2016 Title 24 standards.

Construction Off-road Equipment Mitigation - Assumed compliance with SCAQMD Rule 403

Mobile Land Use Mitigation - Site would provide sidewalk improvements along Lakeshore Drive and Manning Street. Project site is 0.3 mile from Riverside/Lakeshore Bus Stop.

Area Mitigation - Assumed compliance with SCAQMD Rule 1113.

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Table Name	Column Name	Default Value	New Value
tblArchitecturalCoating	EF_Nonresidential_Exterior	100.00	50.00
tblArchitecturalCoating	EF_Nonresidential_Interior	100.00	50.00
tblArchitecturalCoating	EF_Parking	100.00	50.00
tblAreaCoating	Area_EF_Nonresidential_Exterior	100	50
tblAreaCoating	Area_EF_Nonresidential_Interior	100	50
tblAreaCoating	Area_EF_Parking	100	50
tblAreaMitigation	UseLowVOCPaintParkingCheck	False	True
tblConstructionPhase	NumDays	8.00	50.00
tblConstructionPhase	NumDays	5.00	14.00
tblEnergyUse	T24E	12.38	8.67
tblEnergyUse	T24E	4.58	3.21
tblGrading	MaterialExported	0.00	84,910.00
tblLandUse	LotAcreage	1.86	3.00
tblVehicleTrips	PB_TP	43.00	20.00
tblVehicleTrips	PB_TP	15.00	10.00
tblVehicleTrips	PR_TP	37.00	60.00
tblVehicleTrips	PR_TP	45.00	50.00
tblVehicleTrips	ST_TR	158.37	112.18
tblVehicleTrips	ST_TR	42.04	83.28
tblVehicleTrips	SU_TR	131.84	112.18
tblVehicleTrips	SU_TR	20.43	83.28
tblVehicleTrips	WD_TR	127.15	112.18
tblVehicleTrips	WD_TR	44.32	83.28
tblWater	IndoorWaterUseRate	2,124,735.99	1,699,788.79
tblWater	IndoorWaterUseRate	2,675,499.48	2,140,399.58

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2.0 Emissions Summary

2.1 Overall Construction

Unmitigated Construction

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							MT	/yr		
2020	0.2142	3.1817	1.5227	6.4200e- 003	0.4146	0.0904	0.5050	0.1871	0.0842	0.2713	0.0000	606.7468	606.7468	0.0772	0.0000	608.6772
2021	0.2979	1.7010	1.6578	3.2500e- 003	0.0572	0.0844	0.1416	0.0154	0.0793	0.0947	0.0000	286.6974	286.6974	0.0538	0.0000	288.0416
Maximum	0.2979	3.1817	1.6578	6.4200e- 003	0.4146	0.0904	0.5050	0.1871	0.0842	0.2713	0.0000	606.7468	606.7468	0.0772	0.0000	608.6772

Mitigated Construction

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							MT	7/yr		
2020	0.2142	3.1817	1.5227	6.4200e- 003	0.2523	0.0904	0.3427	0.1022	0.0842	0.1863	0.0000	606.7466	606.7466	0.0772	0.0000	608.6770
2021	0.2979	1.7009	1.6578	3.2500e- 003	0.0572	0.0844	0.1416	0.0154	0.0793	0.0947	0.0000	286.6972	286.6972	0.0538	0.0000	288.0413
Maximum	0.2979	3.1817	1.6578	6.4200e- 003	0.2523	0.0904	0.3427	0.1022	0.0842	0.1863	0.0000	606.7466	606.7466	0.0772	0.0000	608.6770

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	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N20	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	34.40	0.00	25.10	41.94	0.00	23.21	0.00	0.00	0.00	0.00	0.00	0.00

Quarter	Start Date	End Date	Maximum Unmitigated ROG + NOX (tons/quarter)	Maximum Mitigated ROG + NOX (tons/quarter)
1	7-1-2020	9-30-2020	2.5579	2.5579
2	10-1-2020	12-31-2020	0.7881	0.7881
3	1-1-2021	3-31-2021	0.6996	0.6996
4	4-1-2021	6-30-2021	0.7064	0.7064
5	7-1-2021	9-30-2021	0.5883	0.5883
		Highest	2.5579	2.5579

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Area	0.1720	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003
Energy	0.0108	0.0978	0.0821	5.9000e- 004		7.4300e- 003	7.4300e- 003		7.4300e- 003	7.4300e- 003	0.0000	342.8646	342.8646	0.0118	3.9700e- 003	344.3429
Mobile	0.9930	5.2031	11.1788	0.0380	2.9939	0.0314	3.0254	0.8023	0.0294	0.8317	0.0000	3,514.165 5	3,514.165 5	0.1875	0.0000	3,518.851 7
Waste	n,		,			0.0000	0.0000		0.0000	0.0000	24.6086	0.0000	24.6086	1.4543	0.0000	60.9668
Water	r,		,			0.0000	0.0000		0.0000	0.0000	1.2183	22.2169	23.4352	0.1261	3.1400e- 003	27.5235
Total	1.1758	5.3009	11.2641	0.0386	2.9939	0.0389	3.0328	0.8023	0.0368	0.8391	25.8269	3,879.253 3	3,905.080 2	1.7797	7.1100e- 003	3,951.691 5

