



**Lorelei H. Oviatt, AICP, Director**  
2700 "M" Street, Suite 100  
Bakersfield, CA 93301-2323  
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Web Address: <http://pcd.kerndsa.com/>



**PLANNING AND NATURAL  
RESOURCES DEPARTMENT**

Planning  
Community Development  
Administrative Operations

**NOTICE OF PREPARATION**

**DATE:** July 1, 2020

**TO:** See Attached Mailing List

**FROM:** Kern County Planning and Natural  
Resources Department  
Attn: Terrance Smalls  
2700 "M" Street, Suite 100  
Bakersfield, CA 93301  
(661) 862-8607; [smallst@kerncounty.com](mailto:smallst@kerncounty.com)

**SUBJECT: NOTICE OF PREPARATION OF A DRAFT ENVIRONMENTAL IMPACT REPORT**

The Kern County Planning and Natural Resources Department as Lead Agency pursuant to California Environmental Quality Act (CEQA) Guidelines Section 15052) has required that an Environmental Impact Report (EIR) pursuant to CEQA Guidelines Section 15161 be prepared for the project identified below. The Planning and Natural Resources Department solicits the views of your agency as to the scope and content of the environmental information which is germane to your agency's statutory responsibilities in connection with the proposed project. Your agency will need to use the EIR prepared by our agency when considering your permit or other approval of projects.

Due to the limits mandated by State law, your response must be received by **July 31, 2020 at 5pm**. In addition, comments can be submitted at a **scoping meeting** that will be held at the Kern County Planning and Natural Resources Department on **July 17, 2020 at 1:30pm**. In compliance with the Governor's Executive Order, the California Department of Public Health's guidelines on gatherings regarding COVID-19, and Kern County Local Emergency Declaration, the scoping meeting required by the CEQA Guidelines will be conducted online. Closed captioning, in English, will be available to attendees. Instructions for accessing the virtual scoping meeting will be available three (3) days before the virtual scoping meeting on the Kern County Planning and Natural Resources Department website at: <https://kernplanning.com>

**PROJECT TITLE:** Raceway 2.0 Solar, by sPower Development Corporation, LLC (PP17226); **SITE 1:** SPA 33, Map 231; ZCC 154, Map 231; CUP 116 Map 231; SPA 34, Map 231; **SITE 2:** SPA 35, Map 231; ZCC 155, Map 231; CUP 117, Map 231; SPA 36, Map 231; **SITE 3:** SPA 37, Map 231; ZCC 156, Map 231; CUP 118, Map 231; SPA 38, Map 231; **SITE 4:** CUP 119, Map 231; CUP 4, Map 231-20; SPA 39, Map 231; SPA 3, Map 231-20; Cancellation of a Williamson Act Contract **SITE 5:** SPA 5, Map 231-21; SPA 5, Map 231-28; ZCC 3, Map 231-21; ZCC 3, Map 231-28; CUP 3, Map 231-21; CUP 7, Map 231-28; SPA 6, Map 231-21; SPA 6, Map 231-28; **SITE 6:** SPA 7, Map 231-21; ZCC 4, Map 231-21; CUP 4, Map 231-21; Kern County Franchise Agreement; and vacation of existing public access easements on the project site.

**PROJECT LOCATION:** The proposed project is in the western extent of the Mojave Desert near Rosamond, California between Rosamond Boulevard and Avenue A, and between 70th Street West and 90th Street West in Sections: 20, 21, 28, 29, 32, and 34, T9N/R13W in the eastern portion of unincorporated Kern County, California.

**PROJECT DESCRIPTION:** The proposed Raceway 2.0 Solar Project (proposed project) is a proposal by sPower Development Company, LLC (project proponent) to construct and operate photovoltaic (PV) solar facilities and the associated infrastructure necessary to generate a combined total of 291 megawatts (MW) of renewable electrical energy and/or energy storage capacity in the form of advanced energy battery storage units on approximately 1,330 acres of privately owned land in the unincorporated area of eastern Kern County, California.



Implementation of the project as proposed would include:

(a) Six (6) Amendments to the Willow Springs Specific Plan Amendment to the Willow Springs Specific Plan (SPA 33, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 89 acres and from existing map code designation 7.2/4.4 (Service Industrial, Comprehensive Plan Area) to 7.2 (Service Industrial) on approximately 6 acres; (SPA 35, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 42 acres and from map code designation 7.2/4.4 (Service Industrial, Comprehensive Planning Area) to 7.2 (Service Industrial) on approximately 48 acres; (SPA 37, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 75 acres and from existing map code designation 7.2/4.4 (Service Industrial, Comprehensive Planning Area) to 7.2 (Service Industrial) on approximately 38 acres; (SPA 6, Map 231-21) from map code designation 5.3/4.4 (Residential, 10 Dwelling Units Per Acre/Comprehensive Plan Area) to 5.3 (Residential, 10 Dwelling Units Per Acre) on approximately 160 acres; amendment of Willow Springs Specific Plan (SPA 5, Map 231-28) from map code designation 5.3/4.4/2.85 (Residential, 10 Dwelling Units Per Acre, Comprehensive Plan Area/Noise Management Area) to 5.3/2.85 (Residential, 10 Dwelling Units Per Acre/Noise Management Area) on approximately 80 acres; Amendment of Willow Springs Specific Plan Amendment (SPA 7, Map 231-21) from map code designation 5.3/4.4 (Residential, 10 Dwelling Units per Acre, Comprehensive Plan Area) to 5.3 Residential, 10 Dwelling Units per Acre) on 80 acres;

(b) Five (5) changes in zone class classification as follows: (ZCC 154, Map 231) from the existing zone district E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobile Home Combining, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture) on approximately 92 acre; (ZCC 155, Map 231) from the existing zone district E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 40 acres and from E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobile Home Combining, Floodplain Secondary Combining) on approximately 50 acres to A FPS (Exclusive Agriculture, Floodplain Secondary Combining); ZCC 156, Map 231) from the existing E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) on approximately 510 acres; (ZCC 3, Map 231-21) from E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 160 acres for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre); (ZCC 3, Map 231-28) from E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobilehome Combining, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) on approximately 81 acres, for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre); and (ZCC 4, Map 231-21) from E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 40 acres to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) and from Open Space (OS) on approximately 40 acres to A FPS;

(c) Eight (8) Conditional Use Permits Conditional Use Permits to allow for the construction and operation of six solar facilities with a total generating capacity of approximately 281 megawatts within the A (Exclusive Agriculture) Zone District (in Zone Maps 231, 231-20, 231-21, and 231-28), pursuant to Section 19.12.030.G of the Kern County Zoning Ordinance;

(d) Seven (7) Amendments to the Circulation element of the Willow Springs Specific Plan to eliminate future road reservations along Section and mid-Section as follows in Sections 20, 21, 28, 29 and 32 of T.9N/R.13W, SBBM;

(e) Cancellation of an Existing Williamson Act Contract;

(f) Vacation of existing public access easements on the project site; and

(g) Franchise Agreement for installation of generation tie lines in the County right-of-way.

Document can be viewed online at: <https://kernplanning.com/planning/notices-of-preparation>

Signature \_\_\_\_\_  
Name: Terrance Smalls, Supervising Planner

SA #33; ZC #154; CUP #116, Map #231  
WO #PP17226  
(EIR 08-17 - Raceway Solar)  
I:\Planning\WORKGRPS\WP\LABELS\eir08-17ts.nop.doc  
Sc 06/29/20

City of Arvin  
P.O. Box 548  
Arvin, CA 93203

Bakersfield City Planning Dept  
1715 Chester Avenue  
Bakersfield, CA 93301

Bakersfield City Public Works Dept  
1501 Truxtun Avenue  
Bakersfield, CA 93301

California City Planning Dept  
21000 Hacienda Blvd.  
California City, CA 93515

Delano City Planning Dept  
P.O. Box 3010  
Delano, CA 93216

City of Maricopa  
P.O. Box 548  
Maricopa, CA 93252

City of McFarland  
401 West Kern Avenue  
McFarland, CA 93250

City of Ridgecrest  
100 West California Avenue  
Ridgecrest, CA 93555

City of Shafter  
336 Pacific Avenue  
Shafter, CA 93263

City of Taft  
Planning & Building  
209 East Kern Street  
Taft, CA 93268

City of Tehachapi  
Attn: John Schlosser  
115 South Robinson Street  
Tehachapi, CA 93561-1722

City of Wasco  
764 E Street  
Wasco, CA 93280

Inyo County Planning Dept  
P.O. Drawer "L"  
Independence, CA 93526

Kings County Planning Agency  
1400 West Lacey Blvd, Bldg 6  
Hanford, CA 93230

Los Angeles Co Reg Planning Dept  
320 West Temple Street  
Los Angeles, CA 90012

San Bernardino Co Planning Dept  
385 North Arrowhead Avenue, 1st Floor  
San Bernardino, CA 92415-0182

San Luis Obispo Co Planning Dept  
Planning and Building  
976 Osos Street  
San Luis Obispo, CA 93408

Santa Barbara Co Resource Mgt Dept  
123 East Anapamu Street  
Santa Barbara, CA 93101

Tulare County Planning & Dev Dept  
5961 South Mooney Boulevard  
Visalia, CA 93291

Ventura County RMA Planning Div  
800 South Victoria Avenue, L1740  
Ventura, CA 93009-1740

U.S. Bureau of Land Management  
Ridgecrest Field Office  
300 South Richmond Road  
Ridgecrest, CA 93555

China Lake Naval Weapons Center  
Tim Fox, RLA - Comm Plans & Liaison  
429 E Bowen, Building 981  
Mail Stop 4001  
China Lake, CA 93555

Edwards AFB, Mission Sustainability  
Liaison  
412 TW, Bldg 2750, Ste 117-14  
195 East Popson Avenue  
Edwards AFB, CA 93524

Federal Aviation Administration  
Western Reg Office/  
777 South Aviation Boulevard  
Suite 150  
El Segundo, CA 90245

Federal Communications Comm  
18000 Studebaker Road, #660  
Cerritos, CA 90701

Eastern Kern Resource Cons Dist  
300 South Richmond Road  
Ridgecrest, CA 93555-4436

Environmental Protection Agency  
Region IX Office  
75 Hawthorn Street  
San Francisco, CA 94105

U.S. Dept of Agriculture/NRCS  
5080 California Avenue, Ste 150  
Bakersfield, CA 93309-0711

U.S. Army Corps of Engineers  
P.O. Box 997  
Lake Isabella, CA 93240

U.S. Army Corps of Engineers  
Regulatory Division  
1325 "J" Street, #1350  
Sacramento, CA 95814-2920

State Air Resources Board  
Stationary Resource Division  
P.O. Box 2815  
Sacramento, CA 95812

So. San Joaquin Valley Arch Info Ctr  
California State University of Bkfd  
9001 Stockdale Highway  
Bakersfield, CA 93311

Caltrans/Dist 6  
Planning/Land Bank Bldg.  
P.O. Box 12616  
Fresno, CA 93778

Caltrans/  
Division of Structures  
Attn: Jim Roberts  
P.O. Box 1499  
Sacramento, CA 95807

Raymond Kelso/  
Pleistocene Foundation  
2362 Lumill Street  
Ridgecrest, CA 93555

State Clearinghouse  
Office of Planning and Research  
1400 - 10th Street, Room 222  
Sacramento, CA 95814

State Dept of Conservation  
Director's Office  
801 "K" Street, MS 24-01  
Sacramento, CA 95814-3528

State Dept of Conservation  
Geologic Energy Management Division  
4800 Stockdale Highway, Ste 108  
Bakersfield, CA 93309

California State University  
Bakersfield - Library  
9001 Stockdale Highway  
Bakersfield, CA 93309

California Energy Commission  
James W. Reed, Jr.  
1516 Ninth Street  
Mail Stop 17  
Sacramento, CA 95814

California Fish & Wildlife  
1234 East Shaw Avenue  
Fresno, CA 93710

California Highway Patrol  
Planning & Analysis Division  
P.O. Box 942898  
Sacramento, CA 94298-0001

Public Utilities Comm Energy Div  
505 Van Ness Avenue  
San Francisco, CA 94102

California Regional Water Quality  
Control Board/Lahontan Region  
15095 Amargosa Road - Bld 2, Suite 210  
Victorville, CA 92392

State Lands Commission  
100 Howe Avenue, Ste 100-South  
Sacramento, CA 95825-8202

State Dept of Toxic Substance Control  
Environmental Protection Agency  
1515 Tollhouse Road  
Clovis, CA 93612

Cal Environmental Protection Agency/  
Dept of Toxic Substances Control, Reg 1  
Attn: Dave Kereazis, Permit Div - CEQA  
8800 Cal Center Drive, 2nd Floor  
Sacramento, CA 95826

State Dept of Water Resources  
San Joaquin Dist.  
3374 East Shields Avenue, Room A-7  
Fresno, CA 93726

Kern County  
Agriculture Department

Kern County Airports Department

Kern County Administrative Officer

Kern County Public Works Department/  
Building & Development/Floodplain

Kern County Public Works Department/  
Building & Development/Survey

Kern County  
Env Health Services Department

Kern County Fire Dept  
David Witt, Interim Fire Chief

Kern County Fire Dept  
Cary Wright, Fire Marshall

Kern County Library/Beale  
Local History Room

Kern County Library/Beale  
Andie Sullivan

Kern County Library  
Wanda Kirk/Rosamond Branch  
3611 Rosamond Boulevard  
Rosamond, CA 93560



Kern County Parks & Recreation	Kern County Sheriff's Dept Administration	Kern County Public Works Department/ Building & Development/Development Review
Kern County Public Works Department/Operations & Maintenance/Regulatory Monitoring & Reporting	Kern County Public Works Department/ Building & Development/Code Compliance	Rosamond Municipal Advisory Council P.O. Box 626 Rosamond, CA 93560
Mojave Town Council Bill Deaver, President P.O. Box 1113 Mojave, CA 93502-1113	Southern Kern Unified School Dist P.O. Box CC Rosamond, CA 93560	Kern County Superintendent of Schools Attention School District Facility Services 1300 - 17th Street Bakersfield, CA 93301
KernCOG 1401 19th Street - Suite 300 Bakersfield, CA 93301	Local Agency Formation Comm/LAFCO 5300 Lennox Avenue, Suite 303 Bakersfield, CA 93309	Antelope Valley-East Kern Water Agency 6500 West Avenue N Palmdale, CA 93551
Kern County Water Agency P.O. Box 58 Bakersfield, CA 93302-0058	East Kern Air Pollution Control District	Mojave Airport 1434 Flightline Mojave, CA 93501
East Kern Airport Dist Attention Stuart Witt 1434 Flightline Mojave, CA 93501	East Kern Airport Dist Engineer 3900 Ridgemoor Avenue Bakersfield, CA 93306	Northcutt and Associates 4220 Poplar Street Lake Isabella, CA 93240-9536
Aero Sports Skypark Corporation P.O. Box 2567 Rosamond, CA 93560	Rosamond Skypark/Airport 4000 Knox Avenue Rosamond, CA 93560	Adams, Broadwell, Joseph & Cardozo Attention: Janet M. Laurain 601 Gateway Boulevard, Suite 1000 South San Francisco, CA 94080
Kern Audubon Society Attn: Frank Bedard, Chairman 4124 Chardonnay Drive Bakersfield, CA 93306	Los Angeles Audubon 926 Citrus Avenue Los Angeles, CA 90036-4929	Center on Race, Poverty & the Environment Attn: Marissa Alexander 1999 Harrison Street – Suite 650 San Francisco, CA 94612
Center on Race, Poverty & the Environmental/ CA Rural Legal Assistance Foundation 1012 Jefferson Street Delano, CA 93215	Defenders of Wildlife/ Kim Delfino, California Dir 980 - 9th Street, Suite 1730 Sacramento, CA 95814	California Farm Bureau 2300 River Plaza Drive, NRED Sacramento, CA 95833
Native American Heritage Council of Kern County Attn: Gene Albitre 3401 Aslin Street Bakersfield, CA 93312	Pacific Gas & Electric Co Land Projects 650 "O" Street, First Floor Fresno, CA 93760-0001	Sierra Club/Kern Kaweah Chapter P.O. Box 3357 Bakersfield, CA 93385

Verizon California, Inc.  
Attention Engineering Department  
520 South China Lake Boulevard  
Ridgecrest, CA 93555

Chumash Council of Bakersfield  
2421 "O" Street  
Bakersfield, CA 93301-2441

David Laughing Horse Robinson  
P.O. Box 20849  
Bakersfield, CA 93390

Kern Valley Indian Council  
Attn: Robert Robinson, Chairperson  
P.O. Box 401  
Weldon, CA 93283

Kern Valley Indian Council  
Historic Preservation Office  
P.O. Box 401  
Weldon, CA 93283

Santa Rosa Rancheria  
Ruben Barrios, Chairperson  
P.O. Box 8  
Lemoore, CA 93245

Tejon Indian Tribe  
Kathy Morgan, Chairperson  
1731 Hasti-acres Drive, Suite 108  
Bakersfield, CA 93309

Kitanemuk & Yowlumne Tejon Indians  
Chairperson  
115 Radio Street  
Bakersfield, CA 93305

Tubatulabals of Kern County  
Attn: Robert Gomez, Chairperson  
P.O. Box 226  
Lake Isabella, CA 93240

Tule River Indian Tribe  
Neal Peyron, Chairperson  
P.O. Box 589  
Porterville, CA 93258

San Fernando Band of Mission Indians  
Attn: John Valenzuela, Chairperson  
P.O. Box 221838  
Newhall, CA 91322

Matthew Gorman  
The Gorman Law Firm  
1346 E. Walnut Street, Suite 220  
Pasadena, CA 91106

Matthew Gorman  
The Gorman Law Firm  
1346 E. Walnut Street, Suite 220  
Pasadena, CA 91106

Carol Vaughn  
509 West Ward  
Ridgecrest, CA 93555

Fairmont Town Council  
Attn: Barbara Rogers  
P.O. Box 2320  
Rosamond, CA 93560

Joyce LoBasso  
P.O. Box 6003  
Bakersfield, CA 93386

LIUNA  
Attn: Danny Zaragoza  
2201 "H" Street  
Bakersfield, CA 93301

Mojave Foundation  
Attn: Todd Quelet  
16922 Airport Boulevard  
Mojave, CA 93501

National Public Lands News  
941 E. Ridgecrest Blvd  
Inyokern, CA 93555

Pleistocene Foundation  
2362 Lumill Street  
Ridgecrest, CA 93555

Renewal Resources Group  
Holding Company  
Rupal Patel  
113 South La Brea Avenue, 3rd Floor  
Los Angeles, CA 90036

Congentrix Sunshine, LLC  
Rick Neff  
9405 Arrowpoint Blvd  
Charlotte, NC 28273

Terra-Gen  
Randy Hoyle, Sr. Vice Pres  
11512 El Camino Real, Suite 370  
San Diego, CA 92130

EDP Renewables Company  
53 SW Yamhill Street  
Portland, OR 97204

Wind Stream, LLC  
Albert Davies  
1275 - 4th Street, No. 107  
Santa Rosa, CA 95404

Fotowatio Renewable Ventures  
Sean Kiernan  
44 Montgomery Street, Suite 2200  
San Francisco, CA 94104

Bill Barnes, Dir of Asset Mgt  
AES Midwest Wind Gen  
P.O. Box 2190  
Palm Springs, CA 92263-2190

PG&E  
Steven Ng, Manager  
Renewal Dev, T&D Intercon  
77 Beal Street, Room 5361  
San Francisco, CA 94105

Darren Kelly, Sr. Business Mgr  
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1095 Avenue of the Americas, 25th Floor,  
Ste A  
New York, NY 10036-6797

Michael Strickler, Sr Project Mgr  
Iberdrola Renewables  
1125 NW Couch St, Ste 700, 7th Fl  
Portland, OR 97209

Recurrent Energy  
Seth Israel  
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San Francisco, CA 92109

Wayne Mayes, Dir Tech Serv  
Iberdrola Renewables  
1125 NW Couch St, Ste 700, 7th Fl  
Portland, OR 97209

Kelly Group  
Kate Kelly  
P.O. Box 868  
Winters, CA 95694

Beyond Coal Campaign/Sierra Club  
Sarah K. Friedman  
1417 Calumet Avenue  
Los Angeles, CA 90026

Tehachapi Area Assoc of Realtors  
Carol Lawhon, Assoc Exe, IOM  
803 Tucker Road  
Tehachapi, CA 93561

Structure Cast  
Larry Turpin, Sales Mgr  
8261 McCutchen Road  
Bakersfield, CA 93311

David Walsh  
22941 Banducci Road  
Tehachapi, CA 93561

Robert Burgett  
9261 - 60th Street, West  
Mojave, CA 93501

U.S. Army  
Attn: Philip Crosbie, Chief  
Strategic Plans, S3, NTC  
P.O. Box 10172  
Fort Irwin, CA 92310

U.S. Army  
Attn: Tim Kilgannon, Region 9  
Coordinator  
Office of Strategic Integration  
721 - 19th Street, Room 427  
Denver, CO 80202

U.S. Air Force  
Attn: David Bell/AFCEC CZPW  
Western Regional/Leg Branch  
510 Hickman Ave., Bld 250-A  
Travis AFB, CA 94535-2729

U.S. Marine Corps  
Attn: Patrick Christman  
Western Regional Environmental Officer  
Building 1164/Box 555246  
Camp Pendleton, CA 92055-5246

U.S. Navy  
Attn: Steve Chung  
Regional Community & Liaison Officer  
1220 Pacific Highway  
San Diego, CA 92132-5190



Lorelei H. Oviatt, AICP, Director  
2700 "M" Street, Suite 100  
Bakersfield, CA 93301-2323  
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Fax: (661) 862-8601 TTY Relay 1-800-735-2929  
Email: [planning@kerncounty.com](mailto:planning@kerncounty.com)  
Web Address: <http://kernplanning.com/>



**PLANNING AND NATURAL  
RESOURCES DEPARTMENT**

Planning  
Community Development  
Administrative Operations

**NOTICE OF PREPARATION**

**DATE:** July 1, 2020

**TO:** Surrounding Property Owners within  
1,000 Feet of Project Boundary; and,  
Interested Parties

**FROM:** Kern County Planning and Natural  
Resources Department  
2700 "M" Street, Suite 100  
Bakersfield, CA 93301

**RE: Notice of Preparation of an Environmental Impact Report – Raceway 2.0 Solar Project by sPower Group, LLC; (PP17226)**

Dear Sir or Madam:

The Kern County Planning and Natural Resources Department as Lead Agency (per CEQA Guidelines Section 15050) has determined that preparation of an Environmental Impact Report (EIR) is necessary for the project identified below. The purpose of this letter is to notify property owners within 1,000 feet of the project boundaries of this determination. A copy of the Notice of Preparation (NOP) prepared for this project is available for viewing at the following Kern County website: <http://kernplanning.com/planning/notices-of-prep/>.

The purpose of the NOP is to describe the proposed project, specify the project location, and to identify the potential environmental impacts of the project so that Responsible Agencies and interested persons can provide a meaningful response related to potential environmental concerns that should be analyzed in the EIR.

You are invited to view the NOP and submit written comments regarding this project should you wish to do so. Due to the limits mandated by State law, your response must be received by **July 31, 2020 at 5:00pm**. Your comments can also be submitted at a scoping meeting that will be held on **Friday, July 17, 2020 at 1:30pm**. In compliance with the Governor's Executive Order, the California Department of Public Health's guidelines on gatherings regarding COVID-19, and Kern County Local Emergency Declaration, the scoping meeting required by the CEQA Guidelines will be conducted online. Closed captioning, in English, will be available to attendees. Instructions for accessing the virtual scoping meeting will be available three (3) days before the virtual scoping meeting on the Kern County Planning and Natural Resources Department website at: <https://kernplanning.com>.

Please be advised that any comments received after the dates listed above will still be included in the public record for this project and made available to decision makers when this project is scheduled for consideration at a public hearing. Please also be advised that you will receive an additional notice in the mail once a public hearing date is scheduled for this project. You will also be provided additional opportunities to submit comments at that time.

**PROJECT TITLE:** Raceway 2.0 Solar, by sPower Development Corporation, LLC (PP17226); **SITE 1:** SPA 33, Map 231; ZCC 154, Map 231; CUP 116 Map 231; SPA 34, Map 231; **SITE 2:** SPA 35, Map 231; ZCC 155, Map 231; CUP 117, Map 231; SPA 36, Map 231; **SITE 3:** SPA 37, Map 231; ZCC 156, Map 231; CUP 118, Map 231; SPA 38, Map 231; **SITE 4:** CUP 119, Map 231; CUP 4, Map 231-20; SPA 39, Map 231; SPA 3, Map 231-20; Cancellation of a Williamson Act Contract **SITE 5:** SPA 5, Map 231-21; SPA 5, Map 231-28; ZCC 3, Map 231-21; ZCC 3, Map 231-28; CUP 3, Map 231-21; CUP 7, Map 231-28; SPA 6, Map 231-21; SPA 6, Map 231-28; **SITE 6:** SPA 7, Map 231-21; ZCC 4, Map 231-21; CUP 4, Map 231-21; Kern County Franchise Agreement; and vacation of existing public access easements on the project site.



**PROJECT LOCATION:** The proposed project is in the western extent of the Mojave Desert near Rosamond, California between Rosamond Boulevard and Avenue A, and between 70th Street West and 90th Street West in Sections: 20, 21, 28, 29, 32, and 34, T9N/R13W in the eastern portion of unincorporated Kern County, California

**PROJECT DESCRIPTION:** The proposed Raceway 2.0 Solar Project (proposed project) is a proposal by sPower Development Company, LLC (project proponent) to construct and operate photovoltaic (PV) solar facilities and the associated infrastructure necessary to generate a combined total of 291 megawatts (MW) of renewable electrical energy and/or energy storage capacity in the form of advanced energy battery storage units on approximately 1,330 acres of privately owned land in the unincorporated area of eastern Kern County, California.