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2.2 Overall Operational

Mitigated Operational

	ROG	NOx	CC	C	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exha PM2		M2.5 Total	Bio- CO2	NBio- CO	2 Total CO2	2 CH4	N2O	CO2e
Category						tor	is/yr								N	IT/yr		
Area	0.1720	3.0000e 005	- 3.200 00		0.0000		1.0000e- 005	1.0000e- 005	1 1 1	1.000 00		1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003
Energy	0.0108	0.0978	0.08	321 5	5.9000e- 004		7.4300e- 003	7.4300e- 003		7.430 00		7.4300e- 003	0.0000	342.8646	342.8646	0.0118	3.9700e- 003	344.3429
Mobile	0.9737	5.0578	10.68	876	0.0360	2.8158	0.0298	2.8456	0.7546	0.02	78	0.7824	0.0000	3,324.563 0	3,324.563 0	0.1795	0.0000	3,329.050 7
Waste	F,						0.0000	0.0000		0.00	00	0.0000	24.6086	0.0000	24.6086	1.4543	0.0000	60.9668
Water	F,						0.0000	0.0000		0.00	00	0.0000	1.2183	22.2169	23.4352	0.1261	3.1400e- 003	27.5235
Total	1.1564	5.1556	10.7	729	0.0366	2.8158	0.0373	2.8530	0.7546	0.03	53	0.7898	25.8269	3,689.650 8	3,715.477 7	1.7717	7.1100e- 003	3,761.890 5
	ROG		NOx	CO	so					igitive PM2.5	Exhaus PM2.5			CO2 NBi	-CO2 Tota	I CO2 C	H4 N	20 CO2
Percent Reduction	1.65		2.74	4.36	5 5.:	31 5	.95 4	.14 5	.93	5.95	4.10	5.8	7 0.	00 4	.89 4.	.86 0.	45 0	.00 4.8

3.0 Construction Detail

Construction Phase

CalEEMod Version: CalEEMod.2016.3.2

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Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Site Preparation	Site Preparation	7/1/2020	7/20/2020	5	14	
2	Grading	Grading	7/21/2020	9/28/2020	5	50	
3	Building Construction	Building Construction	9/29/2020	8/16/2021	5	230	
4	Architectural Coating	Architectural Coating	8/4/2021	8/27/2021	5	18	
5	Paving	Paving	8/17/2021	9/9/2021	5	18	

Acres of Grading (Site Preparation Phase): 0

Acres of Grading (Grading Phase): 25

Acres of Paving: 3

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 64,680; Non-Residential Outdoor: 21,560; Striped Parking Area: 4,968 (Architectural Coating – sqft)

OffRoad Equipment

Lakeview Plaza - South Coast AQMD Air District, Annua	Lakeview Plaza -	South	Coast	AQMD	Air	District,	Annua
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Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Site Preparation	Rubber Tired Dozers	3	8.00	247	0.40
Site Preparation	Tractors/Loaders/Backhoes	4	8.00	97	0.37
Grading	Excavators	1	8.00	158	0.38
Grading	Graders	1	8.00	187	0.41
Grading	Rubber Tired Dozers	1	8.00	247	0.40
Grading	Tractors/Loaders/Backhoes	3	8.00	97	0.37
Building Construction	Cranes	1	7.00	231	0.29
Building Construction	Forklifts	3	8.00	89	0.20
Building Construction	Generator Sets	1	8.00	84	0.74
Building Construction	Tractors/Loaders/Backhoes	3	7.00	97	0.37
Building Construction	Welders	1	8.00	46	0.45
Architectural Coating	Air Compressors	1	6.00	78	0.48
Paving	Cement and Mortar Mixers	2	6.00	9	0.56
Paving	Pavers	1	8.00	130	0.42
Paving	Paving Equipment	2	6.00	132	0.36
Paving	Rollers	2	6.00	80	0.38
Paving	Tractors/Loaders/Backhoes	1	8.00	97	0.37

Trips and VMT

Phase Name	Offroad Equipment Count	Worker Trip Number	Vendor Trip Number	Hauling Trip Number	Worker Trip Length	Vendor Trip Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Site Preparation	7	18.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Grading	6	15.00	0.00	10,614.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Building Construction	9	49.00	21.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Architectural Coating	1	10.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Paving	8	20.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT

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3.1 Mitigation Measures Construction