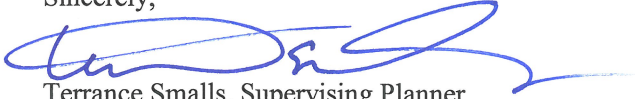
Implementation of the project as proposed would include:

- (a) Six (6) Amendments to the Willow Springs Specific Plan Amendment to the Willow Springs Specific Plan (SPA 33, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 89 acres and from existing map code designation 7.2/4.4 (Service Industrial, Comprehensive Plan Area) to 7.2 (Service Industrial) on approximately 6 acres; (SPA 35, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 42 acres and from map code designation 7.2/4.4 (Service Industrial, Comprehensive Planning Area) to 7.2 (Service Industrial) on approximately 48 acres; (SPA 37, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 75 acres and from existing map code designation 7.2/4.4 (Service Industrial, Comprehensive Planning Area) to 7.2 (Service Industrial) on approximately 38 acres; (SPA 6, Map 231-21) from map code designation 5.3/4.4 (Residential, 10 Dwelling Units Per Acre/Comprehensive Plan Area) to 5.3 (Residential, 10 Dwelling Units Per Acre) on approximately 160 acres; amendment of Willow Springs Specific Plan (SPA 5, Map 231-28) from map code designation 5.3/4.4/2.85 (Residential, 10 Dwelling Units Per Acre, Comprehensive Plan Area/Noise Management Area) to 5.3/2.85 (Residential, 10 Dwelling Units Per Acre/Noise Management Area) on approximately 80 acres; Amendment of Willow Springs Specific Plan Amendment (SPA 7, Map 231-21) from map code designation 5.3/4.4 (Residential, 10 Dwelling Units per Acre, Comprehensive Plan Area) to 5.3 Residential, 10 Dwelling Units per Acre) on 80 acres;
- (b) Five (5) changes in zone class classification as follows: (ZCC 154, Map 231) from the existing zone district E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobile Home Combining, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture) on approximately 92 acre; (ZCC 155, Map 231) from the existing zone district E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 40 acres and from E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobile Home Combining, Floodplain Secondary Combining) on approximately 50 acres to A FPS (Exclusive Agriculture, Floodplain Secondary Combining); ZCC 156, Map 231) from the existing E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) on approximately 510 acres; (ZCC 3, Map 231-21) from E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 160 acres for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre); (ZCC 3, Map 231-28) from E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobilehome Combining, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) on approximately 81 acres, for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre); and (ZCC 4, Map 231-21) from E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 40 acres to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) and from Open Space (OS) on approximately 40 acres to A FPS;
- (c) Eight (8) Conditional Use Permits Conditional Use Permits to allow for the construction and operation of six solar facilities with a total generating capacity of approximately 281 megawatts within the A (Exclusive Agriculture) Zone District (in Zone Maps 231, 231-20, 231-21, and 231-28), pursuant to Section 19.12.030.G of the Kern County Zoning Ordinance;
- (d) Seven (7) Amendments to the Circulation element of the Willow Springs Specific Plan to eliminate future road reservations along Section and mid-Section as follows in Sections 20, 21, 28, 29 and 32 of T.9N/R.13W, SBBM;
- (e) Cancellation of an Existing Williamson Act Contract;
- (f) Vacation of existing public access easements on the project site; and

(g) Franchise Agreement for installation of generation tie lines in the County right-of-way.

Should you have any questions regarding this project, or the Notice of Preparation, please feel free to contact the Project Manager assigned to this case, Terrance Smalls, Supervising Planner, at (661) 862-8607 or via email at [SmallsT@kerncounty.com](mailto:SmallsT@kerncounty.com).

Sincerely,



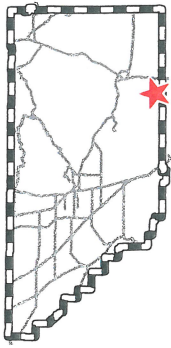
Terrance Smalls, Supervising Planner  
Advanced Planning Division

Attachment: Figure 1- Site Vicinity Map





Kern County



11 N 13 W  
ZM 197

10 N 13 W  
ZM 214

10 N 14 W  
ZM 215

9 N 13 W  
ZM 231

9 N 14 W  
ZM 232

10 N 12 W  
ZM 213

Rosamond

**SITE**

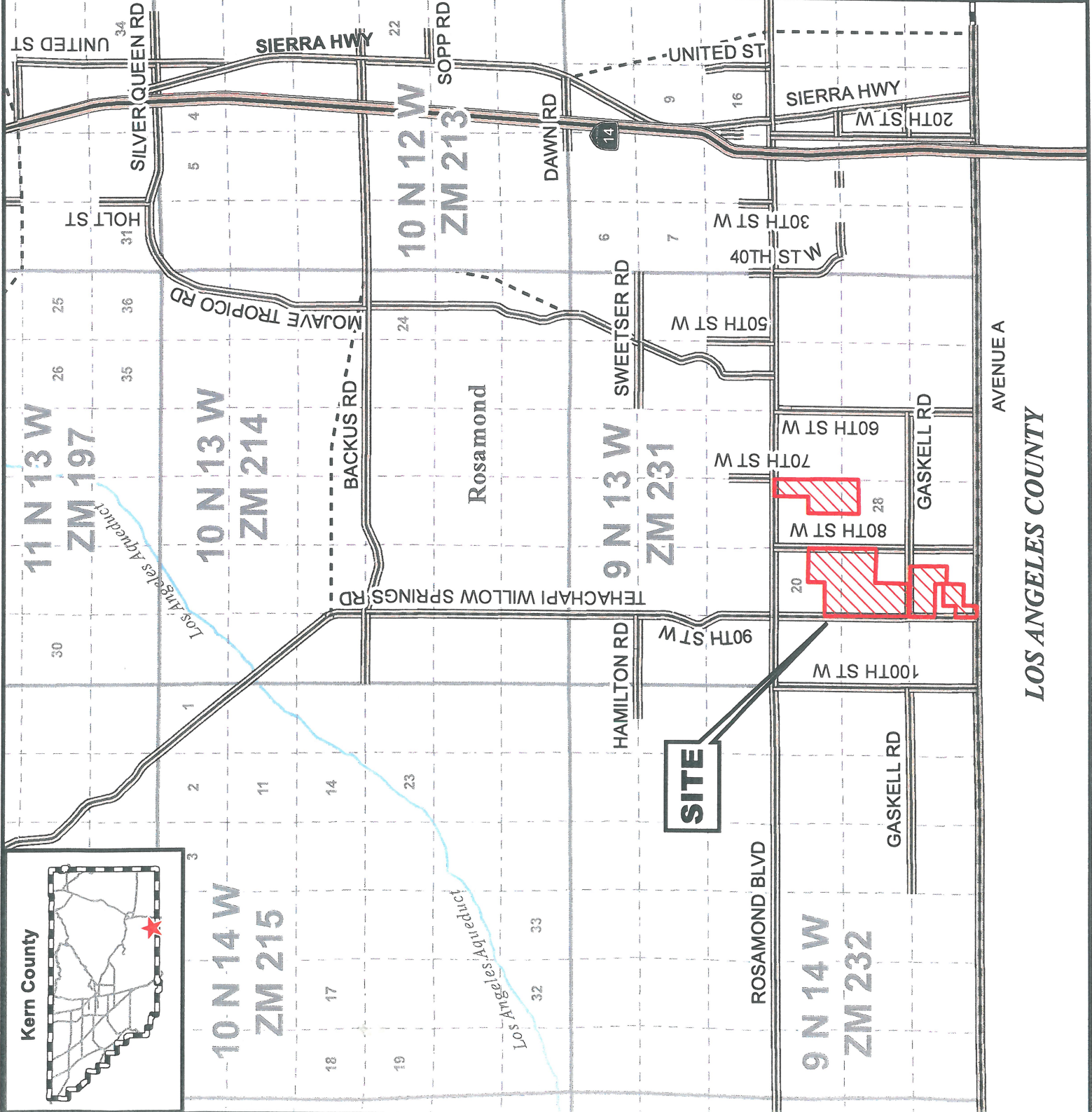


Figure 1

## Vicinity Map

by: sPower Development  
Corporation, Inc

- Project Boundary
- NAMED HWY
- STATE HWY
- Arterials
- Kern County Boundary
- Township/Range
- Sections
- Water Courses
- Unincorporated Cities

T9N/R13W - Sec. 20, 21, 28, 29, & 32

Created on: 6/8/2020



0 4,100 8,200 12,300 16,400 Feet



LOS ANGELES COUNTY

Kern County  
Planning & Natural  
Resources Department

SPA #33; ZC #154; CUP #116, Map #231  
WO #PP17226  
(EIR 08-17- Raceway Solar)  
I:\Planning\WORKGRPS\WP\LABELS\eir  
08-17ts.noa.docx  
Sc 06/29/20

374 150 12 00 5  
ADAMS AUDREY  
9081 BUCKHORN AV  
ROSAMOND CA 93560-7274

374 011 08 00 0  
ADM INVESTMENTS LLC  
1875 E CENTURY PARK # 2230  
LOS ANGELES CA 90067

252 172 20 00 9  
AEK GLOBAL INV LLC  
4603 HURFORD TR  
ENCINO CA 91436-3345

374 220 30 00 7  
ALCHIN JACK A FAMILY TR  
P O BOX 141  
LOMPOC CA 93436

374 230 24 00 3  
ALEXANDER SAHIEB A & SARA R  
42348 W 76TH ST  
LANCASTER CA 93536

374 400 06 00 0  
ALMENDRAS JOHN ANTONIO  
14622 CALIFORNIA AV  
BALDWIN PARK CA 91706

374 220 50 00 5  
ALVAREZ ROBERTO & RITA M  
5246 ELK CREEK  
SAN ANTONIO TX 78251-3545

374 351 06 00 3  
ANDERSON JOHN CARROLL & RUTH  
2030 E FARDOWN AV  
HOLLADAY UT 84121-1407

374 011 09 00 3  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 011 13 00 4  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 011 19 00 2 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 171 07 00 4  
ARANA WALTER E & KARIM L  
159 S PACIFICO ST  
TRACY CA 95391-2073

374 210 17 00 7  
ARAQUEL SONNY B & ANGELITA G  
5545 SAMANTHA AV  
LAKEWOOD CA 90712

374 100 07 00 6  
ARAUJO SANTOS  
44556 E 3RD ST  
LANCASTER CA 92535

252 172 17 00 1  
AU FAMILY LEGACY LLC  
3662 CALLE CANON  
CALABASAS CA 91302-3036

374 082 09 00 1  
AYON ALEJANDRO M  
38042 RUDALL AV  
PALMDALE CA 93550

374 032 19 00 5  
BALDWIN LANCE  
8263 MOJAVE AV  
ROSAMOND CA 93560

374 400 08 00 6  
BALUN ANTHONY G TR  
101 EASTGATE CT U 107  
ALGONQUIN IL 60102-3078

374 220 17 00 0  
BANAEI ALI ALEX  
29165 RANGEWOOD RD  
CASTAIC CA 91384

374 352 07 00 3  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 11010-2051

374 351 02 00 1  
BARTON JEFFREY & KAREN  
2614 S ROSE GDN  
MESA AZ 85209-7908

374 344 03 00 2 **DUP**  
BEERY JOHN & JACQUE L  
4361 W AVE N-8  
PALMDALE CA 93551

375 220 23 00 4  
BEERY JOHN EARL & JACQUE LEE  
4361 WEST AVE N-8  
PALMDALE CA 93551

374 020 38 00 3  
BELTE DAUMANTS  
P O BOX 880  
ROSAMOND CA 93560

374 364 02 00 5  
BIEDERMAN TRUST  
441 CITRUS AV  
IMPERIAL BEACH CA 91932-1117

374 210 21 00 8  
BIGELOW ARDITH FAMILY TRUST  
11050 BRYANT ST # 160  
YUCAIPA CA 92399-3024

374 240 03 00 5  
BLOOM CAROLYN  
1405 W 90TH ST  
ROSAMOND CA 93560-7175

374 220 34 00 9  
BONHAM CORY LEE & DEBORAH  
ANN W REVOCABLE TR  
17311 PEPPER TREE ST  
FOUNTAIN VLY CA 92708-2749

374 361 01 00 1  
BROTHERSON FAMILY TRUST  
1165 EAST 1200 NORTH  
OREM UT 84097-4336

374 032 04 00 1  
BUCHER JERRY & AMELIA J  
P.O. BOX 2083  
ROSAMOND CA 93560

375 104 11 00 2  
BUMATAY VENANCIO &  
POTENCIANA  
4241 BROWNING DR  
OXNARD CA 93033-6715

374 354 01 00 9  
BUNDALIAN ROMEO S  
626 BOXCOVE PL  
DIAMOND BAR CA 91765-4611

374 351 03 00 4  
BUZIK IVAN  
11510 CHERRYLEE DR  
EL MONTE CA 91732-1000

375 220 12 00 2  
CABALU ANTONIO P SR & LILIA C TR  
P O BOX 412615  
LOS ANGELES CA 90041-9615

374 032 09 00 6  
CADEMARITORI HECTOR J &  
FLORENCIA V  
2884 ROOSEVELT ST  
LA VERNE CA 91750

374 410 01 00 8  
CALANDRI JOHN & SHANNON TRUST  
PO BOX 8010  
LANCASTER CA 93539-8010

375 101 02 00 5  
CALDWELL SE ELCY  
5126 ARLINGTON AV  
LOS ANGELES CA 90043-1944

374 011 38 00 7  
CANON ADELIA M ET AL  
16902 MARINA BAY DR  
HUNTINGTN BCH CA 92649

252 180 05 00 5                      **DUP**  
CARLSON HERB TR  
25612 GOLDENSPRING DR  
DANA POINT CA 92629-1537

374 230 26 00 9  
CARLSON TR  
25612 GOLDENSPRING DR  
DANA POINT CA 92629-1537

374 220 52 00 1  
CARRANZA GEORGE L  
2750 W 233RD ST  
TORRANCE CA 90505

374 172 07 00 1  
CARRILLO JESUS & CARRILLO  
ALCARAZ JACQUELIN  
9517 LONGDEN AV  
TEMPLE CITY CA 91780-1611

374 210 02 00 3  
CARVAJAL NICOLLE TERESA  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 172 10 00 9  
CHAMBERS SIMON  
6914 ROLAND AV  
ROSAMOND CA 93560-7197

252 172 09 00 8  
CHAN DIANNA S REVOCABLE TRUST  
1335 5 CALUMET AV  
LOS ANGELES CA 90026

374 220 20 00 8  
CHAPMAN FAMILY TRUST  
1143 HOWARD ST  
PASADENA CA 91104

374 352 05 00 7  
CHARU FAMILY TRUST  
445 PERALTA HILLS DR  
ANAHEIM CA 92807

374 342 04 00 1  
CHAVEZ PATRICK  
4236 SILVERADO DR  
THOUSAND OAKS CA 91360

374 172 09 00 7  
CHEUNG D & HELEN TR & TRS ET AL  
1909 YACHT CAMILLA  
NEWPORT BEACH CA 92660-6702

252 172 05 00 6  
CHEUNG KWOK TUNG & TSUI FUNG  
1671 ABAJO DR  
MONTEREY PARK CA 91754-2307

374 352 04 00 4  
CHEUNG SUM CHRISTINE  
12320 DEANA ST  
EL MONTE CA 91732

374 072 15 00 5  
CHINN RAYMOND  
3005 MC CALL AV  
BAKERSFIELD CA 93304

374 011 30 00 3  
CLAYTON JAMES  
6639 W AVENUE A2  
LANCASTER CA 93536-9593

374 032 06 00 7  
CLEMENTE MARCELO & LOLITA P  
91 1007 KAHOA ST  
EWA BEACH HI 96706-4674

374 410 10 00 4  
CLOVIS ONE INC  
1155 AUTO MALL DR  
LANCASTER CA 93534

374 220 41 00 9  
COLLINS EDWARD R & ELSIE J  
PO BOX 340  
ROSAMOND CA 93560

374 440 02 00 0  
COUTURIER B & E MANAGEMENT  
TRUST  
4856 LONGCOVE DR  
STOCKTON CA 95219

374 440 03 00 3  
COUTURIER CLAIR R JR & VICKIE L  
REV TR  
4702 NW FOXGLOVE DR  
GIG HARBOR WA 98332

252 172 18 00 4  
CRITCHLOW THOMAS H & GENE M  
TR  
5853 HABER ST # G  
SAN DIEGO CA 92122

374 100 06 00 3  
CROFFORD FMLY TR  
1731 TUFFREE BL  
PLACENTIA CA 92870

374 220 43 00 5  
CUELLAR JOSE LUIS  
7865 NOEL ST  
ROSAMOND CA 93560-7026

374 400 13 00 0  
DAMON TRUST  
10373 HAWTHORNE AV  
HESPERIA CA 92345

252 180 08 00 4  
DAROYA JOSE L & LAURA  
240 N VIRGIL AV STE 19  
LOS ANGELES CA 90004

374 011 06 00 4  
DIAMOND HOME DEVELOPMENTS &  
INVESTMENTS INC  
8971 SYRACUSE AV  
ANAHEIM CA 92804-6230

374 220 51 00 8  
DIAZ SALVADOR & MANUELA  
PO BOX 2294  
ROSAMOND CA 93560

374 230 30 00 0  
DIETRICH LIVING TR  
39355 RCR 68A  
STEAMBOAT SPG CO 80487

374 220 38 00 1  
DOERKSEN VERNON & JOSEPHINE  
TRUST  
PO BOX 564  
COTTONWOOD AZ 86326-0564

374 366 06 00 1  
DOU EDWARD  
4241 GRAND VIEW BL  
LOS ANGELES CA 90066-5819

252 180 04 00 2  
DOUK S&B FAM TR  
1101 SHELL GATE PL  
ALAMEDA CA 94501

374 210 22 00 1  
DUNN ELIZABETH ANN  
8691 JENNRICH AV  
WESTMINSTER CA 92683

374 352 03 00 1  
ELEMUREN TAIWO ADEOLA  
3685 NORTON AV  
LOS ANGELES CA 90018

374 210 19 00 3  
ELKHARBOTLY ALI B & ESTHER  
RILL  
11112 NOLAN AV  
EL MONTE CA 91731

374 342 01 00 2  
ENAULT MICHAEL J & FLOYD D  
1314 MANDI CT  
PRESCOTT AZ 86301-5502

374 341 02 00 8  
ENGEL D&S FAMILY TRUST  
PO BOX 2532  
ROSAMOND CA 93560-2532

374 341 04 00 4  
EPPS MARK  
P O BOX 2036  
ROSAMOND CA 93560

374 355 01 00 6  
EPPS SCOTT & MICHELLE  
P O BOX 2423  
ROSAMOND CA 93560

374 410 12 00 0  
EPSTEIN JOSHUA T & OLIVIA  
1527 LA LINDA LN  
ROSAMOND CA 93560-7491

374 171 06 00 1  
EQUITY TR CO CUSTDN FBO  
GALLAGHER MARY V  
PO BOX 56867  
SHERMAN OAKS CA 91413-6867

374 400 26 00 8  
EQUITY TRUST CO FBO DIANE R  
NELSON ROTH IRA  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 354 03 00 5  
ESCALANTE LUISA E G  
4327 ANDY ST  
LAKEWOOD CA 90712

252 172 16 00 8  
ESHBACH FAMILY TR  
P O BOX 749  
TEHACHAPI CA 93581

374 346 04 00 9  
EYNON EDWIN THOMAS & NANCY G  
7 CALAIS CI  
RANCHO MIRAGE CA 92270-2749

374 230 20 00 1  
FENNER JANET KAY ET AL  
32788 BRUGGEMAN DR  
WARREN MI 48093-1434

375 220 13 00 5 **DUP**  
FERNANDES DENNIS W & AURA P  
ADDRESS UNKNOWN

375 101 15 00 3  
FINCK RICHARD  
6022 RONALD CI  
CYPRESS CA 90630

374 032 03 00 8  
FISH LIVING TR  
36274 FINEGOLD CREEK DR  
NORTH FORK CA 93643-9795

374 354 02 00 2  
FLAGLER D KEITH & MARCIA L TR  
38423 E MARACAIBO CI  
PALM SPRINGS CA 92264

374 220 39 00 4  
FLUEGGE FAMILY REVOCABLE  
LIVING TRUST  
108 S 3RD ST  
NEW ULM MN 56073

375 104 12 00 5  
FRAIOLI ALFRED D  
PO BOX 270580  
WEST HARTFORD CT 06127-0580

374 230 16 00 0  
FRAY MARVIN L & DIANE L  
P O BOX 308011  
CLEVELAND OH 44130

252 172 03 00 0  
FUNG JOHN W & VIRGINIA TR  
3802 TOLAND AV  
LOS ALAMITOS CA 90720

375 230 03 00 9  
FUTURE ESTATES LAND HOLDINGS  
LLC  
P O BOX 304  
HERMOSA BEACH CA 90254

374 032 02 00 5  
GARINGO PACITA  
PO BOX 2484  
CALIFORNIA CITY CA 93504-0484

374 032 08 00 3  
GARINGO PACITA  
P O BOX 2484  
CALIFORNIA CITY CA 93504

375 101 28 00 1  
GAVINS DAPHNE DALE  
8119 S MORGAN ST  
CHICAGO IL 60620-3020

374 180 06 00 7  
GEE BING H  
1920 ALBION ST  
LOS ANGELES CA 90031-3203

374 450 02 00 3  
GODDE MAX C  
212 W SIERRA VIEW DR  
JACKSON CA 95642-2232

374 150 10 00 9  
GOMEZ RAMON & ROSA M REV  
TRUST  
1809 AMBERIDGE WY  
PALMDALE CA 93551

374 361 02 00 4  
GONZALEZ OLGA LUCRECIA  
8150 SHIRLEY AV  
RECEDA CA 91335

374 220 18 00 3  
GRASELL STEVE & MELISSA  
44529 OVERLAND AV  
LANCASTER CA 93536

374 011 02 00 2  
GRL PARTNERSHIP  
915 WILSHIRE BL STE 1760  
LOS ANGELES CA 90017

374 410 11 00 7  
GROESCHEL MICHAEL & SANDRA  
1575 LA LINDA LN  
ROSAMOND CA 93560-7491

374 072 13 00 9  
HAMILL PAMELA  
RR 2 BOX 100  
CIBOLA AZ 85328-9706

374 250 04 00 1  
HARTER SCOTT & KAY  
PO BOX 538  
MCARTHUR CA 96056-0538

375 101 27 00 8  
HARVARD ENTERPRISES LLC  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 082 08 00 8  
HASHIMOTO JERRY  
6865 E 11TH AV  
DENVER CO 80220

375 101 18 00 2  
HAZBOUN RAPHAEL & TANNOUS E F  
24410 PRESIDENT AV  
HARBOR CITY CA 90710

374 072 21 00 2  
HERNANDEZ ARTURO  
7936 WOODLEY AV SP 6  
VAN NUYS CA 91406-1200

375 220 41 00 6  
HERNANDEZ FELIPE C & AURORA O  
16 TIMBERGATE  
IRVINE CA 92614-7068

374 355 02 00 9  
HERNANDEZ HENRY V  
10159 ALPACA  
S EL MONTE CA 91733

374 011 25 00 9  
HERNANDEZ JOSE LUIS  
859 W GROVEWOOD AV  
BLOOMINGTON CA 92316-2106

374 410 14 00 6  
HICKS VICKIE E  
1619 W 76TH ST  
ROSAMOND CA 93560-7375

374 342 05 00 4  
HIDALGO JUAN R & BLANCA I  
4722 SPICE ST  
LANCASTER CA 93536

374 240 10 00 5  
HIDE TOM T & CHERRY FAMILY TR  
167 SEACOUNTRY LN  
RANCHO SANTA MA CA 92688-5557

252 190 09 00 0  
HIGA BETTY M  
1421 7TH AV  
HONOLULU HI 96816-2749

374 330 01 00 5  
HOLIDAY ESTATES NO 2  
6824 MELROSE AV  
HOLLYWOOD CA 90038

374 360 01 00 4  
HOLIDAY ESTATES NO 3  
6824 MELROSE AV  
HOLLYWOOD CA 90038

**DUP**

374 090 06 00 1  
HOY LEONARD F  
22603 GAYCREST AV  
TORRANCE CA 90505

374 032 11 00 1  
HUFFMAN TERRANCE LEE &  
MICHELE  
2327 E MOUNTAIN VISTA DR  
PHOENIX AZ 85048-4211

252 172 15 00 5  
HUTH CHRISTOPHER C  
3500 W 75TH ST  
ROSAMOND CA 93560-7179

374 020 41 00 1  
ILIC SLAVICA  
44816 RUTHRON ST  
LANCASTER CA 93536-8413

374 450 09 00 4  
ILIC VICKY SLAVICA & DON  
SLAVICA  
2010 W AVENUE K5  
LANCASTER CA 93536-5236

374 032 17 00 9  
INGLE CRESS STUART  
2106 WEST UNIVERSITY  
PORTALES NM 88130

374 344 02 00 9  
INNERARITY LINDA  
3276 TOOPAL DR  
OCEANSIDE CA 92058

375 104 09 00 7  
IRA SERV TR CO CUSTDN  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