Water Exposed Area

3.2 Site Preparation - 2020

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.1265	0.0000	0.1265	0.0695	0.0000	0.0695	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0285	0.2969	0.1506	2.7000e- 004		0.0154	0.0154		0.0142	0.0142	0.0000	23.4015	23.4015	7.5700e- 003	0.0000	23.5907
Total	0.0285	0.2969	0.1506	2.7000e- 004	0.1265	0.0154	0.1418	0.0695	0.0142	0.0837	0.0000	23.4015	23.4015	7.5700e- 003	0.0000	23.5907

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3.2 Site Preparation - 2020

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	5.6000e- 004	4.3000e- 004	4.7700e- 003	1.0000e- 005	1.3800e- 003	1.0000e- 005	1.3900e- 003	3.7000e- 004	1.0000e- 005	3.8000e- 004	0.0000	1.2445	1.2445	4.0000e- 005	0.0000	1.2454
Total	5.6000e- 004	4.3000e- 004	4.7700e- 003	1.0000e- 005	1.3800e- 003	1.0000e- 005	1.3900e- 003	3.7000e- 004	1.0000e- 005	3.8000e- 004	0.0000	1.2445	1.2445	4.0000e- 005	0.0000	1.2454

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.0569	0.0000	0.0569	0.0313	0.0000	0.0313	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0285	0.2969	0.1506	2.7000e- 004		0.0154	0.0154		0.0142	0.0142	0.0000	23.4015	23.4015	7.5700e- 003	0.0000	23.5907
Total	0.0285	0.2969	0.1506	2.7000e- 004	0.0569	0.0154	0.0723	0.0313	0.0142	0.0454	0.0000	23.4015	23.4015	7.5700e- 003	0.0000	23.5907

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3.2 Site Preparation - 2020

Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	5.6000e- 004	4.3000e- 004	4.7700e- 003	1.0000e- 005	1.3800e- 003	1.0000e- 005	1.3900e- 003	3.7000e- 004	1.0000e- 005	3.8000e- 004	0.0000	1.2445	1.2445	4.0000e- 005	0.0000	1.2454
Total	5.6000e- 004	4.3000e- 004	4.7700e- 003	1.0000e- 005	1.3800e- 003	1.0000e- 005	1.3900e- 003	3.7000e- 004	1.0000e- 005	3.8000e- 004	0.0000	1.2445	1.2445	4.0000e- 005	0.0000	1.2454

3.3 Grading - 2020

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	'/yr		
Fugitive Dust					0.1686	0.0000	0.1686	0.0849	0.0000	0.0849	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0607	0.6597	0.4013	7.4000e- 004		0.0318	0.0318		0.0293	0.0293	0.0000	65.1469	65.1469	0.0211	0.0000	65.6736
Total	0.0607	0.6597	0.4013	7.4000e- 004	0.1686	0.0318	0.2005	0.0849	0.0293	0.1142	0.0000	65.1469	65.1469	0.0211	0.0000	65.6736

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3.3 Grading - 2020

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0408	1.4892	0.2970	4.0800e- 003	0.0913	4.6900e- 003	0.0959	0.0251	4.4800e- 003	0.0295	0.0000	400.4874	400.4874	0.0276	0.0000	401.1773
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.6700e- 003	1.2800e- 003	0.0142	4.0000e- 005	4.1100e- 003	3.0000e- 005	4.1500e- 003	1.0900e- 003	3.0000e- 005	1.1200e- 003	0.0000	3.7038	3.7038	1.1000e- 004	0.0000	3.7064
Total	0.0425	1.4905	0.3112	4.1200e- 003	0.0954	4.7200e- 003	0.1001	0.0261	4.5100e- 003	0.0307	0.0000	404.1912	404.1912	0.0277	0.0000	404.8837

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.0759	0.0000	0.0759	0.0382	0.0000	0.0382	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0607	0.6597	0.4013	7.4000e- 004		0.0318	0.0318		0.0293	0.0293	0.0000	65.1468	65.1468	0.0211	0.0000	65.6735
Total	0.0607	0.6597	0.4013	7.4000e- 004	0.0759	0.0318	0.1077	0.0382	0.0293	0.0675	0.0000	65.1468	65.1468	0.0211	0.0000	65.6735

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3.3 Grading - 2020

Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0408	1.4892	0.2970	4.0800e- 003	0.0913	4.6900e- 003	0.0959	0.0251	4.4800e- 003	0.0295	0.0000	400.4874	400.4874	0.0276	0.0000	401.1773
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.6700e- 003	1.2800e- 003	0.0142	4.0000e- 005	4.1100e- 003	3.0000e- 005	4.1500e- 003	1.0900e- 003	3.0000e- 005	1.1200e- 003	0.0000	3.7038	3.7038	1.1000e- 004	0.0000	3.7064
Total	0.0425	1.4905	0.3112	4.1200e- 003	0.0954	4.7200e- 003	0.1001	0.0261	4.5100e- 003	0.0307	0.0000	404.1912	404.1912	0.0277	0.0000	404.8837