375 230 27 00 9  
ITALIA INVS LLC  
6135 WEST AVENUE M 8  
PALMDALE CA 93551

374 072 18 00 4  
JAIME JOSE L & RUTH P  
4016 FRANCIS AV  
CHINO CA 91710-1520

374 230 27 00 2  
JONES JEFFREY E & RITA K  
2143 NE WHILSHIRE DR  
ROCHESTER MN 55906-4044

374 341 01 00 5  
JOVEL LILIANA B  
6451 TEESDALE AV  
NORTH HOLLYWOOD CA 91606

374 082 07 00 5  
KELLY JAME H & JOHNNIE D FAMILY  
TRUST  
6564 BRYNWOOD WY  
SAN DIEGO CA 92120-3808

374 220 49 00 3  
KEMBLOWSKI DAVID RAY  
588 ANACAPA DR  
CAMARILLO CA 93010-1105

374 220 48 00 0  
KEMBLOWSKI JEFFREY D  
7720 HOLIDAY AV  
ROSAMOND CA 93560

374 230 14 00 4  
KENNEDY FRANK E ET AL  
672 S SCHUG ST  
ORANGE CA 92869-5446

374 346 01 00 0  
KENNGOTT CURTIS R & JENNIFER A  
2285 W 78TH ST  
ROSAMOND CA 93560-7536

374 440 01 00 7  
KHATIBI RICHARD  
PO BOX 16296  
ENCINO CA 91416-6296

374 220 29 00 5  
KLER MICHAEL A  
9025 MEADOWRUN CT  
SAN DIEGO CA 92129-3301

374 032 18 00 2  
KNICKLEBINE LUCAS &  
GWENDOLYN  
8301 MOJAVE AV  
ROSAMOND CA 93560-7188

374 032 14 00 0  
KO CHRISTOPHER & JENNY  
13192 MCKINLEY AV  
CHINO CA 91710

374 450 03 00 6  
KOCHEL EMILY  
50508 W 90TH ST  
LANCASTER CA 93536-9405

374 011 23 00 3  
KUSUHARA CATHARINE AI  
1346 MONCADO DR  
GLENDALE CA 91207-1832

374 011 28 00 8  
KUSUHARA CATHARINE AI  
1346 MONCADO LN  
LOS ANGELES CA 90077

374 400 07 00 3  
KUZNITSKY GERALD  
3 HASTINGS ON OXFORD  
ROLLING MEADOWS IL 60008-1914

374 450 08 00 1  
LANDAVERDE PRUDENCIO &  
ANGELA  
10503 ALEXANDER AV  
SOUTHGAGE CA 90280

374 343 01 00 9  
LANG FAMILY TRUST  
7746 RUSTIC PINE COVE  
MIDVALE UT 84047

374 020 49 00 5  
LE THUY THANH  
16631 MT ERIN CI  
FOUNTAIN VALLEY CA 92708

252 172 06 00 9  
LEE AMY  
188-11 42ND AV  
FLUSHING NY 11358

374 367 01 00 3  
LEE CYNTHIA CENTENO  
17754 RALPHS RANCH RD  
SAN DIEGO CA 92127-7617

252 172 02 00 7  
LEE ELEANOR  
7931 DUNBARTON AV  
LOS ANGELES CA 90045

374 230 18 00 6  
LEE TED F & LILY H ET AL  
212 PIONEER CT  
RICHMOND CA 94803

374 210 26 00 3  
LINGAD JOHN LIOMAR M & FE S  
2621 STERN LN  
OXNARD CA 93035-1757

252 172 21 00 2 **DUP**  
LIU PO-LIN & HSIUNG YAO-CHEN  
ADDRESS UNKNOWN

374 011 07 00 7  
LOMBARDI FAMILY TRUST  
1025 GARRIDO CT  
CAMARILLO CA 93010-1022

252 172 12 00 6  
LOUIE MITCHELL WAYNE  
1354 CHAMPAGNE R CI  
ROSEVILLE CA 95747

374 220 27 00 9  
LOWENKRON Z BARRY & ROBERTA  
L REV TR  
16838 ENCINO HILLS DR  
ENCINO CA 91436

374 351 07 00 6  
LU ROBERT L  
2035 CLEAR RIVER LN  
HACIENDA HEIGHT CA 91745

374 150 11 00 2  
MANDEVILLE EIKO LIV TR  
14252 S 43RD PL  
PHOENIX AZ 85044

374 344 04 00 5  
MANZO ISAAC A  
16864 PAINE ST  
FONTANA CA 92336-2526

374 100 08 00 9  
MARINO FAMILY TRUST  
1759 1ST ST  
LA VERNE CA 91750-5306

375 101 14 00 0 **DUP**  
MARTINEZ MOISES  
ADDRESS UKNOWN

374 366 04 00 5  
MARTINEZ ROMUALDO & MA F  
15512 GEORGIA AV  
PARAMOUNT CA 90723

374 353 06 00 7  
MATO MARC JAMES  
44137 MIKIOLA DR  
Kaneohe HI 96744-2437

374 354 04 00 8  
MAULDIN RONNIE LEE  
3107 EDWARDS AV  
ROSAMOND CA 93560

374 020 16 00 9  
MAYER JOSEPHINE  
230 PARK AV FLR 21  
NEW YORK NY 10169-2403

252 172 07 00 2  
MC GILL JACQUELINE  
1705 BASSETT CT  
CHARLESTON SC 29412-8661

375 101 16 00 6  
MC GUFFIN V ELMER & EDNA C TR  
301 CABEZA NEGRA DR  
RIO RANCHO NM 87124

374 366 01 00 6  
MEDRANO MARCOS & DORIS  
641 EMBER LN  
LA HABRA CA 90631

374 180 11 00 1  
MESMER PAUL E ET AL  
PO BOX 172  
SURFSIDE CA 90743-0172

374 020 15 00 6  
MEYER HANS PETER TRUST  
3855 W 181ST ST  
TORRANCE CA 90504-3813

375 220 42 00 9  
MILANO VALERIE LYNN MADDOX  
SEP PROP TRUST  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

375 220 24 00 7  
MOHAMMADZADEH SHOKRIEH  
28484 VIA MAMBRINO  
SAN JUAN CAPIST CA 92675-3346

375 104 05 00 5  
MOHLENKAMP KENNETH & MARY  
ELLEN FAMILY TRUST  
10251 STRATHERN ST  
SUN VALLEY CA 91352-4155

375 104 06 00 8  
MONGELLI ROCCO JOSEPH & JULIA  
TR  
1840 ONTARIO ST  
BURBANK CA 91505

374 366 05 00 8  
MONTGOMERY JESSE REV TR  
3526 W AVENUE J4  
LANCASTER CA 93536-6277

374 011 26 00 2  
MONTOKA FRANCISCO  
3300 W 15TH ST APT 567  
ROSAMOND CA 93560

374 072 17 00 1  
MOTZKIN DONALD SURVIVORS  
TRUST  
5015 BALBOA BL U 208  
ENCINO CA 91316-3485

374 450 07 00 8  
MULLINS VERNON & DEANA  
PO BOX 1896  
ROSAMOND CA 93560-1896

374 072 14 00 2  
NAVA EDUARDO & MARIA ET AL  
1127 5 WEST 60TH PL  
LOS ANGELES CA 90044

374 020 50 00 7  
NGUYEN AN THOMAS  
914 N ROSITA ST  
SANTA ANA CA 92703-1531

375 101 26 00 5  
NGUYEN TUNG THANH  
7657 VICKY AV  
WEST HILLS CA 91304

374 220 40 00 6  
NICHOLS CLAYTON H & MARIA L  
P O BOX 257  
ROSAMOND CA 93560

374 230 19 00 9  
NISHIMOTO FAMILY TR  
17832 SO THORNLAKE AV  
ARTESIA CA 90701

374 400 25 00 5  
NISHIMURA ISAMU S & NAMIKO F  
7142 LYRIC AV  
LANCASTER CA 93536-7428

374 090 08 00 7  
NIXON MARY ELIZABETH  
1019 SUMNER CT  
EL CAJON CA 92021

374 230 15 00 7  
NOVOSEDLIK MARIE A  
860 LOWER FERRY RD APT 5P  
EWING NJ 08628-3529

374 343 02 00 2  
ORCA NORBERTO C & MONICA L  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 410 09 00 2  
ORLANDO DOUGLAS L  
PO BOX 3015  
LANCASTER CA 93586-0015

374 400 16 00 9  
ORTEGA JOSE ANTONIO & PENA  
FRANCESCA  
3820 SENECA AV  
LOS ANGELES CA 90039

374 450 06 00 5  
OSSIO RAFAEL & LAPA NIEVES  
37012 COOPER TER  
PALMDALE CA 93550

252 172 19 00 7  
PEREZ JOSEPH J  
23508 VIA CASTANET  
VALENCIA CA 91355-3013

374 342 08 00 3  
PEREZ MANUEL & RODRIGUEZ  
MARIA  
3300 W 15TH ST SP 26  
ROSAMOND CA 93560-7313

374 351 04 00 7  
PISON ROGELITO LAMIS &  
JOSEPHINE ALOTA  
P O BOX 56867  
SHERMAN OAKS CA 91413-6867

374 210 01 00 0  
PRESOGNA JOSEPH J  
10728 CHAENOCK RD  
LOS ANGELES CA 90034

374 346 02 00 3  
PULIAFICO PAUL J TR  
1840 TENNANT AV  
MORGAN HILL CA 95037

374 180 13 00 7  
QUAN ALAN ARTHUR  
941 CALLE CANTA  
GLENDALE CA 91208

252 172 08 00 5  
QUAN VICTOR HUNG  
28653 PIETRO DR  
VALENCIA CA 91354-2699

374 172 06 00 8  
QUERUBIN FLORANTE C & SHIRLEY  
209 W MONTANA ST  
PASADENA CA 91103-1434

374 082 04 00 6  
QUON JAMES & KATHLEEN REV  
TRUST  
481 VAN BUREN DR  
MONTEREY PARK CA 91755-4150

374 345 03 00 9  
RAJUDIN MOHAMED MASH  
HOORDIN  
6965 ALTA VISTA DR  
RANCHO PALOS VE CA 90275-5605

374 230 28 00 5  
RALLO DAVID T TRUST  
13014 N WHITLOCK CANYON DR  
ORO VALLEY AZ 85755-1806

374 220 42 00 2  
RAMIREZ RAMON JESUS VAZQUEZ  
2524 SUMMERCHASE AV  
ROSAMOND CA 93560-6874

374 250 06 00 7  
RAMSAY SELWYN P  
P O BOX 814  
YORBA LINDA CA 92885

374 210 11 00 9  
REID IRREVOCABLE TR  
ADDRESS UNKNOWN

**DUP**

374 250 07 00 0  
REID WILLIAM A  
HC 68 BOX 315  
CLAYTON ID 83227

374 220 33 00 6  
REINOSO EDGAR  
1730 N PACIFIC AV  
GLENDALE CA 91202-1109

374 210 12 00 2  
RENNIE BRADY J & DEANNE L  
3700 CORNELIUS CT  
ROSAMOND CA 93560

374 210 25 00 0  
REYES LIV TR  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 230 25 00 6  
RIZZA FMLY SURV TR  
8029 GOLFERS OASIS DR  
LAS VEGAS NV 89149-4616

252 190 10 00 2  
ROACH NORMAN L  
10 HEATHRIDGE DR  
SHARPSBURG GA 30277

375 104 04 00 2  
ROBERSON BERNICE H TR  
3003 8TH AV  
LOS ANGELES CA 90018



374 353 07 00 0  
RODRIGUEZ MARIA E  
37840 MELTON AV  
PALMDALE CA 93550-5406

374 344 05 00 8  
RODRIGUEZ TONI E & EDGAR  
1001 RED GRANITE RD  
CHULA VISTA CA 91913

374 364 01 00 2  
ROGERS LEO A  
4171 FRANCISCAN CT  
LAS VEGAS NV 89121-5014

375 101 13 00 7  
ROLLINS TRUST  
6242 E ACOMA DR  
SCOTTSDALE AZ 85254

374 400 35 00 4  
RONQUILLO BARTOLOME L  
3714 BRILLIANT PL  
LOS ANGELES CA 90065-3514

374 240 11 00 8  
SAKAI MITCHELL Y & GAYE I  
2189 AMIKAMIKA PL  
PEARL CITY HI 96782-1371

374 366 02 00 9  
SANCHEZ ANITA MARIA LIVING  
TRUST  
9602 MYRON ST  
PICO RIVERA CA 90660-4717

374 150 14 00 1  
SANCHEZ LORENZO R & SUZANNE  
KING  
P O BOX 1595  
ROSAMOND CA 93560-1595

374 220 55 00 0  
SCHEIRE ROBERT  
5527 105TH ST WEST  
WILLOW SPRINGS CA 93560

374 410 13 00 3  
SEGALE JOSHUA & HEATHER K  
1643 WEST 76TH  
ROSAMOND CA 93560

374 171 11 00 5  
SEGNIK MANAGEMENT SERVICES  
LLC  
34410 FULSHEAR FARMS RD  
FULSHEAR TX 77441-4331

374 220 21 00 1  
SGD HOMES LLC  
3121 WASHINGTON BL  
MARINA DEL REY CA 90292

374 352 02 00 8  
SILBA FELIPE S & MARIA  
17742 BURTON ST  
RESEDA CA 91335-1511

375 104 07 00 1  
SIM THERESA 2011 REV TRUST  
34412 SCOTT WY  
ACTON CA 93510-2817

252 190 11 00 5  
SIMPSON FAMILY TRUST  
2451 CRESTVIEW DR  
NEWPORT BEACH CA 92663-5622

375 230 01 00 3  
SISAYAN RAQUEL M IRA  
912 SLOAT DR  
SALINAS CA 93907-1974

374 410 02 00 1  
SPALINGER EDWIN J & MARYALYCE  
JT TRUST  
61030 AMBASSADOR DR  
BEND OR 97702-3680

374 072 16 00 8  
STECKEL GARY LEE & JULIE ANN  
3045 LIPMAN LN  
SIMI VALLEY CA 93065

374 230 12 00 8  
STEELE EXEMPTION TRUST B  
1907 VIA MEDONNA  
LOMITA CA 90717

374 210 15 00 1  
STEIGER NILS A & GRETCHEN A  
14014 N 303RD ST  
HILLSDALE IL 61257

252 190 07 00 4  
STEWART MIKE & CHRISTY  
REVOCABLE TRUST  
42547 E 6TH ST STE 105  
LANCASTER CA 93535-5215

374 032 12 00 4  
STRANGE RONALD K  
P O BOX 1256  
ROSAMOND CA 93560

374 072 28 00 3  
TAKAHASHI TOSHIKO  
6152 HAMSHIRE DR  
HUNTINGTON BCH CA 92647

374 020 53 00 6  
TAPIA CHARLES & NELLIE FAM  
TRUST  
1101 W 71ST ST  
ROSAMOND CA 93560-7032

374 410 03 00 4  
TAYLOR THOMAS & CHARLANNE  
P O BOX 1450  
ROSAMOND CA 93560

374 032 01 00 2  
THOMPSON FAMILY 1999 TRUST  
1640 QUINCY RD  
TURLOCK CA 95382

375 101 29 00 4  
TROYER CRAIG E  
PO BOX 56867  
SHERMAN OAKS CA 91413-6867

374 011 04 00 8  
TSAI VIVIAN M  
1680 WILLIAMSPORT ST  
HENDERSON NV 89052-6831

374 220 19 00 6  
URIBE VICTORIANO OJEDA  
10345 LANARK ST  
SUN VALLEY CA 91352-4133

374 180 09 00 6  
UY ANTONIO V & AGNES C  
1828 DOVER PL  
POMONA CA 91766-5507

374 450 05 00 2  
VANNICE CORY  
251 SPUR RANCH RD  
ROSAMOND CA 93560-7247

374 072 12 00 6  
VENTURA GERARDO GONZALEZ  
10330 LORNE ST  
SUN VALLEY CA 91352

374 020 47 00 9  
VINAM WORLD INV & DEV  
16631 MT ERIN CI  
FOUNTAIN VALLEY CA 92708

374 020 48 00 2  
VINAM WORLD INVESTMENT & DEV  
LLC  
57 A PECAN ST  
N SACRAMENTO CA 95691

374 220 31 00 0  
WAI STEVEN C ET AL  
136 CORONA ST  
SAN FRANCISCO CA 94127

374 220 32 00 3  
WANG HUALIN & QIAN ZHUOQUN  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 240 13 00 4  
WARD BRIAN J & GEORGIA R  
1491 W 90TH ST  
ROSAMOND CA 93560-7175

374 172 11 00 2  
WARD ROBERT E & TERRI K TR  
880 BACKBONE CT  
WESTMINSTER MD 21157

374 230 31 00 3  
WIENS RICHARD L & DIANA M  
7212 VIA AMPARO  
SAN JOSE CA 95135

374 353 05 00 4  
WILMORE DEIRDRE A  
79 WOODHAVEN WY  
SICKLERVILLE NJ 08081

374 090 07 00 4  
WONG BOCK & MAY REV TR  
PO BOX 660404  
ARCADIA CA 91066-0404

374 072 20 00 9  
WONG EDDIE MEE  
40481 ANDORRA CT  
FREMONT CA 94539

374 172 08 00 4  
WONG KINGSTON  
7064 COOS CT  
HUNTINGTON BCH CA 92648

252 172 13 00 9  
WONG YUET YING LIVING TRUST  
1226 E SERVICE AV  
WEST COVINA CA 91790-3857

374 343 03 00 5  
WOODARD LIVING TRUST  
1480 JAMES RD  
GRADNERVILLE NV 89410

374 230 17 00 3  
WU WEN BIN & LIN CHING YI  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 082 03 00 3  
YAMANAKA BOB M  
14927 SANDRA ST  
MISSION HILLS CA 91345-1614

374 367 03 00 9  
YAU ANTHONY & HILDA ET AL  
6084 FALCONER AV  
LAS VEGAS NV 89122-3419

375 230 02 00 6  
YEE MICHAEL & FEI HUILI  
PO BOX 56867  
SHERMAN OAKS CA 91413-1867

374 171 10 00 2  
YORK MARSHA A  
2503 SE 11TH ST  
MINERAL WELLS TX 76067-6703

374 450 10 00 6  
YOUNG LAUREN A TRUST  
PO BOX 10078  
LANCASTER CA 93584-0078

374 220 44 00 8  
YOUNGER STEVEN  
1114 W LANCASTER BL  
LANCASTER CA 93534-2250

252 172 11 00 3  
YUGE KAZUKO K  
7936 W 80TH ST  
PLAYA DEL REY CA 90293-7907

252 172 10 00 0  
YUGE KSAUKO K  
7936 W 80TH ST  
PLAYA DEL REY CA 90293-7907

374 367 02 00 6  
ZAMAR MARISOL GONZALEZ  
8831 BARING CROSS ST  
LOS ANGELES CA 90044-4805

374 250 08 00 3  
ZEISMER REVOCABLE LIVING TRUST  
15147 HALINOR ST  
HESPERIA CA 92345

374 400 36 00 7  
ZEITO FARIS F  
515 CENTER ST  
EL SEGUNDO CA 90245-3203

374 200 58 00 3                      **DUP**  
A FRANCISCO REALTY &  
DEVELOPMENT CORP  
ADDRESS UNKNOWN

EIR 08-17 Raceway Solar Project  
WO #PP17226  
I:\Planning\WORKGRPS\WP\LABELS\eir  
08-17\jkm.noa.docx  
Sc 07/31/18

374 142 23 00 8  
ACOSTA JOSE A MARQUEZ  
6578 BIRCH AV  
ROSAMOND CA 93560

374 150 12 00 5  
ADAMS AUDREY  
9081 BUCKHORN AV  
ROSAMOND CA 935607274

374 150 13 00 8                   **DUP**  
ADAMS AUDREY  
9081 BUCKHORN AV  
ROSAMOND CA 935607274

374 240 03 00 5  
ADAMS GUY R ET AL  
~~1405 W 90TH ST~~  
~~ROSAMOND CA 93560~~

374 011 08 00 0  
ADM INVESTMENTS LLC  
1875 E CENTURY PARK # 2230  
LOS ANGELES CA 90067

374 410 15 00 9  
AEK GLOBAL INVS LLC  
4603 HURFORD TR  
ENCINO CA 914363345

374 410 17 00 5                   **DUP**  
AEK GLOBAL INVS LLC  
4603 HURFORD TR  
ENCINO CA 914363345

374 230 03 00 2  
AGUINALDO FERDINAND LLAMOSO  
3401 LAS PALMAS AV  
GLENDALE CA 912081526

374 210 20 00 5  
AIM DEVS LLC  
4000 MACARTHUR BL # 600  
NEWPORT BEACH CA 926602517

252 152 23 00 2  
AKRAM MOHAMMED & BEGUM  
KAMRRUZZOHA  
4935 W 21ST ST  
LOS ANGELES CA 90016

374 240 14 00 7  
ALARCON MARIA & MARIA LIVING  
TRUST  
5517 SYCAMORE AV  
RIALTO CA 923773913

374 362 01 00 8  
ALCALA ALEJANDRO & CARMEN  
PO BOX 1459  
HOOD RIVER OR 970310459

374 220 30 00 7  
ALCHIN JACK A FAMILY TR  
P O BOX 141  
LOMPOC CA 93436

374 321 06 00 4  
ALEGRE RUDIZON P & EVANGELINE  
BAUTISTA  
531 WOODSIDE CT  
S SAN FRANCISCO CA 94080

252 152 29 00 0  
ALESSO CASEY & CYNTHIA  
PO BOX 398  
ROSAMOND CA 935600398

374 132 06 00 6  
ALESSO FAMILY TR  
PO BOX 8367  
LANCASTER CA 93539

374 410 20 00 3  
ALEXANDER JO ELLEN REVOCABLE  
LIVING TRUST  
P O BOX 2000  
ROSAMOND CA 935602000

374 230 24 00 3  
ALEXANDER SAHIEB A & SARA R  
42348 W 76TH ST  
LANCASTER CA 93536

374 400 06 00 0  
ALMENDRAS JOHN ANTONIO  
14622 CALIFORNIA AV  
BALDWIN PARK CA 91706

374 220 50 00 5  
ALVAREZ ROBERTO & RITA M  
5246 ELK CREEK  
SAN ANTONIO TX 782513545

374 200 59 00 6  
AMBERLAND CORPORATION  
PO BOX 1579  
ROSAMOND CA 935601579

374 122 09 00 2  
AMENT JAMES F & WENDY J  
8264 GOBI AV  
ROSAMOND CA 93560

374 122 09 00 2  
AMENT JAMES F & WENDY J  
7507 BIRCH ST  
ROSAMOND CA 93560

374 272 06 00 7  
AMIGLEO DANILO B & MICHELLE  
FAMILY TR  
2703 RAMONA AV  
LA VERNE CA 91750

374 122 14 00 6  
AMUNDSON ARLEN & JANET  
PO BOX 0635  
ROSAMOND CA 935600635

374 351 06 00 3  
ANDERSON JOHN CARROLL & RUTH  
2030 E FARDOWN AV  
HOLLADAY UT 841211407

374 321 09 00 3  
ANDERSON MAXINE R REV TR  
11414 SERRA RD SP 49  
APPLE VALLEY CA 923087750

374 285 06 00 1                   **DUP**  
ANG GEORGE YU & YAO JUDY  
RIVERA  
ADDRESS UKNONWN

252 152 18 00 8  
ANG ROSA TAN FAMILY TRUST  
PO BOX 1344  
RICHMOND IN 473751344

375 115 19 00 6  
ANN SHAWNA  
1540 EL CERRITO DR  
THOUSAND OAKS CA 913622110

374 132 29 00 3  
ANSOLABEHERE MARC & DAWNA  
P O BOX 220  
ROSAMOND CA 93560

374 011 09 00 3  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 200 31 00 4 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 200 32 00 7 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 200 36 00 9 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 200 37 00 2 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 230 23 00 0 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

374 400 34 00 1 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

375 010 12 00 1 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

375 240 43 00 8 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
P O BOX 3176  
QUARTZ HILL CA 93536

375 240 45 00 4 **DUP**  
ANTELOPE VALLEY E KERN WTR AG  
ADDRESS UNKNOWN

374 011 13 00 4  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 011 19 00 2 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 011 20 00 4 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 011 21 00 7 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 011 22 00 0 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 020 40 00 8 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 020 42 00 4 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 020 55 00 2 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 03 00 3 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 29 00 9 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 30 00 1 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 38 00 5 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 39 00 8 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 40 00 0 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 41 00 3 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 42 00 6 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 43 00 9 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 44 00 2 **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 45 00 5                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 W AVENUE N  
PALMDALE CA 93551

374 200 50 00 9                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 51 00 2                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 52 00 5                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 53 00 8                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 54 00 1                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 55 00 4                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 56 00 7                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 200 57 00 0                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 210 08 00 1                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 250 01 00 2                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 250 03 00 8                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 410 08 00 9                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 440 05 00 9                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 440 06 00 2                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 440 07 00 5                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 440 08 00 8                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

375 020 01 00 2                   **DUP**  
ANTELOPE VALLEY EAST KERN  
WATER AGENCY  
6500 WEST AVENUE E 15  
PALMDALE CA 93551

374 122 08 00 9  
AQENENNI MENA KHUSEHU &  
ELIZABETH LEE  
7528 CYPRESS AV  
ROSAMOND CA 93560

374 171 07 00 4  
ARANA WALTER & KARIM  
159 S PACIFICO ST  
TRACY CA 953912073

374 210 17 00 7  
ARAQUEL SONNY & ANGELITA  
5545 SAMANTHA AV  
LAKEWOOD CA 90712

374 210 18 00 0                   **DUP**  
ARAQUEL SONNY & ANGELITA  
5545 SAMANTHA AV  
LAKEWOOD CA 90712

374 100 07 00 6  
ARAUJO SANTOS  
44556 E 3RD ST  
LANCASTER CA 92535

374 323 05 00 5  
ATAYA HANI & ROSHANGAR ATAYA  
MARJAN  
6610 E BONITA CT  
ORANGE CA 92867

374 121 31 00 8  
AYALA BALTAZAR & BLANCA  
5541 LAUREL CANYON BL # 1  
VALLEY VILLAGE CA 91607

374 082 09 00 1  
AYON ALEJANDRO M  
38042 RUDALL AV  
PALMDALE CA 93550

375 090 27 00 9  
BACK MICHAEL & TOMMIE  
90 HINTON LOOP  
PETAL MS 39465

374 141 05 00 9  
BAEZ RUBEN  
4615 W 66TH ST  
ROSAMOND CA 93560

374 410 16 00 2  
BAEZ RUBEN & ROSA M  
43920 COMSTOCK AV  
LANCASTER CA 935354446

374 041 31 00 5  
BAILEY IRENE I  
4841 COLUMBUS ST APT 14C  
BAKERSFIELD CA 933061392

374 220 43 00 5  
BALDORF ROBERT II/ROBERT SR  
7865 NOEL AV  
ROSAMOND CA 93560

374 032 19 00 5  
BALDWIN LANCE  
8263 MOJAVE AV  
ROSAMOND CA 93560

374 121 32 00 1  
BALTIMORE CHARLES & NANCY  
TRUST  
7957 CYPRESS ST  
ROSAMOND CA 93560

374 400 08 00 6  
BALUN ANTHONY G TR  
101 EASTGATE CT U 107  
ALGONQUIN IL 601023078

374 220 17 00 0  
BANAEI ALI ALEX  
29165 RANGEWOOD RD  
CASTAIC CA 91384

374 352 07 00 3  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 353 01 00 2 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 353 02 00 5 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 364 03 00 8 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 364 04 00 1 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 365 01 00 9 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 365 02 00 2 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 365 03 00 5 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 365 04 00 8 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 365 05 00 1 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