3.4 Building Construction - 2020

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					tons	s/yr							МТ	/yr		
Off-Road	0.0721	0.6523	0.5729	9.2000e- 004		0.0380	0.0380		0.0357	0.0357	0.0000	78.7474	78.7474	0.0192	0.0000	79.2277
Total	0.0721	0.6523	0.5729	9.2000e- 004		0.0380	0.0380		0.0357	0.0357	0.0000	78.7474	78.7474	0.0192	0.0000	79.2277

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3.4 Building Construction - 2020

Unmitigated Construction Off-Site

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr						МТ	/yr			
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	2.3900e- 003	0.0762	0.0189	1.8000e- 004	4.5000e- 003	3.7000e- 004	4.8700e- 003	1.3000e- 003	3.6000e- 004	1.6600e- 003	0.0000	17.5610	17.5610	1.1500e- 003	0.0000	17.5898
Worker	7.4400e- 003	5.7000e- 003	0.0631	1.8000e- 004	0.0183	1.4000e- 004	0.0184	4.8500e- 003	1.3000e- 004	4.9800e- 003	0.0000	16.4545	16.4545	4.7000e- 004	0.0000	16.4663
Total	9.8300e- 003	0.0819	0.0820	3.6000e- 004	0.0228	5.1000e- 004	0.0233	6.1500e- 003	4.9000e- 004	6.6400e- 003	0.0000	34.0155	34.0155	1.6200e- 003	0.0000	34.0561

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.0721	0.6523	0.5729	9.2000e- 004		0.0380	0.0380		0.0357	0.0357	0.0000	78.7473	78.7473	0.0192	0.0000	79.2276
Total	0.0721	0.6523	0.5729	9.2000e- 004		0.0380	0.0380		0.0357	0.0357	0.0000	78.7473	78.7473	0.0192	0.0000	79.2276

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3.4 Building Construction - 2020

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	2.3900e- 003	0.0762	0.0189	1.8000e- 004	4.5000e- 003	3.7000e- 004	4.8700e- 003	1.3000e- 003	3.6000e- 004	1.6600e- 003	0.0000	17.5610	17.5610	1.1500e- 003	0.0000	17.5898
Worker	7.4400e- 003	5.7000e- 003	0.0631	1.8000e- 004	0.0183	1.4000e- 004	0.0184	4.8500e- 003	1.3000e- 004	4.9800e- 003	0.0000	16.4545	16.4545	4.7000e- 004	0.0000	16.4663
Total	9.8300e- 003	0.0819	0.0820	3.6000e- 004	0.0228	5.1000e- 004	0.0233	6.1500e- 003	4.9000e- 004	6.6400e- 003	0.0000	34.0155	34.0155	1.6200e- 003	0.0000	34.0561

3.4 Building Construction - 2021

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.1540	1.4120	1.3426	2.1800e- 003		0.0777	0.0777		0.0730	0.0730	0.0000	187.6262	187.6262	0.0453	0.0000	188.7578
Total	0.1540	1.4120	1.3426	2.1800e- 003		0.0777	0.0777		0.0730	0.0730	0.0000	187.6262	187.6262	0.0453	0.0000	188.7578

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3.4 Building Construction - 2021

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	ıs/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	4.8400e- 003	0.1646	0.0408	4.3000e- 004	0.0107	3.3000e- 004	0.0111	3.0900e- 003	3.2000e- 004	3.4100e- 003	0.0000	41.5293	41.5293	2.6300e- 003	0.0000	41.5950
Worker	0.0165	0.0122	0.1383	4.2000e- 004	0.0436	3.3000e- 004	0.0439	0.0116	3.0000e- 004	0.0119	0.0000	37.9302	37.9302	1.0200e- 003	0.0000	37.9556
Total	0.0214	0.1768	0.1791	8.5000e- 004	0.0543	6.6000e- 004	0.0549	0.0147	6.2000e- 004	0.0153	0.0000	79.4595	79.4595	3.6500e- 003	0.0000	79.5506

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.1540	1.4120	1.3426	2.1800e- 003		0.0777	0.0777	1 1 1	0.0730	0.0730	0.0000	187.6260	187.6260	0.0453	0.0000	188.7576
Total	0.1540	1.4120	1.3426	2.1800e- 003		0.0777	0.0777		0.0730	0.0730	0.0000	187.6260	187.6260	0.0453	0.0000	188.7576

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3.4 Building Construction - 2021