374 365 06 00 4 **DUP**  
BANZON JOSE B & LUCILA B  
1049 POLK AV  
FRANKLIN SQUARE NY 110102051

375 190 16 00 6  
BARIN RAYMUNDO & VIRGINIA ET  
AL  
725 FAY DR  
GLENDALE CA 912061615

374 351 02 00 1  
BARTON JEFFREY & KAREN  
~~3823 E INDIGO BAY DR~~  
~~GILBERT AZ 852340036~~

374 121 01 00 1  
BARTZ JERE L  
21061 FARGO AV  
LEMOORE CA 93245

252 152 09 00 2  
BATISTELLI YOLANDA A  
15445 W NEWTON ST  
HACIENDA HGTS CA 917453232

374 142 28 00 3  
BEASLEY TRUST  
PO BOX 1902  
ROSAMOND CA 935601902

374 142 29 00 6 **DUP**  
BEASLEY TRUST  
PO BOX 1902  
ROSAMOND CA 935601902

374 122 23 00 2  
BEAUREGARD PIERRE L & MARY  
7602 BIRCH AV  
ROSAMOND CA 93560

374 273 02 00 2  
BECERRA MARTHA  
2311 OLD HAROLD RD # R300  
PALMDALE CA 93550

374 344 03 00 2  
BEERY JOHN & JACQUE L  
4361 W AVE N-8  
PALMDALE CA 93551

374 440 04 00 6 **DUP**  
BEERY JOHN & JACQUE L  
4361 W AVE N-8  
PALMDALE CA 93551

375 090 49 00 3 **DUP**  
BEERY JOHN & JACQUE L  
4361 WEST AVENUE N8  
PALMDALE CA 93551

375 115 18 00 3 **DUP**  
BEERY JOHN & JACQUE L  
4361 WEST AVENUE N8  
PALMDALE CA 93551

375 113 07 00 7  
BELLANCA DONALD M & BEVERLY J  
5841 CATHY AV  
ROSAMOND CA 93560

374 260 03 00 1  
BELS POULTRY LLC  
1075 NORTH AV  
SANGER CA 936573539

374 020 38 00 3 BELTE DAUMANTS P O BOX 880 ROSAMOND CA 93560	374 210 14 00 8 BENITO HILARIA BEJARIN 94-547 HIA HIA LP WAIPAHU HI 96797	374 364 02 00 5 BIEDERMAN OLIVER J & CAROL D TR 7856 CARTER PL LA MESA CA 91941
374 281 04 00 7 BIELANSKI FAMILY TRUST 90 ALTA VISTA DR SEDONA AZ 863516906	374 210 21 00 8 BIGELOW ARDITH FAMILY TRUST 11050 BRYANT ST # 160 YUCAIPA CA 923993024	374 240 03 00 5 BLOOM CAROLYN 1405 W 90TH ST ROSAMOND CA 935607175
374 062 14 00 9 BOCHNEAK E J & BETTY & J E 10108 VIKING AV NORTHRIDGE CA 91326	374 345 04 00 2 BOHN CHARLES C & DIANE 2825 E KENTUCKY AV SALT LAKE CITY UT 841175507	374 220 34 00 9 BONHAM CORY LEE & DEBORAH ANN W REVOCABLE TR 17311 PEPPER TREE ST FOUNTAIN VLY CA 927082749
374 410 18 00 8 BOWTHORPE KENNETH & JOANNE 6908 CYPRESS AV ROSAMOND CA 93560	374 142 02 00 7 <b>DUP</b> BOWTHORPE KENNETH J & JOANNE 6908 CYPRESS AV ROSAMOND CA 93560	374 122 02 00 1 BRANDTS RUSSELL G & LINDA M 7904 CYPRESS AV ROSAMOND CA 93560
252 152 10 00 4 BRAVO FAMILY TRUST 676 LEONARD ST CAMARILLO CA 93010	252 152 11 00 7 <b>DUP</b> BRAVO FAMILY TRUST 676 LEONARD ST CAMARILLO CA 93010	374 062 06 00 6 <b>DUP</b> BRAVO FAMILY TRUST 676 LEONARD ST CAMARILLO CA 93010
374 062 19 00 4 <b>DUP</b> BRAVO FAMILY TRUST 676 LEONARD ST CAMARILLO CA 93010	374 132 13 00 6 BRODERSEN MICHAEL J & ROSE 143 72ND ST W ROSAMOND CA 935607226	375 115 30 00 7 BROESEL J TRUST 5767 W AVE J14 LANCASTER CA 93536
374 260 06 00 0 BROITMAN VALENTINA 1233 6TH ST APT 1308 SANTA MONICA CA 904011616	374 361 01 00 1 BROTHERSON FAMILY TRUST 1165 EAST 1200 NORTH OREM UT 840974336	374 271 03 00 1 BROWN BARBARA A & EDDIE L 7916 GASKELL RD ROSAMOND CA 935607277
374 142 25 00 4 BROWN KAREN T & MILO 6515 W AVENUE A ROSAMOND CA 935606908	359 051 26 00 3 BRYANT GEORGE W & DE LORES E PO BOX 2462 ROSAMOND CA 935602462	374 132 01 00 1 BRYANT JEREMY & MARY 7472 CYPRESS AV ROSAMOND CA 935607205
374 032 04 00 1 BUCHER JERRY & AMELIA J P.O. BOX 2083 ROSAMOND CA 93560	375 104 11 00 2 BUMATAY VENANCIO & POTENCIANA 4241 BROWNING DR OXNARD CA 930336715	374 354 01 00 9 BUNDALIAN ROMEO S 626 BOXCOVE PL DIAMOND BAR CA 917654611
374 450 04 00 9 BURGESS RHONALD & AUDRA 9101 SPUR RANCH RD ROSAMOND CA 935607017	374 351 03 00 4 BUZIK IVAN 11510 CHERRYLEE DR EL MONTE CA 917321000	374 122 22 00 9 BYERLY FAMILY TRUST 7658 BIRCH ST ROSAMOND CA 935607260

374 276 01 00 0  
CA BEST HOMES INC  
6903 RITA AV # 212  
HUNTINGTON PARK CA 902554771

375 220 12 00 2  
CABALU ANTONIO P SR & LILIA C TR  
P O BOX 412615  
LOS ANGELES CA 900419615

374 032 09 00 6  
CADEMARITORI HECTOR J &  
FLORENCIA V  
2884 ROOSEVELT ST  
LA VERNE CA 91750

374 141 28 00 6  
CADIENTE ANGELITO & LOIDA F  
4212 SEBREN AV  
LAKEWOOD CA 90713

374 410 01 00 8  
CALANDRI JOHN & SHANNON TRUST  
PO BOX 8010  
LANCASTER CA 935398010

375 101 02 00 5  
CALDWELL SE ELCY  
5126 ARLINGTON AV  
LOS ANGELES CA 900431944

374 041 12 00 0  
CAMACHO RICARDO  
PO BOX 1541  
BELL GARDENS CA 902017541

375 101 14 00 0  
CAMMARATA RON  
PO BOX 173859  
DENVER CO 802173859

374 132 26 00 4  
CAMPBELL WILLIAM C  
7087 W AVENUE A  
ROSAMOND CA 935607220

374 071 28 00 6  
CAMPOY FAMILY TRUST  
5776 WELLSON DR  
CYPRESS CA 906303253

374 041 11 00 7  
CANCEL REYNALDO S & DOLORES E  
8304 AQUA VIEW CT  
SPRING VALLEY CA 919776301

374 011 38 00 7  
CANON ADELIA M ET AL  
16902 MARINA BAY DR  
HUNTINGTN BCH CA 92649

375 090 25 00 3  
CANOY BIENVENIDO M & MERLA T  
2621 STARCREST DR  
DUARTE CA 91010

375 090 57 00 6  
CAPILLA SANTOS & HORTENCIA  
6542 GASKELL RD  
ROSAMOND CA 93560

374 362 02 00 1  
CAPUTO JOHN JOSEPH FAMILY  
TRUST  
969 SUNSET DR  
KAYSVILLE UT 840379680

374 052 12 00 0  
CARLSON ROGER W & KAREN T  
940 S HEDIN CI  
ANAHEIM HILLS CA 92807

374 230 26 00 9  
CARLSON TR  
25612 GOLDENSPRING DR  
DANA POINT CA 926291537

374 210 04 00 9  
CARLTON SALVADOR D & IRMA  
43220 ECHARD AV  
LANCASTER CA 935365385

374 220 52 00 1  
CARRANZA GEORGE L  
2750 W 233RD ST  
TORRANCE CA 90505

374 172 07 00 1  
CARRILLO JESUS & CARRILLO  
ALCARAZ JACQUELIN  
9517 LONGDEN AV  
TEMPLE CITY CA 917801611

374 343 04 00 8 **DUP**  
CARRILLO JESUS & CARRILLO  
ALCARAZ JACQUELIN  
9517 LONGDEN AV  
TEMPLE CITY CA 917801611

374 344 07 00 4 **DUP**  
CARRILLO JESUS & CARRILLO  
ALCARAZ JACQUELIN  
9517 LONGDEN AV  
TEMPLE CITY CA 917801611

374 042 19 00 8  
CARTER LORI  
13505 SE RIVER RD 5308  
PORTLAND OR 97222

374 061 21 00 2  
CASTILLO O S & ROSITA TR & TRS ET  
AL  
24404 E TALLYRAND DR  
DIAMOND BAR CA 91765

374 121 13 00 6  
CATALDI CONSUELO TERESA  
4939 RUPERT LN  
LA CANADA CA 910113634

374 122 05 00 0  
CATALDI RUDOLF TR  
4939 RUPERT LN  
LA CANADA CA 910113634

374 285 02 00 9  
CATRON LILLIAN L B TRUST  
1816 GLENWOOD CT  
DUBUQUE IA 52001

375 090 62 00 0  
CAUDILL TAMARA M  
41024 16TH ST WEST  
PALMDALE CA 93551

374 172 10 00 9  
CHAMBERS SIMON  
6914 ROLAND AV  
ROSAMOND CA 935607197

374 220 20 00 8  
CHAPMAN FAMILY TRUST  
1143 HOWARD ST  
PASADENA CA 91104



374 352 05 00 7 CHARU FAMILY TRUST 445 PERALTA HILLS DR ANAHEIM CA 92807	374 352 06 00 0 CHARU FAMILY TRUST 445 PERALTA HILLS DR ANAHEIM CA 92807	<b>DUP</b> 374 342 04 00 1 CHAVEZ PATRICK 4236 SILVERADO DR THOUSAND OAKS CA 91360
374 071 14 00 5 CHENG CARLOS C & YAO B G ET UX ET AL ADDRESS UNKNOWN	<b>DUP</b> 374 172 09 00 7 CHEUNG D C & HELEN TR & TRS ET AL 1909 YACHT CAMILLA NEWPORT BEACH CA 926606702	374 352 04 00 4 CHEUNG SUM CHRISTINE 12320 DEANA ST EL MONTE CA 91732
374 041 04 00 7 CHEVEZ JOSE ROLANDO & MONICA 9871 SAHARA ST ROSAMOND CA 93560	252 152 22 00 9 CHIN SURVIVORS TR 18107 GAULT ST RESEDA CA 91335	374 072 15 00 5 CHINN RAYMOND 3005 MC CALL AV BAKERSFIELD CA 93304
374 364 05 00 4 CHLADNI FAMILY TRUST 1967 MARCASITE PL CARLSBAD CA 920095204	374 041 10 00 4 CHRISTENSEN GLENDA G HC 60 BOX 1004 ROUND MOUNTAIN NV 890458901	374 141 24 00 4 <b>DUP</b> CHUA KAW ROGELIO SIY & NANCY ADDRESS UKNOWN
374 142 22 00 5 CHUN HWY SUP & CHUNG MYUNG S SUCHOGU BANGHAEDONG SINSAMHO ADDRESS UNKNOWN	<b>DUP</b> 358 030 18 00 0 CITY OF LOS ANGELES D W P P O BOX 51111 RM 633 LOS ANGELES CA 900510100	359 051 04 01 8 <b>DUP</b> CITY OF LOS ANGELES D W P P O BOX 51111 RM 633 LOS ANGELES CA 900510100
359 051 22 00 1 CITY OF LOS ANGELES D W P 111 N HOPE ST RM 340 LOS ANGELES CA 900122607	<b>DUP</b> 374 032 06 00 7 CLEMENTE MARCELO & LOLITA P 91 1007 KAUOHA ST EWA BEACH HI 967064674	374 122 29 00 0 CLOVIS ONE INC 1155 AUTO MALL DR LANCASTER CA 93534
374 410 10 00 4 CLOVIS ONE INC 1155 AUTO MALL DR LANCASTER CA 93534	<b>DUP</b> 359 051 25 01 9 COHN CHARLES TR 425 CALIFORNIA ST # 440 SAN FRANCISCO CA 941042102	359 051 30 00 4 COLE MICHAEL & NORA 2929 W 100TH ST ROSAMOND CA 935607376
252 352 22 00 7 COLLIER CARMEN TRUST 29528 PEBBLE BEACH DR SUN CITY CA 925863146	374 220 41 00 9 COLLINS EDWARD R & ELSIE J PO BOX 340 ROSAMOND CA 93560	374 121 03 00 7 CONCHAS CECILIO 784 W SEPULVEDA ST SAN PEDRO CA 907311972
374 273 04 00 8 CONNER BENNETT & PATRICIA TR 1324 E SIERRA MADRE AV GLENDDORA CA 91741	374 132 16 00 5 COOPER GARY L II 7475 BIRCH AV ROSAMOND CA 93560	374 171 09 00 0 COOPER PAT & JERI FAMILY TRUST 3575 EVERGREEN DR KLAMATH FALLS OR 97603
252 352 18 00 6 COPELAND BOBBY D & JOYCE LEE 7924 QUINCE RD NEOSHO MO 64850	374 122 03 00 4 CORONA JUAN M & PAULA FMLY TR 15701 MINNEHAHA ST GRANADA HILLS CA 913447235	374 121 14 00 9 CORRELL WILLIAM S & JOANN PO BOX 2706 LANCASTER CA 935392706

252 152 34 00 4  
COSTA CLEMENT & ANNIE  
28330 PONTEVEDRA DR  
RANCHO PLS VERD CA 90275

252 152 33 00 1  
COSTA STANLEY & DOLORES  
980 WEST OLIVER ST  
SAN PEDRO CA 90731

374 321 05 00 1  
COSTELLO ALMA HEATH TR  
1122 HARBOR HILLS LN  
SANTA BARBARA CA 931091772

374 440 02 00 0  
COUTURIER B & E MANAGEMENT  
TRUST  
4856 LONGCOVE DR  
STOCKTON CA 95219

374 440 03 00 3  
COUTURIER CLAIR R JR & VICKIE L  
REV TR  
12214 NW 50TH AVENUE CT  
GIG HARBOR WA 983328861

374 042 01 01 4  
COVELL GERALD LEWIS  
316 5 GLENDALE AV  
GLENDALE CA 91206

374 100 06 00 3  
CROFFORD FMLY TR  
1731 TUFFREE BL  
PLACENTIA CA 92870

375 170 01 00 6  
CTR HOMES PROPERTY OWNERS  
ASSN  
~~16530 VENTURA BL  
ENCINO CA 91436~~

374 220 43 00 5  
CUELLAR JOSE LUIS  
7865 NOEL ST  
ROSAMOND CA 935607026

374 061 19 00 7  
CUETO KELLIE J  
PO BOX 2603  
ROSAMOND CA 935602603

374 142 09 00 8  
CUSHMAN RUTH M REV FAM TRUST  
P O BOX 536  
ROSAMOND CA 93560

374 400 13 00 0  
DAMON TRUST  
10373 HAWTHORNE AV  
HESPERIA CA 92345

359 051 04 01 8  
DARNELL LOIS A  
21601 KANAKOA LN  
HUNTINGTN BCH CA 92646

252 152 25 00 8  
DAVIES W T & MANUELITA  
PO BOX 1579  
ROSAMOND CA 935601579

252 152 26 00 1 **DUP**  
DAVIES W T & MANUELITA  
PO BOX 1579  
ROSAMOND CA 935601579

252 152 27 00 4 **DUP**  
DAVIES W T & MANUELITA  
PO BOX 1579  
ROSAMOND CA 935601579

252 152 28 00 7 **DUP**  
DAVIES W T & MANUELITA  
PO BOX 1579  
ROSAMOND CA 935601579

374 142 31 00 1  
DE BOE BODIE C / DEBBIE G  
6923 W AVENUE A  
ROSAMOND CA 93560

374 042 07 00 3  
DE LA ROSA R SR & MARGARET L  
9580 W ROSAMOND BL HC 3  
ROSAMOND CA 93560

374 141 25 00 7 **DUP**  
DE SANTIS KYLE  
6591 CYPRESS AV  
ROSAMOND CA 935607202

374 141 26 00 0  
DE SANTIS KYLE BRANDON &  
LACEY L  
6591 CYPRESS AV  
ROSAMOND CA 935607202

374 142 18 00 4  
DEBOE BODIE CRAIG FAMILY TRUST  
6923 W AVENUE A  
ROSAMOND CA 935607219

374 142 31 00 1 **DUP**  
DEBOE BODIE CRAIG FAMILY TRUST  
6923 W AVENUE A  
ROSAMOND CA 935607219

375 190 14 00 0  
DELACRUZ EDWIN R & ELWITA  
8454 PATHOS  
SAN DIEGO CA 92129

374 042 07 00 3  
DELAROSA RAY & MARGARET L  
9580 W ROSAMOND BL  
ROSAMOND CA 93560

374 051 03 00 7  
DELGADILLO JOSE J & ESTRELLA S  
1292 WILDCAT DR  
MERCED CA 95348

359 032 27 00 7  
DENNIS ROBERT M  
43770 W 15TH ST STE 300  
LANCASTER CA 93534

359 032 28 00 0 **DUP**  
DENNIS ROBERT M  
43770 W 15TH ST STE 300  
LANCASTER CA 93534

374 041 32 02 6  
DERA FADI  
731 BAGNALL ST  
GLENORA CA 91740

374 364 06 00 7  
DESERT BLOOMING RED LLC  
899 TAMARISK RD  
PALM SPRINGS CA 92262

374 132 27 00 7  
DI CICCIO J CAROL & JOSEPH J  
7139 W AVENUE A  
ROSAMOND CA 93560

374 011 06 00 4  
DIAMOND HOME DEVELOPMENTS &  
INVESTMENTS INC  
8971 SYRACUSE AV  
ANAHEIM CA 928046230

374 011 39 00 0 **DUP**  
DIAMOND HOME DEVELOPMENTS &  
INVESTMENTS INC  
8971 SYRACUSE AV  
ANAHEIM CA 928046230

374 220 51 00 8  
DIAZ SALVADOR & MANUELA  
PO BOX 2294  
ROSAMOND CA 93560

374 230 30 00 0  
DIETRICH LIVING TR  
39355 RCR 68A  
STEAMBOAT SPG CO 80487

375 180 15 00 0  
DIGA FRED A & PRISCILLA D  
1015 LUA OLE PL  
HONOLULU HI 96818

374 142 32 00 4  
DODSON JEFFREY R & DEBORAH A  
3197 SABRE ST  
ROSAMOND CA 935606403

374 220 38 00 1  
DOERKSEN VERNON D & JOSEPHINE  
L TRUST  
3802 JAMES ST U 27  
BELLINGHAM WA 982268775

374 272 02 00 5  
DOMASEWICZ FAMILY TRUST  
239 CEDAR ST  
NEWPORT BEACH CA 926631937

374 082 05 00 9  
DONOHUE THOMAS P  
33436 US HIGHWAY 97 B11  
OROVILLE WA 988449514

374 132 19 00 4  
DOTSON DARLENE J  
15012 VIA MESSINA DR  
BAKERSFIELD CA 933069584

374 366 06 00 1  
DOU EDWARD  
4241 GRAND VIEW BL  
LOS ANGELES CA 900665819

375 090 36 00 5  
DOUGLASS RICHARD & KATHERINE  
P O BOX 1744  
ROSAMOND CA 93560

374 210 22 00 1  
DUNN ELIZABETH ANN  
8691 JENNRICH AV  
WESTMINSTER CA 92683

374 132 09 00 5  
DURAN ARLINE M TR  
1747 SWEETBRIER  
PALMDALE CA 93550

374 122 31 00 5  
DURAN TERESITA O  
1820 E 218TH ST  
CARSON CA 90745

374 071 26 00 0  
DURGIN FAMILY TR  
13930 CHURCH PL U 69 I  
SEAL BEACH CA 907405357

374 122 15 00 9  
DURKOS JOHN L & YVONNE REV  
FAM TRUST  
7901 BIRCH AV  
ROSAMOND CA 93560

374 342 08 00 3  
DYAS DONALD M JR  
P O BOX 572  
ROSAMOND CA 93560

375 115 32 00 3  
DYKE JAMES E & MICKEY M  
5920 GEORGE AV  
ROSAMOND CA 935606909

375 115 33 00 6 **DUP**  
DYKE JAMES E & MICKEY M  
5920 GEORGE AV  
ROSAMOND CA 935606909

375 090 46 00 4  
EASTIN TRUST  
42652 W 52ND ST  
QUARTZ HILL CA 93536

375 090 48 00 0 **DUP**  
EASTIN TRUST  
42652 W 52ND ST  
QUARTZ HILL CA 93536

374 132 20 00 6  
ECKERT EDWIN D  
79 W 72ND ST  
ROSAMOND CA 935607217

359 051 27 00 6  
EDISEN FAMILY REVOCABLE TRUST  
37455 AVENIDA BRAVURA  
TEMECULA CA 925928908

374 122 25 00 8  
EDMONDS ERIC S  
7523 W AVENUE A  
ROSAMOND CA 935607488

374 132 28 00 0  
EISEBRAUN RONALD L & EUNICE I  
LIV TR  
PO BOX 997  
ROSAMOND CA 93560

374 352 03 00 1  
ELEMUREN TAIWO ADEOLA  
3685 NORTON AV  
LOS ANGELES CA 90018

375 090 04 00 2 **DUP**  
ELEMUREN TAIWO ADEOLA  
3685 NORTON AV  
LOS ANGELES CA 90018

374 210 19 00 3  
ELKHARBOTLY ALI B & ESTHER  
RILL  
11112 NOLAN AV  
EL MONTE CA 91731

374 342 01 00 2  
ENAULT MICHAEL J & FLOYD D  
10380 S FAIRWAY DR  
YUMA AZ 853679009

374 341 02 00 8  
ENGEL D&S FAMILY TRUST  
PO BOX 2532  
ROSAMOND CA 935602532

374 341 03 00 1 **DUP**  
ENGEL D&S FAMILY TRUST  
PO BOX 2532  
ROSAMOND CA 935602532

374 061 14 00 2  
ENTRUST GROUP INC  
555 12TH ST STE 1250  
OAKLAND CA 946074095

374 341 04 00 4  
EPPS DENNIS M  
P O BOX 2036  
ROSAMOND CA 93560

374 341 04 00 4  
EPPS MARK  
P O BOX 2036  
ROSAMOND CA 93560

375 113 13 00 4 **DUP**  
EPPS MICHELLE K  
P O BOX 2423  
ROSAMOND CA 93560

374 355 01 00 6 **DUP**  
EPPS SCOTT & MICHELLE  
P O BOX 2423  
ROSAMOND CA 93560

375 190 12 00 4  
EPPS SCOTT D & NEHL MICHELLE  
P O BOX 2423  
ROSAMOND CA 93560

374 410 12 00 0  
EPSTEIN JOSHUA T & OLIVIA  
1527 LA LINDA LN  
ROSAMOND CA 935607491

374 171 06 00 1  
EQUITY TR CO CUSTDN FBO  
GALLAGHER MARY V  
PO BOX 56867  
SHERMAN OAKS CA 914136867

374 282 02 00 8 **DUP**  
EQUITY TR CO CUSTDN FBO  
PLOEGER KARIE IRA  
PO BOX 56867  
SHERMAN OAKS CA 914131867

252 152 20 00 3 **DUP**  
EQUITY TRUST CO FBO BARMAN  
GREGORY R IRA  
P O BOX 56867  
SHERMAN OAKS CA 914136867

374 400 26 00 8 **DUP**  
EQUITY TRUST CO FBO DIANE R  
NELSON ROTH IRA  
PO BOX 56867  
SHERMAN OAKS CA 914131867

374 132 15 00 2  
ERVIN WILLIAM G  
7409 BIRCH AV  
ROSAMOND CA 93560

374 354 03 00 5  
ESCALANTE LUISA E G  
4327 ANDY ST  
LAKEWOOD CA 90712

374 122 10 00 4  
ESPARZA ENRIQUE  
2806 E DOMINGUEZ ST  
CARSON CA 90810

374 121 17 00 8  
EUBANKS REBECCA  
346 W 80TH ST  
ROSAMOND CA 93560

374 122 12 00 0  
EUBANKS RICHARD B & RUTH E  
P O BOX 1325  
ROSAMOND CA 93560

374 200 48 00 4  
EYLER CELIA  
1155 71ST ST W  
ROSAMOND CA 93560

374 346 04 00 9  
EYNON EDWIN THOMAS & NANCY G  
7 CALAIS CI  
RANCHO MIRAGE CA 922702749

374 303 06 00 2  
FACHAR MIKE & KUMIKO  
37311 E 47TH ST SP 216  
PALMDALE CA 935524443

374 322 02 00 9  
FANDEY FAMILY TR  
133 VIA LOS ALTOS  
REDONDO BEACH CA 902776433

375 090 05 00 5  
FARMER CONSTANCE  
P O BOX 432  
ROSAMOND CA 93560

374 321 07 00 7  
FARNER BETTY L  
245 CHAFFIN RD  
ROSWELL GA 300752429

374 321 08 00 0 **DUP**  
FARNER BETTY L  
245 CHAFFIN RD  
ROSWELL GA 300752429

375 090 59 00 2  
FARR RENNEL J  
851 65TH ST W  
ROSAMOND CA 93560

252 352 25 00 6  
FELLENZ FRANK A & JILL M  
11014 N COUNTY ROAD K  
AUBURNDALE WI 54412

374 230 20 00 1  
FENNER JANET KAY  
32788 BRUGGEMAN DR  
WARREN MI 480931434 **ET AL**

375 220 13 00 5 **DUP**  
FERNANDES DENNIS W & AURA P  
ADDRESS UNKNOWN

375 101 15 00 3  
FINCK RICHARD  
6022 RONALD CI  
CYPRESS CA 90630

252 352 15 00 7  
FINLEY JAMES L JR & CRISTINA C  
9552 W TROPICANA AV APT 1112  
LAS VEGAS NV 891478482

374 032 03 00 8  
FISH LIVING TR  
36274 FINEGOLD CREEK DR  
NORTH FORK CA 936439795

374 354 02 00 2  
FLAGLER D KEITH & MARCIA L TR  
38423 E MARACAIBO CI  
PALM SPRINGS CA 92264

374 276 02 00 3  
FLEMING KENNETH & HELENA TR  
1331 OAK PARK PL # 256  
DUBUQUE IA 520022291

374 220 39 00 4  
FLUEGGE FAMILY REVOCABLE  
LIVING TRUST  
108 S 3RD ST  
NEW ULM MN 56073

374 082 06 00 2  
FOGLE FMLY TR  
7326 QUILL DR APT 130  
DOWNEY CA 902422024

374 042 17 00 2  
FORECAST LAND CORP  
21250 CALIFA ST STE 113  
WOODLAND HILLS CA 913675025

374 322 01 00 6 **DUP**  
FORECAST LAND CORP  
21250 CALIFA ST STE 113  
WOODLAND HILLS CA 913675025

375 104 12 00 5  
FRAIOLI ALFRED D  
699 CHAPEL RD  
SOUTH WINDSOR CT 060744202

374 142 07 00 2  
FRANK FRED & KAREN  
6584 CYPRESS AV  
ROSAMOND CA 93560

374 132 14 00 9  
FRAPPIED BRUCE L & ROSARIO  
7321 BIRCH AV  
ROSAMOND CA 935607207

374 230 16 00 0  
FRAY MARVIN L & DIANE L  
P O BOX 308011  
CLEVELAND OH 44130

374 274 03 00 2  
FREELAND STANLEY D  
1850 FAIRWAY DR # 5  
CHINO CA 917092204

375 090 51 00 8  
FUKUBAYASHI FAMILY TR  
10021 DUFFERIN AV  
RIVERSIDE CA 92503

375 230 03 00 9  
FUTURE ESTATES LAND HOLDINGS  
LLC  
~~P O BOX 304~~  
~~HERMOSA BEACH CA 90254~~

375 180 29 00 1 **DUP**  
GALANO MARIE E  
ADDRESS UNKNOWN

374 061 05 00 6  
GALOUSTIAN BEAYNA  
21132 INGOMAR CT  
CANOGA PARK CA 913045151

374 061 07 00 2 **DUP**  
GALOUSTIAN BEAYNA  
21132 INGOMAR CT  
CANOGA PARK CA 913045151

374 071 23 01 0  
GANZ MORRIS TR  
P O BOX 416  
BEVERLY HILLS CA 90213

374 323 04 00 2  
GARCIA ANTONIO J & GLORIA  
2103 WETSTONE CT  
THOUSAND OAKS CA 913621547

374 041 34 00 4  
GARCIA EDWARD & MARY L  
P O BOX 1078  
GARDEN GROVE CA 92842

375 190 13 00 7  
GARDNER FAMILY LIVING TRUST  
8013 EL MANOR AV  
LOS ANGELES CA 900451433

374 032 02 00 5  
GARINGO PACITA  
PO BOX 2484  
CALIFORNIA CITY CA 935040484

374 032 08 00 3  
GARINGO PACITA  
P O BOX 2484  
CALIFORNIA CITY CA 93504

374 132 08 00 2  
GARTON RANDALL L & BERRI DIANE  
7034 CYPRESS AV  
ROSAMOND CA 93560

374 122 19 00 1  
GARVIN DOUGLAS C  
7852 BIRCH AV  
ROSAMOND CA 93560

374 260 19 00 8  
GASCOYNE WILLIAM & KRISTIN  
933 NORTHUP ST  
SAN JOSE CA 95126

375 101 28 00 1  
GAVINS DAPHNE DALE  
8119 S MORGAN ST  
CHICAGO IL 606203020

375 090 24 00 0  
GEBRO LESTER JASON & BALDEZ  
GEBRO ALICIA  
12556 DAISY ST  
BORON CA 935161624

374 180 06 00 7  
GEE BING H  
1920 ALBION ST  
LOS ANGELES CA 900313203

374 281 02 00 1  
GEIGER ROBERT B & DONNA M  
7963 ROLAND AV  
ROSAMOND CA 93560

374 281 02 00 1  
GEIGER WESLEY R  
7963 ROLAND AV  
ROSAMOND CA 93560

374 121 20 00 6  
GELARDO MICHAEL & LORI KAY  
7770 DOGWOOD AV  
ROSAMOND CA 935606198

374 132 31 00 8  
GEORGE BRIAN W & TIFFANY A  
PO BOX 1779  
ROSAMOND CA 935601779

374 052 13 00 3  
GERAILI ALIREZA & ALAMDARI  
FARAH H  
4008 PRESTWICK LN  
PALMDALE CA 93551

374 276 04 00 9  
GERRETY TANYA CHRISTINE  
782 W 80TH ST  
ROSAMOND CA 935607025

374 011 06 00 4  
GETTYSBURG SOLAR  
P O BOX 31159  
SANTA BARBARA CA 93130

374 282 01 00 5  
GEVORKIAN MARINE  
317 W WINDSOR RD  
GLENDALE CA 91204

375 090 45 00 1  
GILARDONE MICHAEL D & DEBRA J  
688 SAFE LANDING WY  
ROSAMOND CA 935607494

252 352 13 00 1  
GLENN BARBARA J  
2356 SILVER TREE RD  
CLAREMONT CA 917111522

374 450 02 00 3  
GODDE MAX C  
212 W SIERRA VIEW DR  
JACKSON CA 956422232

375 090 23 00 7  
GOENAGA EMILE & AURORA TRUST  
3355 VICTOR AV  
OAKLAND CA 94602

374 260 08 00 6 **DUP**  
GOMEZ JOSE LUIS & MAGDALENA  
4725 CAMPBELL DR  
CULVER CITY CA 902305868

374 260 14 00 3  
GOMEZ JOSE LUIS & MAGDELENA  
4725 S CAMPBELL DR  
CULVER CITY CA 90230

374 150 10 00 9  
GOMEZ RAMON & ROSA M REV  
TRUST  
1809 AMBERIDGE WY  
PALMDALE CA 93551

374 051 15 00 2  
GONZALES KEVIN  
9354 W ROSAMOND BL  
ROSAMOND CA 935607530

374 200 60 00 8  
GONZALEZ FAMILY TRUST  
2739 JOSHUA CREEK RD  
CHULA VISTA CA 919142601

374 361 02 00 4  
GONZALEZ OLGA LUCRECIA  
8150 SHIRLEY AV  
RECEDA CA 91335

374 141 05 00 9  
GONZALEZ ORLANDO & RITA  
6714 ELDER AV  
ROSAMOND CA 93560

374 142 20 00 9  
GOODFRIEND NORMAN & BONNIE  
6768 BIRCH ST  
ROSAMOND CA 93560

374 142 30 00 8  
GORSE SUSAN & RICHARD A  
3413 GARNET AV  
ROSAMOND CA 93560

375 113 14 00 7  
GOTT PHILLICENT N TR  
370 VEREDA DEL CIERVO  
GOLETA CA 931175306

374 220 18 00 3  
GRASELL STEVE & MELISSA  
44529 OVERLAND AV  
LANCASTER CA 93536

374 062 18 00 1  
GREENE PATRICIA M TR  
280 PEBBLE CREEK DR  
TOWER LAKES IL 600101368

374 042 14 00 3  
GRIEGER KENNETH ALLEN & JO  
ANNE MAY  
2710 GRAND SUMMIT RD  
TORRANCE CA 905057218

374 011 02 00 2  
GRL PARTNERSHIP  
915 WILSHIRE BL STE 1760  
LOS ANGELES CA 90017

374 011 10 00 5 **DUP**  
GRL PARTNERSHIP  
915 WILSHIRE BL STE 1760  
LOS ANGELES CA 90017

374 410 11 00 7  
GROESCHEL TR  
1575 LA LINDA LN  
ROSEMOND CA 93560

374 272 01 00 2  
GUY JOHN ANTHONY & SHARI  
ALLYN  
7646 GASKELL RD  
ROSAMOND CA 935607395

359 032 08 00 2  
H&N DEVELOPMENT CO WEST INC  
1800 OAKDALE RD STE G  
MODESTO CA 953552989

359 032 13 00 6 **DUP**  
H&N DEVELOPMENT CO WEST INC  
1800 OAKDALE RD STE G  
MODESTO CA 953552989

359 032 14 00 9 **DUP**  
H&N DEVELOPMENT CO WEST INC  
1800 OAKDALE RD STE G  
MODESTO CA 953552989

374 072 13 00 9  
HAMILL PAMELA  
RR 2 BOX 105  
CIBOLA AZ 853289706

375 190 03 00 8  
HAMZA A M & TAIBAH A R  
7238 CANBY AV APT 423  
RESEDA CA 913358183

375 190 21 00 0  
HANDOG IRENIO ET AL  
5080 LIKINI ST APT 1115  
HONOLULU HI 96818

374 071 01 00 7  
HANLON FAMILY TRUST  
484 DALEHURST AV  
LOS ANGELES CA 90024

374 071 01 00 7 **DUP**  
HANLON FAMILY TRUST  
484 DALEHURST AVE.  
LOS ANGELES CA 900242514

374 071 01 00 7  
HANLON JAMES F  
6608 MURIETTA AV  
VAN NUYS CA 91405

374 071 05 00 9 **DUP**  
HANLON JAMES F  
6608 MURIETTA AV  
VAN NUYS CA 91405

374 071 12 00 9 **DUP**  
HANLON JAMES F  
6608 MURRIETA AV  
VAN NUYS CA 91405

374 142 06 00 9  
HARTER KENNETH  
6656 CYPRESS AV  
ROSAMOND CA 935607261

374 250 04 00 1  
HARTER SCOTT & KAY  
PO BOX 538  
MCARTHUR CA 960560538

374 132 04 00 0  
HARTER SCOTT S & KAY B  
237 72ND ST  
ROSAMOND CA 93560

375 101 27 00 8  
HARVARD ENTERPRISES LLC  
PO BOX 56867  
SHERMAN OAKS CA 914131867

374 082 08 00 8  
HASHIMOTO JERRY  
6865 E 11TH AV  
DENVER CO 80220

375 113 11 00 8  
HATFIELD GEORGE M & PEGGY L  
818 W 60TH ST  
ROSAMOND CA 93560

375 101 18 00 2  
HAZBOUN RAPHAEL & TANNOUS E F  
24410 PRESIDENT AV  
HARBOR CITY CA 90710

374 121 02 00 4  
HERNANDEZ ANTONIO / BARBARA S  
21500 CALHOUN DR  
CALIFORNIA CITY CA 935051418

374 042 11 00 4  
HERNANDEZ GUADALUPE C &  
CASTANON ADELAIDA  
3425 DAKOTA ST  
ROSAMOND CA 93560

374 355 02 00 9  
HERNANDEZ HENRY V  
10159 ALPACA  
S EL MONTE CA 91733

374 011 25 00 9  
HERNANDEZ JOSE LUIS  
859 W GROVEWOOD AV  
BLOOMINGTON CA 923162106

375 113 03 00 5  
HERRERA JESUS J  
5854 GASKELL RD  
ROSAMOND CA 93560

374 410 14 00 6  
HICKS VICKIE E  
1619 W 76TH ST  
ROSAMOND CA 935607375

374 342 05 00 4  
HIDALGO JUAN R & BLANCA I  
4722 SPICE ST  
LANCASTER CA 93536

374 240 10 00 5  
HIDE TOM T & CHERRY FAMILY TR  
167 SEACOUNTRY LN  
RANCHO SANTA MA CA 926885557

374 041 13 00 3  
HIRAYAMA RICHARD H  
17025 CERISE AV  
TORRANCE CA 90504

374 042 10 00 1  
HIRAYAMA TOMIO  
98-2029 PAHIOLO ST  
AIEA HI 96701

375 240 50 00 8  
HOANG THANH-THUY T ET AL  
701 SO FLINTRIDGE DR  
SANTA ANA CA 92704

374 121 15 00 2  
HOBOL LLC  
5257 FOUNTAIN AV  
LOS ANGELES CA 900291309

374 330 01 00 5 HOLIDAY ESTATES NO 2 6824 MELROSE AV HOLLYWOOD CA 90038	374 360 01 00 4 HOLIDAY ESTATES NO 3 6824 MELROSE AV HOLLYWOOD CA 90038	<b>DUP</b>	374 062 12 00 3 HOR CHUN LING REVOCABLE TRUST 301 E COLORADO BL STE 325 PASADENA CA 911016119
375 090 58 00 9 HORVATIN RICHARD H 6520 GASKELL RD ROSAMOND CA 93560	252 152 24 00 5 HOWE JOHN H 274 MITCHELL RD MONUMENT CO 801328114		374 090 06 00 1 HOY LEONARD F 22603 GAYCREST AV TORRANCE CA 90505
374 011 04 00 8 HSU JAMES T 1680 WILLIAMSPORT ST HENDERSON NV 890526831	374 011 11 00 8 HSU JAMES T 1680 WILLIAMSPORT ST HENDERSON NV 890526831	<b>DUP</b>	374 032 11 00 1 HUFFMAN TERRANCE LEE & MICHELE 2327 E MOUNTAIN VISTA DR PHOENIX AZ 850484211
374 122 04 00 7 HUINKER MARGARET J 7743 BIRCH ST ROSAMOND CA 935607263	374 122 13 00 3 HUINKER MARGARET J 7743 BIRCH ST ROSAMOND CA 935607263	<b>DUP</b>	375 090 47 00 7 HUNT RONALD S & DOREENE I 536 SAFE LANDING WY ROSAMOND CA 93560
374 200 49 00 7 IBARRA CARLOS 1201 71ST ST ROSAMOND CA 93560	374 122 01 00 8 IBARRA JOSE G & ELOISA 5954 MARGARITHA LN ROSAMOND CA 93560		375 090 55 00 0 IKO JOANNE T REVOCABLE TRUST 450 ADAMS ST SIERRA MADRE CA 910241141
374 020 41 00 1 ILIC SLAVICA 44816 RUTHRON ST LANCASTER CA 935368413	374 450 09 00 4 ILIC VICKY SLAVICA & DON SLAVICA 2010 W AVENUE K5 LANCASTER CA 935365236		374 042 13 00 0 IMAI HIDETO & JOYCE R REVOCABLE TRUST 114 MAKAWEO AV APT A WAHIAWA HI 96786
374 042 20 00 0 IMAI SHIGERU & TSUMEYO A 1027 WEST 225TH ST TORRANCE CA 90502	374 042 09 00 9 IMAMURA THEODORE & BETTY 1269 SO SYCAMORE AV LOS ANGELES CA 90019		374 032 17 00 9 INGLE CRESS STUART 2106 WEST UNIVERSITY PORTALES NM 88130
374 344 02 00 9 INNERARITY LINDA 3276 TOOPAL DR OCEANSIDE CA 92058	375 104 09 00 7 IRA SERV TR CO CUSTDN PO BOX 56867 SHERMAN OAKS CA 914131867		374 260 07 00 3 ISHIBASHI FMLY TR 1227 W DESFORD ST TORRANCE CA 90502
375 010 15 00 0 ITALIA INVS LLC 6135 WEST AVENUE M8 PALMDALE CA 93551	375 010 16 00 3 ITALIA INVS LLC 6135 WEST AVENUE M8 PALMDALE CA 93551	<b>DUP</b>	375 010 18 00 9 ITALIA INVS LLC 6135 WEST AVENUE M8 PALMDALE CA 93551
375 230 27 00 9 ITALIA INVS LLC 6135 WEST AVENUE M 8 PALMDALE CA 93551	375 230 28 00 2 ITALIA INVS LLC 6135 WEST AVENUE M 8 PALMDALE CA 93551	<b>DUP</b>	375 180 13 00 4 IVEY DAVID A & MICHELLE M 5501 ALDEN BEND DR LAS VEGAS NV 89135