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	4.8400e- 003	0.1646	0.0408	4.3000e- 004	0.0107	3.3000e- 004	0.0111	3.0900e- 003	3.2000e- 004	3.4100e- 003	0.0000	41.5293	41.5293	2.6300e- 003	0.0000	41.5950
Worker	0.0165	0.0122	0.1383	4.2000e- 004	0.0436	3.3000e- 004	0.0439	0.0116	3.0000e- 004	0.0119	0.0000	37.9302	37.9302	1.0200e- 003	0.0000	37.9556
Total	0.0214	0.1768	0.1791	8.5000e- 004	0.0543	6.6000e- 004	0.0549	0.0147	6.2000e- 004	0.0153	0.0000	79.4595	79.4595	3.6500e- 003	0.0000	79.5506

3.5 Architectural Coating - 2021

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
, a crime o counting	0.1057					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
on rioda	1.9700e- 003	0.0137	0.0164	3.0000e- 005		8.5000e- 004	8.5000e- 004		8.5000e- 004	8.5000e- 004	0.0000	2.2979	2.2979	1.6000e- 004	0.0000	2.3019
Total	0.1077	0.0137	0.0164	3.0000e- 005		8.5000e- 004	8.5000e- 004		8.5000e- 004	8.5000e- 004	0.0000	2.2979	2.2979	1.6000e- 004	0.0000	2.3019

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3.5 Architectural Coating - 2021

Unmitigated Construction Off-Site

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	'/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	3.8000e- 004	2.8000e- 004	3.1400e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	9.9000e- 004	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.8601	0.8601	2.0000e- 005	0.0000	0.8607
Total	3.8000e- 004	2.8000e- 004	3.1400e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	9.9000e- 004	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.8601	0.8601	2.0000e- 005	0.0000	0.8607

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	7/yr		
Archit. Coating	0.1057					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	1.9700e- 003	0.0137	0.0164	3.0000e- 005		8.5000e- 004	8.5000e- 004		8.5000e- 004	8.5000e- 004	0.0000	2.2979	2.2979	1.6000e- 004	0.0000	2.3019
Total	0.1077	0.0137	0.0164	3.0000e- 005		8.5000e- 004	8.5000e- 004		8.5000e- 004	8.5000e- 004	0.0000	2.2979	2.2979	1.6000e- 004	0.0000	2.3019

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3.5 Architectural Coating - 2021

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	3.8000e- 004	2.8000e- 004	3.1400e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	9.9000e- 004	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.8601	0.8601	2.0000e- 005	0.0000	0.8607
Total	3.8000e- 004	2.8000e- 004	3.1400e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	9.9000e- 004	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.8601	0.8601	2.0000e- 005	0.0000	0.8607

3.6 Paving - 2021

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
	9.8500e- 003	0.0976	0.1103	1.7000e- 004		5.2100e- 003	5.2100e- 003		4.8100e- 003	4.8100e- 003	0.0000	14.7336	14.7336	4.6300e- 003	0.0000	14.8493
Ŭ Ŭ	3.9300e- 003					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0138	0.0976	0.1103	1.7000e- 004		5.2100e- 003	5.2100e- 003		4.8100e- 003	4.8100e- 003	0.0000	14.7336	14.7336	4.6300e- 003	0.0000	14.8493

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3.6 Paving - 2021

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	7.5000e- 004	5.5000e- 004	6.2700e- 003	2.0000e- 005	1.9700e- 003	1.0000e- 005	1.9900e- 003	5.2000e- 004	1.0000e- 005	5.4000e- 004	0.0000	1.7202	1.7202	5.0000e- 005	0.0000	1.7213
Total	7.5000e- 004	5.5000e- 004	6.2700e- 003	2.0000e- 005	1.9700e- 003	1.0000e- 005	1.9900e- 003	5.2000e- 004	1.0000e- 005	5.4000e- 004	0.0000	1.7202	1.7202	5.0000e- 005	0.0000	1.7213

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	9.8500e- 003	0.0976	0.1103	1.7000e- 004		5.2100e- 003	5.2100e- 003		4.8100e- 003	4.8100e- 003	0.0000	14.7335	14.7335	4.6300e- 003	0.0000	14.8493
Paving	3.9300e- 003					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0138	0.0976	0.1103	1.7000e- 004		5.2100e- 003	5.2100e- 003		4.8100e- 003	4.8100e- 003	0.0000	14.7335	14.7335	4.6300e- 003	0.0000	14.8493

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3.6 Paving - 2021

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	7.5000e- 004	5.5000e- 004	6.2700e- 003	2.0000e- 005	1.9700e- 003	1.0000e- 005	1.9900e- 003	5.2000e- 004	1.0000e- 005	5.4000e- 004	0.0000	1.7202	1.7202	5.0000e- 005	0.0000	1.7213
Total	7.5000e- 004	5.5000e- 004	6.2700e- 003	2.0000e- 005	1.9700e- 003	1.0000e- 005	1.9900e- 003	5.2000e- 004	1.0000e- 005	5.4000e- 004	0.0000	1.7202	1.7202	5.0000e- 005	0.0000	1.7213