375 190 25 00 2  
JACKSON GREGORY & MARGARET  
TRUST  
2532 MANDAN CT  
VENTURA CA 93001

252 352 23 00 0  
JAHRAUS FAMILY TRUST  
1720 CATALINA ST  
LAGUNA BEACH CA 92651

374 072 18 00 4  
JAIME JOSE L & RUTH P  
4016 FRANCIS AV  
CHINO CA 917101520

374 122 21 00 6  
JAMES CHRISTOFER L  
100 77TH ST  
ROSAMOND CA 93560

374 011 03 00 5  
JIMENEZ JENNIFER A  
9363 DINSDALE ST  
DOWNEY CA 902403552

374 062 16 00 5  
JIN LEI  
407 N FAWNWOOD LN  
ORANGE CA 92869

374 051 02 00 4  
JOHNSON C W  
4873 ESTRELLA RD  
GOLDEN VALLEY AZ 86413

252 352 14 00 4  
JOHNSON EVELYN  
188 WEST PINES DR  
MONTGOMERY TX 77356

374 230 27 00 2  
JONES JEFFREY E & RITA K  
2143 NE WHILSHIRE DR  
ROCHESTER MN 559064044

374 275 02 00 6  
JONES JOAN E  
1153 NE VILLAGE SQUIRE CT  
GRESHAM OR 97030

374 200 17 00 4  
JORDAN DOROTHY R  
1808 EVELYN AV  
HENDERSON NV 89015

374 341 01 00 5  
JOVEL LILIANA B  
6451 TEESDALE AV  
NORTH HOLLYWOOD CA 91606

374 363 01 00 5  
JULIAN DELORES D TR  
5554 ROSAMOND BL  
ROSAMOND CA 93560

375 180 18 00 9  
KALAUS FAMILY TRUST  
241 LEUCADIA RD  
LA HABRA HEIGHT CA 906317806

375 190 26 00 5  
KAMI YURI REV LIV TR  
3776 WEST BL  
LOS ANGELES CA 90016

374 272 08 00 3  
KASPARIAN RAYMOND R  
6047 78TH ST  
LOS ANGELES CA 90045

374 082 07 00 5  
KELLY JAME H & JOHNNIE D FAMILY  
TRUST  
6564 BRYNWOOD WY  
SAN DIEGO CA 921203808

374 220 49 00 3  
KEMBLOWSKI DAVID RAY  
588 ANACAPA DR  
CAMARILLO CA 930101105

374 220 48 00 0  
KEMBLOWSKI JEFFREY D  
7720 HOLIDAY AV  
ROSAMOND CA 93560

374 230 14 00 4  
KENNEDY FRANK E ET AL  
672 S SCHUG ST  
ORANGE CA 928695446

374 346 01 00 0  
KENNGOTT CURTIS R & JENNIFER A  
2285 W 78TH ST  
ROSAMOND CA 935607536

374 440 01 00 7  
KHATIBI RICHARD  
PO BOX 16296  
ENCINO CA 914166296

**DUP**

375 180 30 00 3  
KHATIBI RICHARD & AFCHEHE  
FAEZEH  
P O BOX 16296  
ENCINO CA 91296

374 071 08 00 8  
KIEFFER KAY R  
4917 ALAMEDA DR  
OCEANSIDE CA 920565488

374 051 12 00 3  
KIRBY VERNE I & HELEN C  
322 S OAKWOOD ST  
WAUSEON OH 43567

252 331 14 00 1  
KLECHEFSKI C DIANE & GEORGE E  
1112 LAKEMOOR DR  
SAINT PAUL MN 551295307

374 220 29 00 5  
KLER MICHAEL A  
9025 MEADOWRUN CT  
SAN DIEGO CA 921293301

374 032 18 00 2  
KNICKLEBINE LUCAS &  
GWENDOLYN  
8301 MOJAVE AV  
ROSAMOND CA 935607188

374 032 14 00 0  
KO CHRISTOPHER & JENNY  
13192 MCKINLEY AV  
CHINO CA 91710

374 032 16 00 6  
KO CHRISTOPHER & JENNY  
13192 MCKINLEY AV  
CHINO CA 91710

**DUP**

374 121 04 00 0  
KOBATA STEVE & ELIZABETH  
1846 ASHBURY  
PALMDALE CA 93551

374 450 03 00 6  
KOCHEL EMILY  
50508 W 90TH ST  
LANCASTER CA 935369405

374 132 10 00 7  
KOMFOLIO PETER  
330 E LAS TUNAS DR  
SAN GABRIEL CA 91776

375 115 06 00 8  
KOVALCSIKNE JOLAN IREN BOGNAR  
4701 VAN KARMAN STE 200  
NEWPORT BEACH CA 92660

374 200 23 00 1  
KURAS JAMES G  
7531 GASKELL RD  
ROSAMOND CA 935607028

374 200 08 00 8  
KUROIWA CLARENCE S ET AL  
2007 ELUWENE ST  
HONOLULU HI 968194032

374 041 07 00 6  
KUROKAWA PATRICIA N  
431 SEFTON AV # B  
MONTEREY PARK CA 91754

374 011 23 00 3  
KUSUHARA CATHARINE AI  
11817 HENLEY LN  
LOS ANGELES CA 90077

374 011 24 00 6 **DUP**  
KUSUHARA CATHARINE AI  
11817 HENLEY LN  
LOS ANGELES CA 90077

374 011 28 00 8 **DUP**  
KUSUHARA CATHARINE AI  
11817 HENLEY LN  
LOS ANGELES CA 90077

374 400 07 00 3  
KUZNITSKY GERALD  
3 HASTINGS ON OXFORD  
ROLLING MEADOWS IL 600081914

374 090 05 00 8  
KWONG SUZANNE MARGARET  
2209 PEAK PL  
THOUSAND OAKS CA 913624668

358 030 32 00 0  
L A CITY OF  
PO BOX 51111 RM 1031  
LOS ANGELES CA 900515700

374 321 03 00 5  
LA VELLE JOHN D & DARLENE J  
9 SOMBRERO BL APT 104  
MARATHON FL 33050

374 041 09 00 2  
LADD PATRICK & JENNIFER  
2860 W 100TH ST  
ROSAMOND CA 935607076

374 275 03 00 9  
LAHOTI TR  
19627 NICHOLAS AV  
CERRITOS CA 90701

252 331 15 00 4  
LAND INV NETWORK LLC  
3142 PACIFIC COAST HW # 200  
TORRANCE CA 905056750

374 150 15 00 4  
LAND PARCEL LIQUIDATORS INC  
4765 PARK ENCINO LN # 333  
ENCINO CA 91436

375 180 17 00 6  
LAND PARCEL LIQUIDATORS INC  
4765 PARK ENCINO LN # 333  
ENCINO CA 91436

374 450 08 00 1  
LANDAVERDE PRUDENCIO &  
ANGELA  
10503 ALEXANDER AV  
SOUTHGAGE CA 90280

374 343 01 00 9  
LANG FAMILY TRUST  
7746 RUSTIC PINE COVE  
MIDVALE UT 84047

374 141 11 00 6  
LANGLEY CHAD & VANESSA  
2201 WESTPARK DR  
ROSAMOND CA 935607672

374 141 06 00 2  
LARSEN MICHAEL D  
6640 ELDER AV  
ROSAMOND CA 93560

375 180 02 00 2  
LAZARO SALVADOR & FAVIOLA  
8979 PALM LINE  
FONTANA CA 92335

374 020 49 00 5  
LE THUY THANH  
16631 MT ERIN CI  
FOUNTAIN VALLEY CA 92708

374 132 05 00 3  
LEDESMA ARTHUR & TERI 2018  
REVOCABLE TRUST  
7147 DOGWOOD AV  
ROSAMOND CA 935607531

374 367 01 00 3  
LEE CYNTHIA CENTENO  
17754 RALPHS RANCH RD  
SAN DIEGO CA 921277617

374 062 09 00 5  
LEE FAMILY TR  
27992 LORETHA LN  
LAGUNA NIGUEL CA 92677

374 230 18 00 6  
LEE TED F & LILY H ET AL  
212 PIONEER CT  
RICHMOND CA 94803

252 152 13 00 3  
LEW JAMIE C  
6633 W 87TH ST  
LOS ANGELES CA 900453718

375 113 08 00 0  
LEWANDOWSKI THERESA L  
5901 CATHY AV  
ROSAMOND CA 935607231

374 303 01 00 7  
LIAW & LU FAMILY TRUST  
2778 WAGON TRAIN LN  
DIAMOND BAR CA 917653648

375 090 38 00 1  
LIM HUI FERN MICHELE  
P O BOX 56867  
SHERMAN OAKS CA 91413

374 210 26 00 3  
LINGAD JOHN LIOMAR M & FE S  
2621 STERN LN  
OXNARD CA 930351757

374 274 01 00 6  
LIU ECHO L C  
2418 NEW AV  
ROSEMEAD CA 917702938

375 180 31 00 6  
LLANES ROMEO W & OPHELIA R  
REVOCABLE TRUST  
6608 CLAPPER RAIL CT  
ROCKLIN CA 957655818

375 190 06 00 7  
LOCKRIDGE JOHN D  
P O BOX 8143  
ALBUQUERQUE NM 87198

375 190 11 00 1 **DUP**  
LOCKRIDGE JOHN D  
P O BOX 8143  
ALBUQUERQUE NM 87198

375 150 12 00 2  
LODGEPOLE PROPERTIES LLC  
908 5TH ST U 102  
SANTA MONICA CA 904032871

374 322 04 00 5  
LOHMAN SLADE A TR  
530 COMMERCE AV STE B  
PALMDALE CA 935513881

374 322 05 00 8  
LOHMAN SLADE A TR  
42305 10TH ST WEST  
LANCASTER CA 93534

374 011 07 00 7  
LOMBARDI FAMILY TRUST  
1025 GARRIDO CT  
CAMARILLO CA 930101022

374 220 27 00 9  
LOWENKRON Z BARRY & ROBERTA  
L REV TR  
16838 ENCINO HILLS DR  
ENCINO CA 91436

374 351 07 00 6  
LU ROBERT L  
2035 CLEAR RIVER LN  
HACIENDA HEIGHT CA 91745

374 061 01 00 4  
LUDOWITZ JAMIE LYNN  
20901 WOLFE WY  
WOODLAND HLLS CA 91364

374 061 02 00 7 **DUP**  
LUDOWITZ JAMIE LYNN  
20901 WOLFE WY  
WOODLAND HLLS CA 91364

374 061 03 00 0 **DUP**  
LUDOWITZ JAMIE LYNN  
20901 WOLFE WY  
WOODLAND HLLS CA 91364

374 061 04 00 3 **DUP**  
LUDOWITZ JAMIE LYNN  
20901 WOLFE WY  
WOODLAND HLLS CA 91364

359 051 20 00 5  
LUDOWITZ THOMAS J TRUST  
20901 WOLFE PL  
WOODLAND HILLS CA 913644540

374 071 11 00 6  
LUJAN GEORGE & LOUISE M  
8748 W ROSAMOND BL  
ROSAMOND CA 935606972

374 142 10 00 0  
LUNA JOSE R & REYNA M  
2603 COLD CREEK AV  
ROSAMOND CA 935606873

374 272 03 00 8  
LUNDIN FAM TR & DAVID &  
WALTER  
2 MATTINA DR  
NEWPORT COAST CA 92657

374 141 06 00 2  
MACKAY JOEL H & RAQUEL E  
6640 ELDER AV  
ROSAMOND CA 935607540

374 141 07 00 5  
MADDOCK BENJAMIN & REGINA  
LIVING TRUST  
6578 ELDER AV  
ROSAMOND CA 935607561

375 180 19 00 2  
MADRIAGA FELIX T & ELZA A  
1762 GULICK AV  
HONOLULU HI 96819

375 180 04 00 8  
MAHOGANY VENTURES LLC  
30100 GRANT CI  
LAKE ELSINORE CA 925303402

374 260 05 00 7  
MAIER FRED  
PO BOX 7675  
S LAKE TAHOE CA 961580675

374 132 23 00 5  
MAKI AKEMI HASHIGIWA  
PO BOX 223672  
PRINCEVILLE HI 967223672

374 272 07 00 0  
MANASSAU ELIZABETH  
777 N 1ST ST STE 350  
SAN JOSE CA 951126303

374 150 11 00 2  
MANDEVILLE EIKO LIV TR  
14252 S 43RD PL  
PHOENIX AZ 85044

374 142 12 00 6  
MANGURAMAS CONSTANCIO B &  
ESTHER G REV TRUST  
2306 CAMELLIA ST  
PALMDALE CA 93551

374 344 04 00 5  
MANZO ISAAC A  
16864 PAINE ST  
FONTANA CA 923362526

374 052 17 00 5  
MARANAN RUDY & LUCILA  
915 WESTCHESTER PL  
LOS ANGELES CA 900192005

374 041 35 00 7  
MARES GABRIEL TR  
7871 CAMDEN CI  
LA PALMA CA 90623

374 100 08 00 9  
MARINO FAMILY TRUST  
1759 1ST ST  
LA VERNE CA 917505306

374 142 15 00 5  
MARISCAL MICHAEL & BARNES  
MARISCAL MITZI J  
6889 BIRCH AV  
ROSAMOND CA 93560

374 142 15 00 5 **DUP**  
MARISCAL MICHAEL & BARNES-  
MARISCAL MITZI  
6889 BIRCH AV  
ROSAMOND CA 93560

374 141 21 00 5  
MARKLEY TIMOTHY LINN  
6710 DOGWOOD AV  
ROSAMOND CA 93560

375 190 09 00 6  
MARKO FMLY TR  
2313 SUNRISE DR  
LONGMONT CO 80501

374 122 24 00 5  
MARQUEZ RENATO & JUANERO  
FELY  
10219 HAYVENHURST AV  
NORTH HILLS CA 913431107

374 121 19 00 4  
MARTIN DALE G & LORIE SUE TRUST  
7850 DOGWOOD AV  
ROSAMOND CA 93560

374 142 11 00 3  
MARTINEZ LISA  
6643 BIRCH ST  
ROSAMOND CA 93560

374 132 18 00 1  
MARTINEZ RICHARD D & ADRIANA S  
7412 BIRCH ST  
ROSAMOND CA 935607206

375 090 60 00 4  
MARTINEZ ROBERT F & VALERIE J  
775 65TH ST  
ROSAMOND CA 93560

374 366 04 00 5  
MARTINEZ ROMUALDO & MA F  
15512 GEORGIA AV  
PARAMOUNT CA 90723

374 285 07 00 4  
MASON MARLIN & JANET  
PO BOX 306  
ROSAMOND CA 93560

374 353 06 00 7  
MATO WAYNE  
1088 BISHOP ST STE 508  
HONOLULU HI 968133115

374 142 03 00 0  
MAULDIN DARREL L & ROBIN M  
P O BOX 1054  
ROSAMOND CA 93560

374 354 04 00 8  
MAULDIN RONNIE LEE  
3107 EDWARDS AV  
ROSAMOND CA 93560

375 190 23 00 6  
MAXWELL FMLY TR  
1943 IRENE ST  
WEST COVINA CA 917922320

374 020 16 00 9  
MAYER JOSEPHINE  
250 PARK AV RM 250  
NEW YORK NY 101770001

374 450 01 00 0  
MAYER JOSEPHINE  
250 PARK AV RM 250  
NEW YORK NY 101770001

374 322 07 00 4  
MAYFIELD ANDRIA L TRUST  
~~47932 W 90TH ST~~  
~~LANCASTER CA 935369303~~

375 190 05 00 4  
MC ALLASTER CHRISTINE A TR  
3530 DAMIEN AV SP 153  
LA VERNE CA 917503213

374 122 20 00 3  
MC CULLY MICHAEL J & MARIA J  
P O BOX 565  
ROSAMOND CA 93535

374 122 30 00 2  
MC GLOTHEN JERRY H  
7855 WEST AVENUE A  
LANCASTER CA 93536

375 101 16 00 6  
MC GUFFIN V ELMER & EDNA C TR  
301 CABEZA NEGRA DR  
RIO RANCHO NM 87124

375 180 14 00 7  
MC ILROY PAUL & DONALD A ET UX  
4053 W JOLIET RD  
LA PORTE IN 463509456

374 122 14 00 6  
MCCLELLAND DAVID A & RONDA R  
P O BOX 1202  
ROSAMOND CA 935601202

375 090 54 00 7  
MCDERMOTT TERRY  
2560 1ST AV STE 203  
SAN DIEGO CA 921036538

375 190 19 00 5  
MECHLING WILMA B & CABLE RITA  
513 W 146TH ST  
GARDENA CA 90248

375 113 02 00 2  
MEDINA MARCOS JR & ALICE  
535 SUNKIST ST  
PORT HUENEME CA 930412225

374 366 01 00 6  
MEDRANO MARCOS & DORIS  
~~641 EMBER LN~~  
~~LA HABRA CA 90631~~

375 115 17 00 0  
MEEKER EDWIN WINFELD  
329 E TROTTER AV  
MOJAVE CA 93501

252 352 17 00 3  
MELCHERS GENE R & CHARLENE Y  
2941 W 60TH ST  
ROSAMOND CA 935606386

359 051 28 00 9  
MENDOZA ARMANDO M & ESTELA P  
REV LIV TR  
25639 GALE DR  
STEVENSON RANCH CA 91381

374 071 16 00 1  
MENDOZA FAMILY TRUST  
801 BARTOLA AVE.  
MONTEBELLO CA 90640

374 142 16 00 8  
MENDOZA ROBERT & KARLA  
1200 WRIGHTWOOD CT  
ROSAMOND CA 935606675

374 180 11 00 1  
MESMER PAUL E ET AL  
PO BOX 172  
SURFSIDE CA 907430172

374 020 15 00 6  
MEYER HANS PETER TRUST  
3855 W 181ST ST  
TORRANCE CA 905043813

374 132 25 00 1  
MILLAGER RONALD J  
7025 WEST AVENUE A  
ROSAMOND CA 93560

374 122 27 00 4  
MILTNER SCOTT F & JUDITH K  
TRUST  
7635 W AVENUE A  
LANCASTER CA 935369623

374 071 25 00 7  
MINEER JACOB T & ANITA TR  
9522 E WEDGEWOOD AV  
TEMPLE CITY CA 91780

358 030 22 00 1  
MINN FAMILY TRUST  
3852 RABBIT MOUNTAIN RD  
BROOMFIELD CO 800205555

358 030 33 00 3  
MINN FAMILY TRUST  
PO BOX 51111 RM 1031  
LOS ANGELES CA 900515700

375 240 17 00 3 **DUP**  
MIRCHANDANI BHAGWANDAS N  
ADDRESS UNKNOWN

374 052 03 00 4  
MIYAMOTO SHIRO & AIKO JANE  
FMLY TR  
402 LOST TRAIL DR  
HENDERSON NV 89014

374 051 14 00 9  
MOELLER PATTERSON FAMILY  
TRUST  
1552 NANTUCKET LN  
SAN PEDRO CA 90732

374 061 18 00 4  
MOELLER YVONNE TR  
21606 MARJORIE AV  
TORRANCE CA 90503

375 220 24 00 7  
MOHAMMADZADEH SHOKRIEH  
28484 VIA MAMBRINO  
SAN JUAN CAPIST CA 926753346

375 104 05 00 5  
MOHLENKAMP KENNETH & MARY  
ELLEN FAMILY TRUST  
10251 STRATHERN ST  
SUN VALLEY CA 913524155

375 104 06 00 8  
MONGELLI ROCCO JOSEPH & JULIA  
TR  
1840 ONTARIO ST  
BURBANK CA 91505

374 132 03 00 7  
MONTANO JESUS  
1224 BROOKHAVEN CT  
ROSAMOND CA 93560

374 132 21 00 9  
MONTGOMERY CHARLES & MARY  
94 72ND ST  
ROSAMOND CA 93560

374 366 05 00 8  
MONTGOMERY JESSE REV TR  
3526 W AVENUE J4  
LANCASTER CA 935366277

252 331 13 00 8  
MONTGOMERY JIMMIE R &  
VIRGINIA A  
11851 HOLLIS CT  
LOMA LINDA CA 92354

374 011 26 00 2  
MONTOKA FRANCISCO  
3300 W 15TH ST APT 567  
ROSAMOND CA 93560

374 122 26 00 1  
MONZON MARTIN O & VASQUEZ  
DEYSI A  
7601 W AVENUE A  
LANCASTER CA 935369623

374 042 39 00 6  
MORENO DOMINGA  
9650 W ROSAMOND BL  
ROSAMOND CA 935607506

252 352 11 00 5  
MORENO ROY M JR  
446 W MAPLE ST  
MARSHFIELD MO 65706

374 303 05 00 9  
MORINAGA LINCOLN H & ROSE FUJI  
FAMILY TR  
9983 OCEAN DUNES CT  
SACRAMENTO CA 95829

374 072 17 00 1  
MOTZKIN DONALD SURVIVORS  
TRUST  
20360 DELITA DR  
WOODLAND HILLS CA 91364

374 072 19 00 7 **DUP**  
MOTZKIN DONALD SURVIVORS  
TRUST  
20360 DELITA DR  
WOODLAND HILLS CA 91364

374 062 23 00 5  
MOURAD FRANK  
201 CALDWELL CT  
NAPA CA 945594289

374 321 02 00 2  
MOYER THOMAS C  
157 CRAFFORD RD  
NEWPORT NEWS VA 236031027

374 071 19 00 0  
MULLINGS ENRIQUE & ALMA  
45517 SPAHN LN  
LANCASTER CA 935352276

374 071 20 00 2 **DUP**  
MULLINGS ENRIQUE & ALMA  
45517 SPAHN LN  
LANCASTER CA 935352276

374 450 07 00 8  
MULLINS VERNON & DEANA  
PO BOX 1896  
ROSAMOND CA 935601896

374 323 08 00 4  
MUNGER WILLIAM J & RITA A  
561 SO BRENT ST  
VENTURA CA 93003

374 142 30 00 8  
MUNIZ VICTOR MANUEL  
6865 W AVENUE A  
ROSAMOND CA 93560

374 082 10 00 3  
MUNSON DAVID J  
2114 NE IRWIN RD  
WEATHERBY MO 644979164

375 115 01 00 3  
MURO GUTIERREZ ABEL & MARIA I  
509 31ST ST  
BAKERSFIELD CA 933012213

375 115 02 00 6 **DUP**  
MURO GUTIERREZ ABEL & MARIA I  
509 31ST ST  
BAKERSFIELD CA 933012213

375 090 26 00 6  
MURRAY KATHERINE ANN  
325 W 6TH AV  
CHICO CA 95926

374 141 12 00 9  
MYERS CYNTHIA LEE  
PO BOX 1927  
ROSAMOND CA 935601927

374 141 12 00 9  
MYERS ROY J & DEBBIE  
6717 DOGWOOD AV  
ROSAMOND CA 93560

374 274 02 00 9  
NAAB EARL F & LYVONNE  
12204 GRAYSTONE AVE.  
NORWALK CA 906507812

375 190 27 00 8  
NADEAU MARILYN R REV LIVING  
TRUST  
24022 W 102ND PL  
EDMONDS WA 98020

252 352 05 00 8  
NAKAMURA JANICE HIDEKO TRUST  
482 MAALO ST  
KAHULUI HI 96732

374 132 01 00 1  
NASH MICHAEL G & SANDRA J  
7472 CYPRESS AV  
ROSAMOND CA 93560

374 121 30 00 5 **DUP**  
NAVA EDUARDO & MARIA &  
IGNACIO  
1127 5 WEST 60TH PL  
LOS ANGELES CA 90044

374 072 14 00 2  
NAVA EDUARDO & MARIA ET AL  
1127 5 WEST 60TH PL  
LOS ANGELES CA 90044

375 115 04 00 2  
NAVARRO ERIC GIOVANNI  
542 60TH ST W  
ROSAMOND CA 93560

374 303 07 00 5  
NEAL DAVID MONSON  
2477 W 7000  
WEST JORDAN UT 840842136

374 250 09 00 6  
NEARY DIANE S TR  
4285 GETTYSBURG ST  
VENTURA CA 93008

374 042 04 00 4  
NEVAREZ GILBERTO A  
9668 W ROSAMOND BL  
ROSAMOND CA 935607506

374 142 21 00 2  
NEWMAN GARRETT & JOSEPHINE  
P O BOX 2028  
ROSAMOND CA 93560

374 020 50 00 7  
NGUYEN AN THOMAS  
914 N ROSITA ST  
SANTA ANA CA 927031531

375 101 26 00 5  
NGUYEN TUNG THANH  
7657 VICKY AV  
WEST HILLS CA 91304

374 220 40 00 6  
NICHOLS CLAYTON H & MARIA L  
P O BOX 257  
ROSAMOND CA 93560

374 132 07 00 9  
NIETO JAIME EILEEN  
7096 CYPRESS AV  
ROSAMOND CA 935607213

374 062 21 00 9  
NISE KHARUL  
2560 GLORIA WY  
E PALO ALTO CA 94303

374 062 22 00 2 **DUP**  
NISE KHARUL  
2560 GLORIA WY  
E PALO ALTO CA 94303

374 230 19 00 9  
NISHIMOTO FAMILY TR  
17832 SO THORNLAKE AV  
ARTESIA CA 90701

374 400 25 00 5  
NISHIMURA ISAMU S & NAMIKO F  
7142 LYRIC AV  
LANCASTER CA 935367428

375 190 20 00 7 **DUP**  
NISHIMURA ISAMU SAM & NAMIKO  
FURUKAWA  
7142 LYRIC AV  
LANCASTER CA 935367428

374 090 08 00 7  
NIXON MARY ELIZABETH  
1019 SUMNER CT  
EL CAJON CA 92021

374 042 03 00 1  
NOEL DIXIE LEE  
9714 W ROSAMOND BL  
ROSAMOND CA 935606973

374 230 15 00 7  
NOVOSEDLIK MARIE A  
42 OLD BEAR BROOK RD  
PRINCETON NJ 085406216

374 200 13 00 2  
NUNNENKAMP ALAN W  
7551 GASKELL RD  
ROSAMOND CA 93560

375 190 15 00 3  
O DETTE PHOENIX LUU  
6830 NE BROADWAY APT 3  
PORTLAND OR 972135397

374 020 46 00 6 **DUP**  
O LOUGHLIN CHARLES E  
9937 W AVENUE A  
ROSAMOND CA 93560

374 303 03 00 3  
O LOUGHLIN CHARLES E & JUDY  
9937 WEST AVENUE A  
ROSAMOND CA 93560

359 051 31 00 7  
ODAR FAM TR  
26064 BALDWIN PL  
STEVENSON RANCH CA 91381

375 190 31 00 9  
OHARA FAMILY TRUST  
2592 MILITARY AV  
LOS ANGELES CA 90064

375 180 16 00 3  
OKINO HAJIMU & SETSUKO  
12606 RUBENS AV  
LOS ANGELES CA 90066

375 180 32 00 9  
OKINO TED T & SAWAE  
12970 SHORT AV  
LOS ANGELES CA 90066

374 132 32 00 1  
OLSEN DARRELL E & BARBARA J  
PATTERSON-OLSEN  
7477 WEST AVE A  
LANCASTER CA 93536

374 071 17 00 4  
OLSEN DONALD L & PAMELA J  
P O BOX 1526  
ROSAMOND CA 93560

374 071 18 00 7 **DUP**  
OLSEN DONALD L & PAMELA J  
P O BOX 1526  
ROSAMOND CA 93560

374 343 02 00 2  
ORCA NORBERTO C & MONICA L  
PO BOX 56867  
SHERMAN OAKS CA 914131867

374 410 09 00 2  
ORLANDO DOUGLAS L  
PO BOX 3015  
LANCASTER CA 935860015

252 352 24 00 3  
OROZCO FAM TR  
2958 BRONSON AV  
LOS ANGELES CA 90018

374 400 16 00 9  
ORTEGA JOSE ANTONIO & PENA  
FRANCESCA  
3820 SENECA AV  
LOS ANGELES CA 90039

375 090 06 00 8  
O'SHAUGHNESSY E & BEATRICE  
66867 SAN RAFAEL RD  
DESERT HOT SPGS CA 922402613

375 090 07 00 1 **DUP**  
O'SHAUGHNESSY E & BEATRICE  
66867 SAN RAFAEL RD  
DESERT HOT SPGS CA 922402613

374 260 16 00 9  
OSKIE ROBIN E  
11745 RIVES AV  
DOWNEY CA 90241

374 450 06 00 5  
OSSIO RAFAEL & LAPA NIEVES  
37012 COOPER TER  
PALMDALE CA 93550

375 090 37 00 8  
PAK SOON H  
10993 E EVANS AV  
AURORA CO 800144721

374 410 19 00 1  
PANCHAME JOSE JOAQUIN  
43805 E 90TH ST  
LANCASTER CA 93535

374 071 29 00 9  
PANG FAMILY TRUST  
1843 FULTON AV  
MONTEREY PARK CA 91754

374 276 03 00 6  
PARKER RICHARD L  
7952 CATHY AV  
ROSAMOND CA 93560 **DUP**

374 276 03 00 6  
PARKER RICHARD L & NOELLE L  
7952 CATHY AV  
ROSAMOND CA 935608204

375 190 30 00 6  
PASAMONTE MARIANO B &  
DIONISIA  
65802 AVENIDA CADENA  
DESERT HOT SPRI CA 922401524

375 190 07 00 0  
PEREZ ESPIRIDION M & YVONNE Y  
PO BOX 2004  
ROSAMOND CA 935602004

375 190 08 00 3  
PEREZ ESPIRIDION M & YVONNE Y  
PO BOX 2004  
ROSAMOND CA 935602004 **DUP**

252 152 16 00 2  
PETERSEN ERIK J & KATHLEEN  
P O BOX 1074  
ROSAMOND CA 93560

374 122 11 00 7  
PFAFFINGER MYRNA A TR  
1354 CORDELIA AV  
SAN JOSE CA 951294214

374 322 08 00 7  
PHILLIPS MICHAEL & PATRICIA  
9675 WEST AVE A  
ROSAMOND CA 93560

374 132 17 00 8  
PICENO GABRIEL & YASMIN  
GONZALEZ  
7450 BIRCH ST  
ROSAMOND CA 935607206

359 051 25 01 9  
PIECUCH DOROTHY A & MICHAEL R  
PO BOX 56867  
SHERMAN OAKS CA 914131867

375 115 31 00 0  
PIERCE VALERIE M  
10 MC KILLOP CT  
SANTA CLARA CA 95050

374 351 04 00 7  
PISON ROGELITO LAMIS &  
JOSEPHINE ALOTA  
P O BOX 56867  
SHERMAN OAKS CA 914136867

374 351 05 00 0  
PISON ROGELITO LAMIS &  
JOSEPHINE ALOTA  
P O BOX 56867  
SHERMAN OAKS CA 914136867 **DUP**

252 152 17 00 5  
PITTS KATHLEEN LOUISE  
13373 TUTELO RD  
APPLE VALLEY CA 923084300

374 132 22 00 2  
PIZARRO LINDA C  
7148 BIRCH AV  
ROSAMOND CA 93560

374 142 26 00 7  
POSCA ALEX & JUDY LYNN  
12227 CIRCULA PANORAMA  
SANTA ANA CA 927051376

374 281 01 00 8  
POWELL JIM P & MARY A  
736 W 80TH ST  
ROSAMOND CA 935607025

374 142 17 00 1  
PRELEWICZ ROBERT D  
6984 BIRCH ST  
ROSAMOND CA 935607212

374 210 01 00 0  
PRESOGNA JOSEPH J  
10728 CHAENOCK RD  
LOS ANGELES CA 90034

374 346 02 00 3  
PULIAFICO PAUL J TR  
1840 TENNANT AV  
MORGAN HILL CA 95037

374 346 03 00 6  
PULIAFICO PAUL J TR  
1840 TENNANT AV  
MORGAN HILL CA 95037 **DUP**

375 090 52 00 1  
PUNONGBAYAN J & CLAROS J ET UX  
6524 DIAMOND POINT CT  
NO LAS VEGAS NV 89084

375 090 44 00 8  
PURDY FAMILY REVOCABLE LIVING  
TRUST  
22011 SALCEDO  
MISSION VIEJO CA 926911230

374 141 08 00 8  
PURTHER TR  
PO BOX 1011  
ALTA CA 95701

374 062 01 00 1  
QUAN ALAN ARTHUR  
941 CALLE CANTA  
GLENDALE CA 91208

374 062 03 00 7  
QUAN ALAN ARTHUR  
941 CALLE CANTA  
GLENDALE CA 91208 **DUP**

374 062 04 00 0  
QUAN ALAN ARTHUR  
941 CALLE CANTA  
GLENDALE CA 91208 **DUP**

374 180 13 00 7  
QUAN ALAN ARTHUR  
941 CALLE CANTA  
GLENDALE CA 91208 **DUP**

374 171 08 00 7  
QUAN BOW WAH & SOOK YUEN  
SURV TR  
701 N HILL PL # 1  
LOS ANGELES CA 90012



374 285 05 00 8 QUE JOHN T & ELENA L ADDRESS UNKNOWN	<b>DUP</b>	374 172 06 00 8 QUERUBIN FLORANTE C & SHIRLEY 209 W MONTANA ST PASADENA CA 911031434	374 121 01 00 1 QUITORIANO CAROL J & RAYMOND 7968 ELDER AV ROSAMOND CA 93560
374 082 04 00 6 QUON JAMES & KATHLEEN REV TRUST 481 VAN BUREN DR MONTEREY PARK CA 917554150		374 062 17 00 8 QUON JAMES & KIMMIE QUON REV TRUST 339 GUERRERO ST SAN FRANCISCO CA 941033331	374 303 04 00 6 RADMACHER HUBERT 2002 TRUST 5559 BIENVENEDA TR PALMDALE CA 935515730
374 345 03 00 9 RAJUDIN MOHAMED MASH HOORDIN 6965 ALTA VISTA DR RANCHO PALOS VE CA 902755605		374 230 28 00 5 RALLO DAVID T TRUST 13014 N WHITLOCK CANYON DR ORO VALLEY AZ 857551806	374 200 61 00 1 RAMOS ROMEO G & LETICIA P 2001 TRUST 2642 SILVER STREAM CT SIMI VALLEY CA 930635791
374 250 06 00 7 RAMSAY SELWYN P P O BOX 814 YORBA LINDA CA 92885		252 352 16 00 0 RASHTI MANOUCHER 1424 17TH ST SANTA MONICA CA 90404	374 323 07 00 1 RASMUSSEN GARY S P O BOX 10575 SEDONA AZ 86339
374 142 19 00 7 READER PATRICK M & KRISTA L 6842 BIRCH AV ROSAMOND CA 93560		374 142 05 00 6 REESER LIV TR P O BOX 1079 ROSAMOND CA 935601079	374 142 04 00 3 REICHSTEIN KELLY L 6778 CYPRESS AV ROSAMOND CA 935607490
374 051 01 00 1 REID IRREV TR ADDRESS UNKNOWN	<b>DUP</b>	374 210 11 00 9 REID IRREVOCABLE TR ADDRESS UNKNOWN	<b>DUP</b>
374 220 33 00 6 REINOSO EDGAR 1730 N PACIFIC AV GLENDALE CA 912021109		374 274 04 00 5 REIS FAMILY TRUST 9331 LAWTON DR HUNTINGTON BEAC CA 926467244	374 250 07 00 0 REID WILLIAM A HC 68 BOX 315 CLAYTON ID 83227
374 142 14 00 2 REYES FELIX & MARIA E 17553 VICTORY BL VAN NUYS CA 91406	ET AL	374 210 25 00 0 REYES LIV TR PO BOX 56867 SHERMAN OAKS CA 914131867	374 210 12 00 2 RENNIE BRADY J & DEANNE L 3700 CORNELIUS CT ROSAMOND CA 93560
374 141 09 00 1 RIBAUDO RICHARD B 42732 W 55TH ST LANCASTER CA 935364407		252 352 04 00 5 RICARDO WILLIAM B & LINDA L 5926 PORTSMOUTH ST CHINO CA 91710	374 122 07 00 6 REYNOLDS JACQUELYN H 5912 SUNMIST DR YORBA LINDA CA 926865508
374 132 03 00 7 RIDEOUT NEAL S & JANE E PO BOX 624 EDWARDS CA 935230624		374 142 27 00 0 RIDGWAY CORY 6669 W AVENUE A ROSAMOND CA 935607221	374 051 13 00 6 RICCI SEAN & PATRICIA 5560 RALSTON WY PLACERVILLE CA 956678611
			374 230 25 00 6 RIZZA FMLY SURV TR 8029 GOLFERS OASIS DR LAS VEGAS NV 891494616

375 104 04 00 2  
ROBERSON BERNICE H TR  
3003 8TH AV  
LOS ANGELES CA 90018

374 122 06 00 3  
ROBERTS FAMILY TRUST  
PO BOX 5525  
ORANGE CA 928635525

359 051 24 01 6  
ROBINSON CHARLES RAY & OLGA C  
TRUST  
21452 ALAMO ST  
WOODLAND HILL CA 91364

374 132 24 00 8  
ROBINSON PETER & AMANDA  
2801 SUNNYVALE RD  
LANCASTER CA 935364018

374 042 01 01 4  
RODRIGUE / FLATLIE FAM TRUST  
582 STARLIGHT CREST DR  
LA CANADA FLT CA 910112854

374 353 07 00 0  
RODRIGUEZ MARIA E  
37840 MELTON AV  
PALMDALE CA 935505406

374 344 05 00 8  
RODRIGUEZ TONI E & EDGAR  
1001 RED GRANITE RD  
CHULA VISTA CA 91913

374 344 06 00 1 **DUP**  
RODRIGUEZ TONI E & EDGAR  
1001 RED GRANITE RD  
CHULA VISTA CA 91913

374 042 02 00 8  
RODRIGUE VICTOR ET AL  
ST RT 1 BX 295  
ROSAMOND CA 93560

374 364 01 00 2  
ROGERS LEO A  
4171 FRANCISCAN CT  
LAS VEGAS NV 891215014

375 101 13 00 7  
ROLLINS TRUST  
6242 E ACOMA DR  
SCOTTSDALE AZ 85254

374 272 05 00 4  
ROMERO CHRISTOPHER & PAMELA  
7843 CATHY AV  
ROSAMOND CA 935607558

374 400 35 00 4  
RONQUILLO BARTOLOME L  
3714 BRILLIANT PL  
LOS ANGELES CA 900653514

375 090 50 00 5  
RONTAL DEVELOPMENT L P  
250 HOMEWOOD RD  
LOS ANGELES CA 90049

252 152 32 00 8  
ROY GILLI JOSEPH TRUST  
PO BOX 944  
BLUE JAY CA 923170944

374 041 33 00 1  
ROZUMOV ALIK & FAINA TR  
18812 EDLEEN DR  
TARZANA CA 913564811

375 190 04 00 1  
RULLODA DOMINADOR M &  
EMILIANA  
94-418 ANANIA DR  
MILILANI HI 967892550

374 082 01 00 7  
SABADO DIEGO A & DALY M  
9379 NATOMA STATION PL  
LAS VEGAS NV 891236250

374 122 18 00 8  
SADLER RAY G & ELIZABETH M  
7900 BIRCH ST  
ROSAMOND CA 935607020

374 132 12 00 3  
SAIZ ALAN S & BONNI E  
148 W 72ND ST  
ROSAMOND CA 935607226

374 071 24 00 4  
SAJOR VICTORIO A & GRACIE E  
20300 VANOWEN ST APT 17  
WINNETKA CA 913064356

374 240 11 00 8  
SAKAI MITCHELL Y & GAYE I  
2189 AMIKAMIKA PL  
PEARL CITY HI 967821371

374 042 15 00 6  
SALAZAR FLORENTINO J  
10440 LIMERICK AV  
CHATSWORTH CA 91311

374 041 06 00 3  
SALOMON JESUS Z ET AL  
5334 COONEN DR  
RIVERSIDE CA 925032315

374 366 02 00 9  
SANCHEZ ANITA MARIA LIVING  
TRUST  
9602 MYRON ST  
PICO RIVERA CA 906604717

374 366 03 00 2 **DUP**  
SANCHEZ ANITA MARIA LIVING  
TRUST  
9602 MYRON ST  
PICO RIVERA CA 906604717

374 150 14 00 1  
SANCHEZ LORENZO R & SUZANNE  
KING  
P O BOX 1595  
ROSAMOND CA 935601595

374 121 29 00 3  
SANTAMARIA ARTURO MAURICIO  
40437 TIGER WY  
PALMDALE CA 935515226

374 321 04 00 8  
SAXEY II EDWARD & LYNN S  
100 CAMARILLO DR  
CAMARILLO CA 930101115

374 132 02 00 4  
SCHADT CHAD TRAVIS  
7410 CYPRESS AV  
ROSAMOND CA 93560

374 220 53 00 4 SCHEIRE ROBERT 5527 105TH ST WEST WILLOW SPRINGS CA 93560	374 220 54 00 7 SCHEIRE ROBERT 5527 105TH ST WEST WILLOW SPRINGS CA 93560	<b>DUP</b>	374 220 55 00 0 SCHEIRE ROBERT 5527 105TH ST WEST WILLOW SPRINGS CA 93560	<b>DUP</b>
374 220 56 00 3 SCHEIRE ROBERT 5527 105TH ST WEST WILLOW SPRINGS CA 93560	<b>DUP</b>	374 272 04 00 1 SCHNARRENBURGER CARL & CARI 7830 GASKELL RD ROSAMOND CA 93560	375 180 03 00 5 SCHOLLE JAMES F & SHIRLEY A FMLY TR 408 PINEHURST AV PLACENTIA CA 92670	
375 150 15 00 1 SCHROEDER TR 1257 SEAFARER ST VENTURA CA 930011316	374 141 10 00 3 SCOTT TRAVIS B & LASHONE R 6583 DOGWOOD AV ROSAMOND CA 935607489		374 410 13 00 3 SEGALE JOSHUA & HEATHER K 1643 WEST 76TH ROSAMOND CA 93560	
374 171 11 00 5 SEGNIK MANAGEMENT SERVICES LLC PO BOX 420124 HOUSTON TX 772420124	375 190 01 00 2 SEIKE TOYOICHI 4518 ALLA RD LOS ANGELES CA 900666402		374 200 05 00 9 SEPEHR ALI 18175 KAREN DR TARZANA CA 91356	
252 152 21 00 6 SETO FAMILY TRUST 1242 GREYCREST PL DIAMOND BAR CA 91765	374 220 21 00 1 SGD HOMES LLC 3121 WASHINGTON BL MARINA DEL REY CA 90292		374 220 22 00 4 SGD HOMES LLC 3121 WASHINGTON BL MARINA DEL REY CA 90292	<b>DUP</b>
374 220 23 00 7 SGD HOMES LLC 3121 WASHINGTON BL MARINA DEL REY CA 90292	<b>DUP</b>	374 220 24 00 0 SGD HOMES LLC 3121 WASHINGTON BL MARINA DEL REY CA 90292	<b>DUP</b>	374 220 25 00 3 SGD HOMES LLC 3121 WASHINGTON BL MARINA DEL REY CA 90292
374 260 18 00 5 SGD HOMES LLC 3121 WASHINGTON BL MARINA DEL RAY CA 90292	<b>DUP</b>	374 322 03 00 2 SHAKESPEARE SHARON MALONEY 1707 18TH ST BEAVER FALLS PA 15010	374 303 02 00 0 SHAMAM BOAZ & IRIT 12034 EL ORO WY GRANADA HILLS CA 91344	
374 122 16 00 2 SHATTUCK WILLIAM J & DEETTE P O BOX 10011 LANCASTER CA 93584	374 273 01 00 9 SHOLER CAROL 1431 COLUMBIA DR GLENDALE CA 91205		374 352 02 00 8 SILBA FELIPE S & MARIA 17742 BURTON ST RESEDA CA 913351511	
252 152 31 00 5 SILVERSTEIN MILTON M 7136 EAGLE RIDGE DR GILROY CA 95020	375 104 07 00 1 SIM THERESA 2011 REV TRUST 34412 SCOTT WY ACTON CA 935102817		374 071 22 00 8 SIMBE JIM Z & EMMA S 2321 WARWICK AV LOS ANGELES CA 90032	
375 230 01 00 3 SISAYAN RAQUEL M IRA PO BOX 56867 SHERMAN OAKS CA 914131867	374 285 03 00 2 SKAUG WAYNE A 7884 ROLAND AV ROSAMOND CA 935607023		374 285 04 00 5 SKAUG WAYNE ALAN 2502 BRIARGLEN RD ACTON CA 93510	

374 061 08 00 5  
SLOTNICK BERNARD M & MARCIA  
4757 SUGARHILL DR  
ROLLING HILLS E CA 902741511

374 061 09 00 8 **DUP**  
SLOTNICK BERNARD M & MARCIA  
4757 SUGARHILL DR  
ROLLING HILLS E CA 902741511

374 200 15 00 8  
SMITH JOHN & NEDRELL FAMILY  
TRUST  
1327 W 122ND ST  
LOS ANGELES CA 900441133

374 200 16 00 1 **DUP**  
SMITH JOHN & NEDRELL FAMILY  
TRUST  
1327 W 122ND ST  
LOS ANGELES CA 900441133

252 352 12 00 8  
SMITH JOHN S & PATRICIA M TRUST  
293 ARGONNE AV  
LONG BEACH CA 908031743

374 260 15 00 6  
SOLIS VINCENTE VASQUEZ & MARIA  
DOLORES  
P O BOX 1200  
ROSAMOND CA 93560

374 410 02 00 1  
SPALINGER EDWIN J & MARYALYCE  
JT TRUST  
61030 AMBASSADOR DR  
BEND OR 977023680

374 121 16 00 5  
SPENCER ZACHARY & KIMBERLY  
7965 DOGWOOD AV  
ROSAMOND CA 935607240

375 115 03 00 9  
STABELL GARY C & BERTHA C  
572 W 60TH ST  
ROSAMOND CA 935606956

374 072 16 00 8  
STECKEL GARY LEE & JULIE ANN  
3045 LIPMAN LN  
SIMI VALLEY CA 93065

374 230 12 00 8  
STEELE EXEMPTION TRUST B  
1907 VIA MEDONNA  
LOMITA CA 90717

374 210 15 00 1  
STEIGER NILS A & GRETCHEN A  
14014 N 303RD ST  
HILLSDALE IL 61257

375 113 09 00 3  
STERNE JOHN H II  
908 W 60TH ST  
ROSAMOND CA 935607238

374 323 06 00 8  
STITT TRUST  
11 W BOULDER CREED RD  
SIMI VALLEY CA 930657362

374 275 04 00 2  
STITTS ROBERT C & LILLIAN A  
6808 COOLEY RD  
OOLTEWAH TN 37363

374 032 12 00 4  
STRANGE RONALD K  
P O BOX 1256  
ROSAMOND CA 93560

374 132 30 00 5  
SUNDALE MUTL WATER CO  
PO BOX 6708  
LANCASTER CA 935396708

374 122 18 00 8 **DUP**  
SUNDALE MUTUAL WATER  
COMPANY  
PO BOX 6708  
LANCASTER CA 93539

375 190 10 00 8  
SUNDHOLM ALMA O TR  
1679 STAFFORDSHIRE DR  
LANCASTER CA 935346258

374 142 24 00 1  
SUSZEK TIMOTHY & DENSING  
KATHLEEN  
6532 BIRCH ST  
ROSAMOND CA 935607210

374 141 23 00 1  
TABIOLO LORNA S TR  
5021 MONTEZUMA ST  
LOS ANGELES CA 900423228

375 180 20 00 4  
TABORA MARIA TR  
1143 SUMMERWINGS CT  
SAN JOSE CA 951322956

374 141 27 00 3  
TAIBI FRANK & VERA FAMILY TR  
2645 COED PL  
GRANTS PASS OR 97527

374 142 01 00 4  
TAJT LLC  
41024 W 16TH ST  
PALMDALE CA 93551

375 090 62 00 0  
TAJT LLC  
34623 RED ROVER MINE RD  
ACTON CA 935101161

374 072 28 00 3  
TAKAHASHI TOSHIKO  
6152 HAMSHIRE DR  
HUNTINGTON BCH CA 92647

374 303 08 00 8  
TANG MIN-CHUAN & LEE MAY  
2751 SALEROSO DR  
ROWLAND HTS CA 91748

374 271 02 00 8 **DUP**  
TANNER RON  
7943 CATHY AV  
ROSAMOND CA 93560

374 271 01 00 5  
TANNER RONALD & CAROL C  
7943 CATHY AV  
ROSAMOND CA 935608204

374 020 53 00 6  
TAPIA CHARLES & NELLIE FAMILY  
TRUST  
21083 PLACERITA CANYON RD  
NEWHALL CA 91321

374 200 46 00 8  
TAPIA GEORGE  
7137 GASKELL RD  
ROSAMOND CA 935607031

374 011 30 00 3  
TAPIA PRIMO  
1101 W 71ST ST  
ROSAMOND CA 935607032

374 200 47 00 1  
TAPIA PRIMO  
1101 W 71ST ST  
ROSAMOND CA 935607032 **DUP**

374 410 03 00 4  
TAYLOR THOMAS & CHARLANNE  
P O BOX 1450  
ROSAMOND CA 93560

374 410 03 00 4  
TAYLOR TOM L  
P O BOX 1450  
ROSAMOND CA 93560 **DUP**

359 051 21 00 8  
TEMER & MATTHEWS REV TRUST  
6736 PASILLA ROAD NE  
RIO RANCHO NM 871444950

374 273 03 00 5  
TEMPLE LIVING TRUST  
11005 STAMY RD  
WHITTIER CA 906042264

374 271 04 00 4  
THIM CARL M & HELEN V  
315 DOE HOLLOW TRCE  
FAYETTEVILLE GA 302156234

374 032 01 00 2  
THOMPSON FAMILY 1999 TRUST  
1640 QUINCY RD  
TURLOCK CA 95382

374 032 10 00 8  
THOMPSON FAMILY 1999 TRUST  
1640 QUINCY RD  
TURLOCK CA 95382 **DUP**

374 041 05 00 0  
THOMPSON MARK E APC PROFIT  
SHARING PLAN  
857 W LANCASTER BL  
LANCASTER CA 93534

375 190 28 00 1  
THOMPSON PAUL M & TRACY M  
6723 GASKELL RD  
ROSAMOND CA 93560

374 290 01 00 4  
TIVENS DONALD  
21250 CALIFA ST STE 113  
WOODLAND HILLS CA 913675025

374 041 02 00 1  
TOMAINO EVELYN TRUST  
269 EDEN DR  
FATE TX 75189

375 190 17 00 9  
TOMBS OLGA ABAD TRUST  
PO BOX 576414  
MODESTO CA 95357

374 072 21 00 2  
TORIN BENJAMIN & MILTON R  
8942 CARSON ST  
CULVER CITY CA 902322408

375 190 22 00 3  
TOROSYAN ANUSHAVAN G  
11 CARRIAGE DR  
NEW MILFORD CT 067762630

375 190 32 00 2  
TORRADO FERMINA JANET TRUST  
27268 ROSEMONT LN  
VALENCIA CA 91354

374 122 28 00 7  
TORRES NINO F  
7701 W AVENUE A  
ROSAMOND CA 935607105

374 042 08 00 6  
TORREZ DONATO  
9534 W ROSAMOND BL  
ROSAMOND CA 935607505

374 122 17 00 5  
TRONCALE CRAIG T & LESLIE SUE  
7980 BIRCH AV  
ROSAMOND CA 93560

375 101 29 00 4  
TROYER CRAIG E  
PO BOX 56867  
SHERMAN OAKS CA 914136867

375 180 01 00 9  
ULEP A D & M G & TADEO V U  
94-1254 HENOKE ST  
WAIPAHU HI 96797

374 220 19 00 6  
URIBE VICTORIANO OJEDA  
10345 LANARK ST  
SUN VALLEY CA 913524133

374 180 09 00 6  
UY ANTONIO V & AGNES C  
1828 DOVER PL  
POMONA CA 917665507

374 042 16 00 9  
UYEDA JOINT LIV TR  
1530 GRISSOM PARK DR  
FULLERTON CA 928331332

375 190 18 00 2  
VALLES ESTEBAN G & OFELIA S  
14417 JUDD ST  
ARLETA CA 913315022

252 152 30 00 2  
VAN DORN FAMILY TRUST  
29876 GARDEN GROVE DR  
MENIFEE CA 925847278

374 450 05 00 2  
VANNICE CORY  
251 SPUR RANCH RD  
ROSAMOND CA 935607247

252 352 32 00 6  
VARGAS FAMILY TRUST  
9500 LAUREL CANYON BL  
ARLETA CA 913314213

252 352 33 00 9 VARGAS FAMILY TRUST 9500 LAUREL CANYON BL ARLETA CA 913314213	<b>DUP</b>	374 042 12 00 7 VASQUEZ MARIA VALENTINA 2902 W 97TH ST ROSAMOND CA 93560	375 190 02 00 5 VELUR PROP LLC PO BOX 56867 SHERMAN OAKS CA 914131867
374 072 12 00 6 VENTURA GERARDO GONZALEZ 10330 LORNE ST SUN VALLEY CA 91352		374 122 32 00 8 VIELMAN ANA 7985 W AVENUE A ROSAMOND CA 93560	374 062 07 00 9 VILLEGAS AUGUSTO & VIVIAN ET AL 2109 E HACKBERRY PL CHANDLER AZ 852862351
374 020 47 00 9 VINAM WORLD INV & DEV 16631 MT ERIN CI FOUNTAIN VALLEY CA 92708		374 020 48 00 2 VINAM WORLD INVESTMENT & DEV LLC 57 A PECAN ST N SACRAMENTO CA 95691	374 052 02 00 1 VOIT GLEN A & KATHY TRUST 308-C HEDGEROW LN SIMI VALLEY CA 93065
375 113 10 00 5 VOLZ THOMAS G AND MARIA E 4502 OSBORN RD PHOENIX AZ 850186037		374 220 31 00 0 WAI STEVEN C ET AL 136 CORONA ST SAN FRANCISCO CA 94127	374 281 03 00 4 WALL SUE PO BOX 2936 LANCASTER CA 935392936
374 082 02 00 0 WALTHER FAMILY TR 24657 GLEN EAGLES DR CORONA CA 928839287		374 220 32 00 3 WANG HUALIN & QIAN ZHUOQUN PO BOX 56867 SHERMAN OAKS CA 914131867	374 240 13 00 4 WARD BRIAN J & GEORGIA R 1491 W 90TH ST ROSAMOND CA 935607175
374 172 11 00 2 WARD ROBERT E & TERRI K TR 880 BACKBONE CT WESTMINSTER MD 21157		374 071 23 01 0 WATANABE TSUTOMU & BETTY TR 14639 CARNELL ST WHITTIER CA 906031913	374 020 45 00 3 WEBB DALE THORSTEN & DEBRA SUE 9937 WEST AV ROSAMOND CA 93560
374 020 46 00 6 WEBB GEORGE & EILEEN O TR 9937 W AVENUE A ROSAMOND CA 93560		374 210 02 00 3 WHITE JEFF J & MARIE A 16236 W CHEERY LYNN RD GOODYEAR AZ 853957304	374 132 11 00 0 WHITE JULLIE A 7145 BIRCH ST ROSAMOND CA 935607201
374 230 31 00 3 WIENS RICHARD L & DIANA M 7212 VIA AMPARO SAN JOSE CA 95135		374 042 18 00 5 WILLIAMS CORA AGNES P O BOX 528 MERLIN OR 97532	374 450 13 00 5 WILLIAMS JEFFREY R & MC ARDLE SEANEEN T 9241 WEST AVENUE A ROSAMOND CA 935607083
374 142 13 00 9 WILLIAMS SENAH N PO BOX 1466 ROSAMOND CA 935601466		374 142 08 00 5 WILLIAMS WILLIAMS & CHERRIE P O BOX 1565 ROSAMOND CA 93560	374 121 02 00 4 WILLSON JARED 7930 ELDER AV ROSAMOND CA 93560
374 353 05 00 4 WILMORE DEIRDRE A 79 WOODHAVEN WY SICKLERVILLE NJ 08081		374 052 16 00 2 WILSON FAMILY TRUST 525 HIDDEN RANCH WY ARROYO GRANDE CA 934205906	374 121 18 00 1 WILSON JASON & TORRI 7914 DOGWOOD AV ROSAMOND CA 935607240

375 090 61 00 7 WISDOM ROBERT & MICHELL 860 W 70TH ST ROSAMOND CA 93560	374 052 14 00 6 WITENKO GABRIELA 5196 LUPINE ST YORBA LINDA CA 926864436	374 052 15 00 9 WITENKO GABRIELA 5196 LUPINE ST YORBA LINDA CA 926864436	<b>DUP</b>
375 090 42 00 2 WITTLIN M G REV TRUST 909 EAST ST APT 2 LAFAYETTE CA 945494327	374 041 03 00 4 WITTMANN JOHN A & ROSE TR EST 2413 PINE AV MANHATTAN BEACH CA 90266	374 062 10 00 7 WONG BING DOO 2754 LYTELLE LOS ANGELES CA 90065	
374 090 07 00 4 WONG BOCK & MAY REV TR PO BOX 660404 ARCADIA CA 910660404	374 072 20 00 9 WONG EDDIE MEE 40481 ANDORRA CT FREMONT CA 94539	252 152 12 00 0 WONG FAMILY TRUST 23528 BERDON ST WOODLAND HLLS CA 91367	
374 322 06 00 1 WONG GARY ALAN 7200 S YORK AV APT 419 MINNEAPOLIS MN 554354406	374 061 17 00 1 WONG HENRY H T 413 NO ARDMORE AV LOS ANGELES CA 90004	374 172 08 00 4 WONG KINGSTON 7064 COOS CT HUNTINGTON BCH CA 92648	
252 152 14 00 6 WONG LAI HING TR 7566 W 82ND ST PLAYA DEL REY CA 90293	252 152 15 00 9 WONG LAI HING TR 7566 W 82ND ST PLAYA DEL REY CA 90293	374 141 22 00 8 WOOD PAUL & LAURA ANNE 6648 DOGWOOD AV ROSAMOND CA 935607380	<b>DUP</b>
374 343 03 00 5 WOODARD LIVING TRUST 1480 JAMES RD GRADNERVILLE NV 89410	374 230 17 00 3 WU WEN BIN & LIN CHING YI PO BOX 56867 SHERMAN OAKS CA 914131867	374 220 42 00 2 WYATT JOHN & CAROLE 7834 DINKEY AV ROSAMOND CA 93560	
374 082 03 00 3 YAMANAKA BOB M 14927 SANDRA ST MISSION HILLS CA 913451614	374 367 03 00 9 YAU ANTHONY & HILDA 2221 DUSK DR SAN DIEGO CA 92139	375 230 02 00 6 YEE MICHAEL & FEI HUILI PO BOX 56867 SHERMAN OAKS CA 914131867	ET AL
374 061 12 00 6 YERENA NICOLASA ARREDONDO P O BOX 2308 TURLOCK CA 95381	374 041 32 02 6 YERKEY EDWARD T P O BOX 3631 WESTLAKE VLG CA 91359	359 051 29 00 2 YERKEY MARILYN E TR 2420 N THREE SPRINGS DR WESTLAKE VLLGE CA 91361	
374 061 10 00 0 YIU SAMUEL C & POLLY O 6439 WHITAKER AV VAN NUYS CA 91406	374 171 10 00 2 YORK MARSHA A 2503 SE 11TH ST MINERAL WELLS TX 760676703	374 450 10 00 6 YOUNG LAUREN A TRUST PO BOX 10078 LANCASTER CA 935840078	
374 450 11 00 9 YOUNG LAUREN A TRUST PO BOX 10078 LANCASTER CA 935840078	374 450 12 00 2 YOUNG LAUREN A TRUST PO BOX 10078 LANCASTER CA 935840078	374 061 16 00 8 YOUNG SHOWN & YOLANDA 9089 W 61TH ST MOJAVE CA 93501	<b>DUP</b> <b>DUP</b>

374 220 44 00 8  
YOUNGER STEVEN  
1114 W LANCASTER BL  
LANCASTER CA 935342250

374 220 45 00 1                      **DUP**  
YOUNGER STEVEN  
1114 W LANCASTER BL  
LANCASTER CA 935342250

374 220 46 00 4                      **DUP**  
YOUNGER STEVEN  
1114 W LANCASTER BL  
LANCASTER CA 935342250

374 220 47 00 7                      **DUP**  
YOUNGER STEVEN  
1114 W LANCASTER BL  
LANCASTER CA 935342250

374 367 02 00 6  
ZAMAR MARISOL GONZALEZ  
8831 BARING CROSS ST  
LOS ANGELES CA 900444805

375 190 24 00 9  
ZAR INVESTMENT GROUP LLC  
1368 ELM AV  
GLENDALE CA 91201

375 190 29 00 4  
ZAVALA ROBERT & GENEVIVE  
6781 GASKELL RD  
ROSAMOND CA 935607132

375 113 01 00 9  
ZEDICHER DONALD L JR & CORAL K  
5970 GASKELL RD  
ROSAMOND CA 935606912

374 250 08 00 3  
ZEISMER REVOCABLE LIVING TRUST  
15147 HALINOR ST  
HESPERIA CA 92345

374 400 36 00 7  
ZEITO FARIS F  
515 CENTER ST  
EL SEGUNDO CA 902453203

374 200 58 00 3                      **DUP**  
A FRANCISCO REALTY &  
DEVELOPMENT CORP  
ADDRESS UNKNOWN

**Updated Addresses for Kern County  
from Forwarding Labels**

**Please notify Assessor of new  
Address:**  
KERN COUNTY ASSESSOR  
1115 TRUXTUN AVENUE  
BAKERSFIELD, CA 93301  
661-868-3485