4.0 Operational Detail - Mobile

4.1 Mitigation Measures Mobile

Increase Transit Accessibility

Improve Pedestrian Network

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	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Mitigated	0.9737	5.0578	10.6876	0.0360	2.8158	0.0298	2.8456	0.7546	0.0278	0.7824	0.0000	3,324.563 0	3,324.563 0	0.1795	0.0000	3,329.050 7
Unmitigated	0.9930	5.2031	11.1788	0.0380	2.9939	0.0314	3.0254	0.8023	0.0294	0.8317	0.0000	3,514.165 5	3,514.165 5	0.1875	0.0000	3,518.851 7

4.2 Trip Summary Information

	Ave	rage Daily Trip Ra	ate	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
High Turnover (Sit Down Restaurant)	785.26	785.26	785.26	1,642,920	1,545,167
Parking Lot	0.00	0.00	0.00		
Strip Mall	3,008.07	3,008.07	3008.07	6,236,465	5,865,395
Total	3,793.33	3,793.33	3,793.33	7,879,385	7,410,562

4.3 Trip Type Information

		Miles			Trip %			Trip Purpos	e %
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
High Turnover (Sit Down	16.60	8.40	6.90	8.50	72.50	19.00	60	20	20
Parking Lot	16.60	8.40	6.90	0.00	0.00	0.00	0	0	0
Strip Mall	16.60	8.40	6.90	16.60	64.40	19.00	50	40	10

4.4 Fleet Mix

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Land Use	LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
High Turnover (Sit Down Restaurant)	0.548858	0.043235	0.200706	0.120309	0.016131	0.005851	0.021034	0.033479	0.002070	0.001877	0.004817	0.000707	0.000925
Parking Lot	0.548858	0.043235	0.200706	0.120309	0.016131	0.005851	0.021034	0.033479	0.002070	0.001877	0.004817	0.000707	0.000925
Strip Mall	0.548858	0.043235	0.200706	0.120309	0.016131	0.005851	0.021034	0.033479	0.002070	0.001877	0.004817	0.000707	0.000925

5.0 Energy Detail

Historical Energy Use: N

5.1 Mitigation Measures Energy

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	Category tons/yr									MT	/yr					
Electricity Mitigated						0.0000	0.0000		0.0000	0.0000	0.0000	236.4430	236.4430	9.7600e- 003	2.0200e- 003	237.2889
Electricity Unmitigated	n,					0.0000	0.0000		0.0000	0.0000	0.0000	236.4430	236.4430	9.7600e- 003	2.0200e- 003	237.2889
NaturalGas Mitigated	0.0108	0.0978	0.0821	5.9000e- 004		7.4300e- 003	7.4300e- 003		7.4300e- 003	7.4300e- 003	0.0000	106.4217	106.4217	2.0400e- 003	1.9500e- 003	107.0541
NaturalGas Unmitigated	0.0108	0.0978	0.0821	5.9000e- 004		7.4300e- 003	7.4300e- 003	~~~~~~~ ' ' '	7.4300e- 003	7.4300e- 003	0.0000	106.4217	106.4217	2.0400e- 003	1.9500e- 003	107.0541

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5.2 Energy by Land Use - NaturalGas

<u>Unmitigated</u>

	NaturalGa s Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr	tons/yr								MT	'/yr						
High Turnover (Sit Down Restaurant)	1.91408e +006	0.0103	0.0938	0.0788	5.6000e- 004		7.1300e- 003	7.1300e- 003		7.1300e- 003	7.1300e- 003	0.0000	102.1426	102.1426	1.9600e- 003	1.8700e- 003	102.7496
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Strip Mall	80186.4	4.3000e- 004	3.9300e- 003	3.3000e- 003	2.0000e- 005		3.0000e- 004	3.0000e- 004		3.0000e- 004	3.0000e- 004	0.0000	4.2791	4.2791	8.0000e- 005	8.0000e- 005	4.3045
Total		0.0108	0.0978	0.0821	5.8000e- 004		7.4300e- 003	7.4300e- 003		7.4300e- 003	7.4300e- 003	0.0000	106.4217	106.4217	2.0400e- 003	1.9500e- 003	107.0541

Mitigated

	NaturalGa s Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr tons/yr									MT	/yr						
High Turnover (Sit Down Restaurant)		0.0103	0.0938	0.0788	5.6000e- 004		7.1300e- 003	7.1300e- 003		7.1300e- 003	7.1300e- 003	0.0000	102.1426	102.1426	1.9600e- 003	1.8700e- 003	102.7496
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Strip Mall	80186.4	4.3000e- 004	3.9300e- 003	3.3000e- 003	2.0000e- 005		3.0000e- 004	3.0000e- 004		3.0000e- 004	3.0000e- 004	0.0000	4.2791	4.2791	8.0000e- 005	8.0000e- 005	4.3045
Total		0.0108	0.0978	0.0821	5.8000e- 004		7.4300e- 003	7.4300e- 003		7.4300e- 003	7.4300e- 003	0.0000	106.4217	106.4217	2.0400e- 003	1.9500e- 003	107.0541

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5.3 Energy by Land Use - Electricity

<u>Unmitigated</u>

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr		ΜT	7/yr	
High Turnover (Sit Down Restaurant)		97.6224	4.0300e- 003	8.3000e- 004	97.9717
Parking Lot	28980	9.2337	3.8000e- 004	8.0000e- 005	9.2667
Strip Mall	406711	129.5869	5.3500e- 003	1.1100e- 003	130.0505
Total		236.4430	9.7600e- 003	2.0200e- 003	237.2889

Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr		ΜT	7/yr	
High Turnover (Sit Down Restaurant)		97.6224	4.0300e- 003	8.3000e- 004	97.9717
Parking Lot	28980	9.2337	3.8000e- 004	8.0000e- 005	9.2667
Strip Mall	406711	129.5869	5.3500e- 003	1.1100e- 003	130.0505
Total		236.4430	9.7600e- 003	2.0200e- 003	237.2889

6.0 Area Detail

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6.1 Mitigation Measures Area

Use Low VOC Paint - Residential Interior Use Low VOC Paint - Residential Exterior Use Low VOC Paint - Non-Residential Interior Use Low VOC Paint - Non-Residential Exterior

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Mitigated	0.1720	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003
	0.1720	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003

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6.2 Area by SubCategory

<u>Unmitigated</u>

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	SubCategory tons/yr										МТ	7/yr				
Architectural Coating	0.0106					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.1612	,,,,,,,	,			0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	3.0000e- 004	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003
Total	0.1720	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003

Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	ubCategory tons/yr									МТ	/yr					
Architectural Coating	0.0106					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.1612					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	3.0000e- 004	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003
Total	0.1720	3.0000e- 005	3.2000e- 003	0.0000		1.0000e- 005	1.0000e- 005		1.0000e- 005	1.0000e- 005	0.0000	6.2100e- 003	6.2100e- 003	2.0000e- 005	0.0000	6.6200e- 003

7.0 Water Detail

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7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category		МТ	√yr	
Mitigated	23.4352	0.1261	3.1400e- 003	27.5235
oniningatou	23.4352	0.1261	3.1400e- 003	27.5235

7.2 Water by Land Use

Unmitigated

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		MT	√yr	
High Turnover (Sit Down Restaurant)		8.0714	0.0557	1.3700e- 003	9.8728
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Strip Mall	2.1404 / 1.63982	15.3639	0.0704	1.7700e- 003	17.6508
Total		23.4352	0.1261	3.1400e- 003	27.5235

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7.2 Water by Land Use

Mitigated

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		MT	ī/yr	
High Turnover (Sit Down Restaurant)		8.0714	0.0557	1.3700e- 003	9.8728
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Strip Mall	2.1404 / 1.63982	15.3639	0.0704	1.7700e- 003	17.6508
Total		23.4352	0.1261	3.1400e- 003	27.5235

8.0 Waste Detail

8.1 Mitigation Measures Waste

CalEEMod Version: CalEEMod.2016.3.2

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Category/Year

	Total CO2	CH4	N2O	CO2e				
	MT/yr							
Willigutou	24.6086	1.4543	0.0000	60.9668				
erningalou .	24.6086	1.4543	0.0000	60.9668				

8.2 Waste by Land Use

<u>Unmitigated</u>

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		МТ	/yr	
High Turnover (Sit Down Restaurant)		16.9092	0.9993	0.0000	41.8917
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Strip Mall	37.93	7.6995	0.4550	0.0000	19.0751
Total		24.6086	1.4543	0.0000	60.9668

CalEEMod Version: CalEEMod.2016.3.2

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8.2 Waste by Land Use

Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		МТ	/yr	
High Turnover (Sit Down Restaurant)		16.9092	0.9993	0.0000	41.8917
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Strip Mall	37.93	7.6995	0.4550	0.0000	19.0751
Total		24.6086	1.4543	0.0000	60.9668

9.0 Operational Offroad

Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type

10.0 Stationary Equipment

Fire Pumps and Emergency Generators

Equipment Type	Number	Hours/Day	Hours/Year	Horse Power	Load Factor	Fuel Type
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Boilers

Equipment Type Number	Heat Input/Day	Heat Input/Year	Boiler Rating	Fuel Type
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User Defined Equipment

Equipment Type Number

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11.0 Vegetation

Appendix B

EMFAC2014 Vehicle Consumption Data

EMFAC2014 (v1.0.7) Emissions Inventory Region Type: Air District Region: South Coast AQMD Calendar Year: 2020 Season: Annual Vehicle Classification: EMFAC2007 Categories Units: miles/day for VMT, trips/day for Trips, tons/day for Emissions, 1000 gallons/day for Fuel Consumption

Region	CalYr VehClass	MdlYr	Speed	Fuel	Population	VMT	Fuel_Consumption	Fuel Split (Gas:Diesel)	MPG, by Fuel Type	MPG, Average
South Coast AQMD	2020 LDA	Aggregated	Aggregated	GAS	6241441.311	215630250.8	7791.379047	99.26%	27.68	28.57
South Coast AQMD	2020 LDA	Aggregated	Aggregated	DSL	58578.66528	2170199.073	58.44052993	0.74%	37.14	
South Coast AQMD	2020 LDA	Aggregated	Aggregated	ELEC	139480.2104	6499653.924	0			
South Coast AQMD	2020 LDT1	Aggregated	Aggregated	GAS	529468.9231	17839921.58	767.6565063	99.91%	23.24	23.26
South Coast AQMD	2020 LDT1	Aggregated	Aggregated	DSL	653.8523923	17424.66748	0.656771586	0.09%	26.53	
South Coast AQMD	2020 LDT1	Aggregated	Aggregated	ELEC	394.8926991	12300.5894	0			
South Coast AQMD	2020 LDT2	Aggregated	Aggregated	GAS	2196840.435	81691950.79	3942.87661	99.86%	20.72	20.73
South Coast AQMD	2020 LDT2	Aggregated	Aggregated	DSL	3707.582469	150823.0049	5.330165365	0.14%	28.30	
South Coast AQMD	2020 MDV	Aggregated	Aggregated	GAS		49182321.35	3206.973029	98.75%	15.34	15.42
South Coast AQMD	2020 MDV	Aggregated	Aggregated	DSL	22607.57726	887377.5364	40.62845112	1.25%	21.84	
South Coast AQMD	2020 LHDT1	Aggregated	Aggregated	GAS		3538562.329	324.3272067	66.50%	10.91	14.08
South Coast AQMD	2020 LHDT1	Aggregated	Aggregated	DSL	93218.10849	3329186.678	163.383972	33.50%	20.38	
South Coast AQMD	2020 LHDT2	Aggregated	Aggregated	GAS	25139.08857	867472.8869	85.31303659	51.00%	10.17	14.35
		Aggregated	Aggregated	DSL				49.00%	10.17	14.35
South Coast AQMD	2020 LHDT2	Aggregated	Aggregated	DSL	39016.92297	1532624.982	81.98131358	49.00%	18.09	
South Coast AQMD	2020 MHDT	Aggregated	Aggregated	GAS	19760.80313	980184.6784	139.5109867	14.03%	7.03	8.50
South Coast AQMD	2020 MHDT 2020 MHDT	Aggregated	Aggregated	DSL		7469482.082	854.6440674	85.97%	8.74	8.50
South Coast AQMD	2020 101101	Aggregated	Aggregated	DJL	154720.0007	7405402.002	054.0440074	05.5770	0.74	
South Coast AQMD	2020 HHDT	Aggregated	Aggregated	GAS	802.1440496	104174.0551	22.12472978	0.97%	4.71	5.85
South Coast AQMD	2020 HHDT	Aggregated	Aggregated	DSL	94066.79161	13265170	2263.379935	99.03%	5.86	
		00 00	00 00							
South Coast AQMD	2020 OBUS	Aggregated	Aggregated	GAS	8436.227028	392438.6707	54.40171127	47.32%	7.21	7.25
South Coast AQMD	2020 OBUS	Aggregated	Aggregated	DSL	5358.43226	441411.1364	60.5737995	52.68%	7.29	
South Coast AQMD	2020 UBUS	Aggregated	Aggregated	GAS	2327.880438	267944.8976	53.57098395	32.69%	5.00	4.86
South Coast AQMD	2020 UBUS	Aggregated	Aggregated	DSL	4588.150023	527953.961	110.2967884	67.31%	4.79	
South Coast AQMD	2020 SBUS	Aggregated	Aggregated	GAS	2258.46776	86380.44602	7.601539992	21.33%	11.36	8.10
South Coast AQMD	2020 SBUS	Aggregated	Aggregated	DSL	5309.122191	202336.044	28.02826434	78.67%	7.22	
South Coast AQMD	2020 MCY	Aggregated	Aggregated	GAS	289961.5795	1955845.416	55.31831514	100.00%	35.36	35.36
South Coast AQMD	2020 MH	Aggregated	Aggregated	GAS	37922.10127		41.47456076	83.45%	7.41	7.88
South Coast AQMD	2020 MH	Aggregated	Aggregated	DSL	9968.340503	84286.45216	8.223037177	16.55%	10.25	