374 322 07 00 4  
MAYFIELD ANDRIA L TRUST  
24114 33<sup>RD</sup> AVE E  
SPANAWAY, WA 98387-4329

374 351 02 00 1  
BARTON JEFFREY & KAREN  
2614 S ROSE GARDEN  
MESA, AZ 85209-7908

374 240 03 00 5  
ADAMS GUY R ET AL  
1297 E OHIO MATCH RD  
RATHDRUM, IDAHO 83858-7512

**Updated Addresses for LA County from  
Forwarding Labels**

APN: 3262007020  
TEETER,LINDA TR  
27012 ISLAND ROAD  
VALENCIA, CA 91355-1607

APN: 3268017039  
SEGREST,DAVID M AND DEBRA L  
2525 ARAPAHOE AVE. UNIT E4  
BOULDER CO 80302-6746

APN: 3261036009  
MARTINEZ, REFUGIO AND ENEDINA  
35974 53<sup>RD</sup> STREET E  
PALMDALE CA 93552-6332

APN: 3262019228  
HUNTER,CLARITA T  
605 CALLE LAGUNA  
OXNARD CA 93030-8065

APN: 3263007019  
VANDER HULST,PATRICIA A TR  
8545 DEVON LANE  
GARDEN GROVE, CA 92844-1236

APN: 3268018039  
DEL SUR RANCH LLC  
16633 VENTURA BLVD., STE 1040  
ENCINO CA 91436-1862

APN: 3229009025  
GOMEZ, FERNANDO A AND MARIA R  
PSC 517 BOX 2934  
FPO AP 96517



**Notice of Completion & Environmental Document Transmittal**

Mail to: State Clearinghouse, P.O. Box 3044, Sacramento, CA 95812-3044 (916) 445-0613  
 For Hand Delivery/Street Address: 1400 Tenth Street, Sacramento, CA 95814

**SCH #****Project Title:** Raceway 2.0 Solar Project by sPower Development Company, LLC

Lead Agency: Kern County Planning and Natural Resources Department

Contact Person: Terrance Smalls

Mailing Address: 2700 M Street, Suite 100

Phone: 661-862-8607

City: Bakersfield

Zip: 93301

County: Kern

**Project Location:** County: Kern

City/Nearest Community: Rosamond

Cross Streets: Rosamond Blvd and 70th Street West

Zip Code: 93560

Longitude/Latitude (degrees, minutes and seconds): 34 ° 50 ' 44 " N / 118 ° 17 ' 7 " W Total Acres: 1,330

Assessor's Parcel No.: Multiple

Section: Multiple

Twp.: 9N

Range: 13W

Base: SBB&amp;M

Within 2 Miles: State Hwy #: N/

Waterways: N/A

Airports: N/A

Railways: N/A

Schools: Tropico Middle School

**Document Type:**CEQA: ☒ NOP☐ Draft EIRNEPA: ☐ NOIOther: ☐ Joint Document☐ Early Cons☐ Supplement/Subsequent EIR☐ EA☐ Final Document☐ Neg Dec

(Prior SCH No.) \_\_\_\_\_

☐ Draft EIS☐ Other: \_\_\_\_\_☐ Mit Neg Dec

Other: \_\_\_\_\_

☐ FONSI**Local Action Type:**☐ General Plan Update☒ Specific Plan☒ Rezone☐ Annexation☒ General Plan Amendment☐ Master Plan☐ Prezone☐ Redevelopment☐ General Plan Element☐ Planned Unit Development☒ Use Permit☐ Coastal Permit☐ Community Plan☐ Site Plan☐ Land Division (Subdivision, etc.)☒ Other: Cancellation of Williamson Act Contract**Development Type:**☐ Residential: Units \_\_\_\_\_ Acres \_\_\_\_\_☐ Office: Sq.ft. \_\_\_\_\_ Acres \_\_\_\_\_ Employees \_\_\_\_\_☐ Commercial: Sq.ft. \_\_\_\_\_ Acres \_\_\_\_\_ Employees \_\_\_\_\_☐ Industrial: Sq.ft. \_\_\_\_\_ Acres \_\_\_\_\_ Employees \_\_\_\_\_☐ Educational: \_\_\_\_\_☐ Recreational: \_\_\_\_\_☐ Water Facilities: Type \_\_\_\_\_ MGD \_\_\_\_\_☐ Transportation: Type \_\_\_\_\_☐ Mining: Mineral \_\_\_\_\_☒ Power: Type Solar MW 291☐ Waste Treatment: Type \_\_\_\_\_ MGD \_\_\_\_\_☐ Hazardous Waste: Type \_\_\_\_\_☐ Other: \_\_\_\_\_**Project Issues Discussed in Document:**☒ Aesthetic/Visual☐ Fiscal☒ Recreation/Parks☒ Vegetation☒ Agricultural Land☒ Flood Plain/Flooding☒ Schools/Universities☒ Water Quality☒ Air Quality☒ Forest Land/Fire Hazard☐ Septic Systems☒ Water Supply/Groundwater☒ Archeological/Historical☒ Geologic/Seismic☒ Sewer Capacity☒ Wetland/Riparian☒ Biological Resources☒ Minerals☒ Soil Erosion/Compaction/Grading☒ Growth Inducement☐ Coastal Zone☒ Noise☒ Solid Waste☒ Land Use☒ Drainage/Absorption☒ Population/Housing Balance☒ Toxic/Hazardous☒ Cumulative Effects☒ Economic/Jobs☒ Public Services/Facilities☒ Traffic/Circulation☐ Other: \_\_\_\_\_**Present Land Use/Zoning/General Plan Designation:**

5.3/4.4 (Residential, Maximum 10 units/net acre/Comprehensive Planning Area), 5.3/2.85/4.4 (Residential, Maximum 10 units/net acre/Noise Management Area/Comprehensive Planning Area), 5.5 (Residential, Maximum 1 units/net acre), 5.6 (Residential, Maximum 2.5 gross acres/unit), and 5.6/2.85 (Residential, Maximum 2.5 gross acres/unit/Noise Management Area), 7.1 (Light Industrial), 7.1/4.4 (Light Industrial/ Planning Area), 7.2/4.4 (Service Industrial/Comprehensive Planning Area). Currently zoned A (Agriculture), E (2.5), and OS

**Project Description:** (please use a separate page if necessary)

The proposed Raceway 2.0 Solar Project (proposed project) is a proposal by sPower Development Company, LLC (project proponent) to construct and operate photovoltaic (PV) solar facilities and the associated infrastructure necessary to generate a combined total of 291 megawatts (MW) of renewable electrical energy and/or energy storage capacity in the form of advanced energy battery storage units on approximately 1,330 acres of privately owned land in the unincorporated area of eastern Kern County, California.

Note: The State Clearinghouse will assign identification numbers for all new projects. If a SCH number already exists for a project (e.g. Notice of Preparation or previous draft document) please fill in.

## Reviewing Agencies Checklist

Lead Agencies may recommend State Clearinghouse distribution by marking agencies below with an "X".  
If you have already sent your document to the agency please denote that with an "S".

<input type="checkbox"/> Air Resources Board	<input type="checkbox"/> Office of Historic Preservation
<input type="checkbox"/> Boating & Waterways, Department of	<input type="checkbox"/> Office of Public School Construction
<input type="checkbox"/> California Emergency Management Agency	<input type="checkbox"/> Parks & Recreation, Department of
<input type="checkbox"/> California Highway Patrol	<input type="checkbox"/> Pesticide Regulation, Department of
<input checked="" type="checkbox"/> Caltrans District # <u>6&amp;9</u>	<input checked="" type="checkbox"/> Public Utilities Commission
<input type="checkbox"/> Caltrans Division of Aeronautics	<input checked="" type="checkbox"/> Regional WQCB # <u>Lahontan</u>
<input type="checkbox"/> Caltrans Planning	<input type="checkbox"/> Resources Agency
<input type="checkbox"/> Central Valley Flood Protection Board	<input type="checkbox"/> Resources Recycling and Recovery, Department of
<input type="checkbox"/> Coachella Valley Mtns. Conservancy	<input type="checkbox"/> S.F. Bay Conservation & Development Comm.
<input type="checkbox"/> Coastal Commission	<input type="checkbox"/> San Gabriel & Lower L.A. Rivers & Mtns. Conservancy
<input type="checkbox"/> Colorado River Board	<input type="checkbox"/> San Joaquin River Conservancy
<input checked="" type="checkbox"/> Conservation, Department of	<input type="checkbox"/> Santa Monica Mtns. Conservancy
<input type="checkbox"/> Corrections, Department of	<input type="checkbox"/> State Lands Commission
<input type="checkbox"/> Delta Protection Commission	<input type="checkbox"/> SWRCB: Clean Water Grants
<input type="checkbox"/> Education, Department of	<input type="checkbox"/> SWRCB: Water Quality
<input checked="" type="checkbox"/> Energy Commission	<input type="checkbox"/> SWRCB: Water Rights
<input checked="" type="checkbox"/> Fish & Game Region # <u>Fresno</u>	<input type="checkbox"/> Tahoe Regional Planning Agency
<input type="checkbox"/> Food & Agriculture, Department of	<input type="checkbox"/> Toxic Substances Control, Department of
<input type="checkbox"/> Forestry and Fire Protection, Department of	<input checked="" type="checkbox"/> Water Resources, Department of
<input type="checkbox"/> General Services, Department of	
<input type="checkbox"/> Health Services, Department of	<input checked="" type="checkbox"/> Other: <u>So. San Joaquin Arch. Info. Ctr.</u>
<input type="checkbox"/> Housing & Community Development	<input checked="" type="checkbox"/> Other: <u>CalGEM - Bakersfield</u>
<input type="checkbox"/> Native American Heritage Commission	

### Local Public Review Period (to be filled in by lead agency)

Starting Date July 1, 2020 Ending Date July 31 2020

### Lead Agency (Complete if applicable):

Consulting Firm: _____	Applicant: _____
Address: _____	Address: _____
City/State/Zip: _____	City/State/Zip: _____
Contact: _____	Phone: _____
Phone: _____	

Signature of Lead Agency Representative: \_\_\_\_\_ !d Date: g/k # \$' \$'

Authority cited: Section 21083, Public Resources Code. Reference: Section 21161, Public Resources Code.



## INITIAL STUDY/NOTICE OF PREPARATION

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### **Raceway 2.0 Solar Project**

by sPower Development Company, LLC

#### **Site 1:**

Specific Plan Amendment 33, Map No. 231; Zone Change Case No. 154, Map No. 231; Conditional Use Permit No. 116, Map No. 231; Specific Plan Amendment 34, Map No. 231

#### **Site 2:**

Specific Plan Amendment 35, Map No. 231; Zone Change Case No. 155, Map No. 231; Conditional Use Permit No. 117, Map No. 231; Specific Plan Amendment 36, Map No. 231

#### **Site 3:**

Specific Plan Amendment 37, Map No. 231; Zone Change Case No. 156, Map No. 231; Conditional Use Permit No. 118, Map No. 231; Specific Plan Amendment 38, Map No. 231

#### **Site 4:**

Conditional Use Permit No. 119, Map No. 231; Conditional Use Permit No. 4, Map No. 231-20; Specific Plan Amendment 39, Map No. 231; Specific Plan Amendment 3, Map No. 231-20; Cancellation of Williamson Act Contract

#### **Site 5:**

Specific Plan Amendment 5, Map No. 231-21; Specific Plan Amendment 5, Map No. 231-28; Zone Change Case No. 3, Map No. 231-21; Zone Change Case No. 3, Map No. 231-28; Conditional Use Permit No. 3, Map No. 231-21; Conditional Use Permit No. 7, Map No. 231-28; Specific Plan Amendment 6, Map No. 231-21; Specific Plan Amendment 6, Map No. 231-28

#### **Site 6:**

Specific Plan Amendment 7, Map No. 231-21; Zone Change Case No. 4, Map No. 231-21; Conditional Use Permit No. 4, Map No. 231-21

Nonsummary Vacations

PP17126

---

#### **LEAD AGENCY:**



Kern County Planning and Natural Resources Department  
2700 M Street, Suite 100  
Bakersfield, CA 93301-2370

Contact: Mr. Terrance Smalls  
(661) 862-8607  
smallst@kerncounty.com  
July 2020



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## INTRODUCTION

Pursuant to the California Environmental Quality Act (CEQA), the Kern County Planning and Natural Resources Department will initiate the preparation of an Environmental Impact Report (EIR) for the Raceway 2.0 Solar Project in the unincorporated area of eastern Kern County, California.

## BACKGROUND INFORMATION

In July 2018, Kern County had circulated a Notice of Preparation for the previously proposed Raceway Solar project. Since that time, the project proponent, sPower Development Company, LLC, has reconfigured the project and submitted new applications to the County. The proposed project described in this Notice of Preparation reflects the reconfigured project, titled the Raceway 2.0 Solar Project.

# 1. Project Description

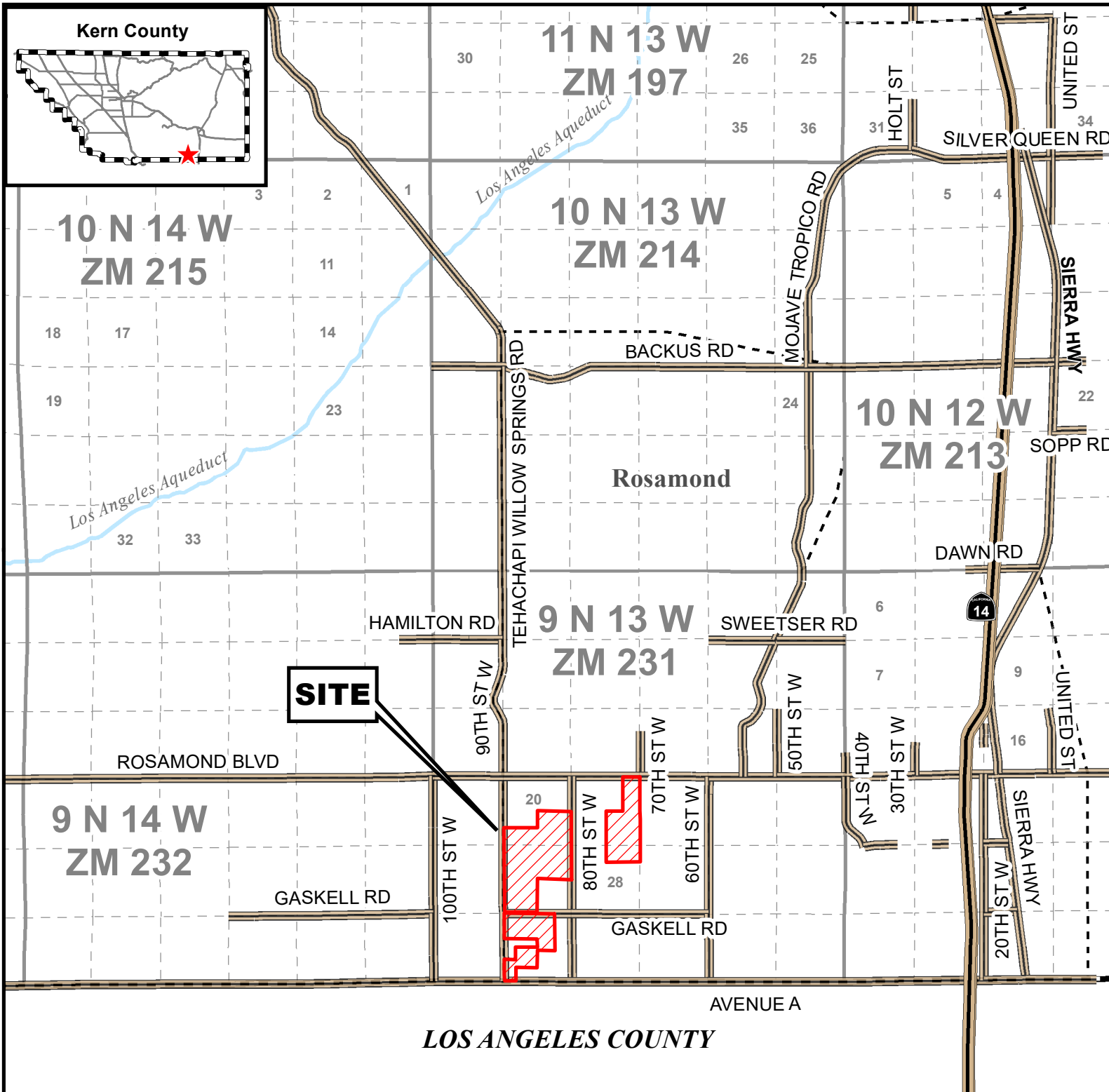
## 1.1 Project Location

The proposed Raceway 2.0 Solar Project (proposed project) is a proposal by sPower Development Company, LLC (project proponent) to construct and operate photovoltaic (PV) solar facilities and the associated infrastructure necessary to generate a combined total of 291 megawatts (MW) of renewable electrical energy and/or energy storage capacity in the form of advanced energy battery storage units on approximately 1,330 acres of privately owned land, across six (6) separate sites in the unincorporated area of eastern Kern County, California. **Figure 1, Project Site Vicinity**, shows the regional location of the proposed project.

The proposed project is in the western extent of the Mojave Desert near Rosamond, California between Rosamond Boulevard and Avenue A, and between 70th Street West and 90th Street West. Land uses in the region include a mix of undeveloped land, agriculture, residential, recreational, and renewable energy projects (solar and wind). Desert vegetation dominates the project site and region. Topography across the project site is relatively flat as the site is located on the bajada of the Tehachapi Mountains, which is an overlapping of alluvial fans with southern trending slope. The major north-south route in the region is SR 14, a four-lane highway located approximately 4 miles east of the proposed project. The major east-west route near the proposed project is SR 58, which is also a four-lane highway, located approximately 14 miles north of the proposed project. Paved and unpaved roadways, generally following section lines, are found throughout the area.

The proposed project is located within the southern half of Township 9N, Range 13W of the San Bernardino Meridian and is contained by, but does not fully occupy, Sections 20, 21, 28, 29, and 32. The proposed project is in the eastern high desert region of unincorporated Kern County and within the jurisdictional boundaries of the Willow Springs Specific Plan and the Kern County Zoning Ordinance.

The Assessor Parcel Numbers (APNs) are summarized in **Table 1, Project Assessor Parcel Numbers & Acreage**. The proposed project consists of the following six (6) sites: Raceway 2.0 Solar 1, Raceway 2.0



# Raceway 2.0 Solar Project

Figure 1  
**Vicinity Map**

by: sPower Development  
Corporation, Inc

- Project Boundary
- NAMED HWY
- STATE HWY
- Arterials
- Kern County Boundary
- Township/Range
- Sections
- Water Courses
- Unincorporated Cities

T9N/R13W - Sec. 20, 21, 28, 29, & 32

Created on: 6/8/2020

0 4,100 8,200 12,300 16,400 Feet



**Kern County  
Planning & Natural  
Resources Department**





Solar 2, Raceway 2.0 Solar 3, Raceway 2.0 Solar 4, Raceway 2.0 Solar 5, and Raceway 2.0 Solar 6. The project proponent proposes the project be built all at once as a single, 291-MW facility or, alternatively, developed as six independent facilities (**Table 1, Project Assessor Parcel Numbers & Acreage**), depending upon market conditions.

The power generated by the proposed project would be interconnected to an existing transmission network. The project has four interconnection options as further described in Section 1.3. It is expected that one main path would be used for the gen-tie corridor, with deviations from the path as necessary.

<b>Table 1. Project Assessor Parcel Numbers &amp; Acreage</b>			
	<b>Megawatts (MW)</b>	<b>APNs</b>	<b>Acres</b>
<b>Raceway Solar 1</b>	15	374-020-42, 374-020-40, 370-020-47, 370-020-48	95
<b>Raceway Solar 2</b>	20	374-250-04, 374-020-55	90
<b>Raceway Solar 3</b>	106	374-210-08, 374-011-13, 374-250-03, 374-250-01, 374-250-09, 374-250-08	510
<b>Raceway Solar 4</b>	70	374-011-04, 374-011-11	315
<b>Raceway Solar 5</b>	60	374-440-01, 374-440-02, 374-440-03, 374-440-04, 374-440-05, 374-440-06, 374-440-07, 374-440-08, 374-011-08	240
<b>Raceway Solar 6</b>	20	374-011-07	80
<b>Total Megawatts</b>	<b>291</b>	<b>Proposed Solar Project Total Acreage</b>	<b>1,330</b>

## 1.2 Environmental Setting

The proposed project is located on approximately 1,330 acres of undeveloped, privately owned land located in the western extent of the Mojave Desert near Mojave, California. The project is in the Mojave Basin and Range Ecoregion and the United States Geological Survey (USGS) Little Buttes and Rosamond



7.5-minute topographical quadrangles. Most of the individual project sites are zoned for residential development with Raceway Solar 4 being zoned for agriculture, but not currently under cultivation. Development in the area surrounding the project site includes rural residences, agriculture, and renewable energy (solar and wind) facilities.

The project site is within the Mojave Air Basin of the Eastern Kern Air Pollution Control District.

Vegetation on the project site consists of Mojave Saltbush Scrubland with the most common species being saltbush (*Atriplex polycarpa*); Russian thistle (*Salsola tragus*) and ripgut brome (*Bromus diandrus*) are also very common to the area. This community typically occurs on well-drained soils in alluvial fans, bajadas, and upland slopes. Growth occurs during spring (or rarely in summer or fall) if rainfall is sufficient. This is one of the most widely distributed desert plant communities in the Mojave Desert, occurring from the desert floor up to approximately 3,500 feet in elevation, and extending into northwestern Arizona and southern Utah.

The foothills of the Tehachapi Range occur approximately 13 miles west of the project. The project and surrounding land are mostly flat and exhibit little topographic variation. Land administered by the Bureau of Land Management (BLM) is located approximately 2 miles north of the project.

The proposed project is located entirely within the Federal Emergency Management Agency (FEMA) designated Zone “A.” Zone A is the 100-year floodplain or 1 percent annual chance of flood. There are drainage routes near several of the project sites and gen-tie routes. All drainage routes are isolated episodic or ephemeral waters, which typically only flow for brief periods in response to rainfall. The project area usually receives an annual precipitation (rainfall) average of 6.7 inches per year. **Table 2, Average High and Low Temperature by Month-Mojave**, below, shows the average high and low temperatures in Mojave by month.

Table 2: Average High and Low Temperature by Month - Mojave												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
Avg. High	57	60	66	71	80	89	96	96	88	78	65	56
Avg. Low	33	37	41	46	56	64	70	67	61	50	40	33

U.S. Climate Data, 2017

Based on a review of records maintained by the California Geologic Energy Management Division (CalGEM), wells are not identified on the project site, and the project is not within the jurisdictional boundaries of an oilfield (California Department of Conservation, 2017).

The proposed project would be served by the Kern County Sheriff’s Office for law enforcement and public safety. The closest sheriff station is the Green Empire Substation, located approximately 4.5 miles east of the project. The Kern County Fire Department (KCFD) provides fire protection and emergency medical and rescue services for the project area. KCFD Station 15 is located approximately 3.5 miles



east of the project. The closest school is Tropico Middle School, located approximately 1.6 miles northeast of the project. The nearest hospital is the Palmdale Regional Medical Center, located approximately 19 miles to the southeast of the project in Palmdale.

The nearest airports to the proposed project are the Rosamond Skypark located 3 miles to the northeast and the Mojave Air and Space Port located 14.5 miles to northeast. Private airstrips include the Lloyd's Landing airport, located approximately 3.5 miles north, and the Little Buttes Antique Airfield, located approximately 2.5 miles south of the project in Los Angeles County.

The California Department of Conservation (CDC) Farmland Mapping and Monitoring Program (FMMP) designates the project sites as vacant, disturbed, prime, grazing, and/or rural residential lands (California Department of Conservation, 2016). Surrounding properties are designated as either: (a) vacant or disturbed, (b) rural residential, or (c) nonagricultural and natural vegetation. Parcels within Raceway 2.0 Solar 4 are subject to a Williamson Act Land Use contract.

Although Raceway Solar 4 is zoned for agricultural use, available Kern Department of Agriculture's GIS farming records indicate there has been no agricultural crop production on the parcel in the past 10 years. The entire project site is located within Agriculture Preserve No. 24, as is the standard practice in Kern County for any land that is zoned A (Exclusive Agriculture).

The proposed project is located within unincorporated Kern County and within the jurisdiction of the Willow Springs Specific Plan. The existing designations are listed in **Table 3, Proposed Project Site and Surrounding Land Uses**, below, and depicted in **Figure 2, Existing Willow Springs Specific Plan Designations**. The entire project is also subject to the provisions of the Kern County Zoning Ordinance and is zoned as specified in **Table 3**, below, and depicted in **Figure 3, Existing Kern County Zoning Classifications**. **Figure 6, Proposed Amendment to Willow Springs Specific Plan Circulation Element** (to Eliminate Future Road Reservations) shows the road along the section and mid-section lines proposed to be eliminated from the Willow Springs Specific Plan Circulation Element.

<b>Table 3. Proposed Project Sites and Surrounding Land Uses</b>			
	<b>Existing Land Use</b>	<b>Existing Willow Springs Map Code Designation</b>	<b>Existing Zoning Classification</b>
<b>Raceway 2.0 Solar 1</b>	Undeveloped, disturbed land	7.1/4.4; 7.2/4.4	E (2.5) RS MH FPS
<b>North</b>	Undeveloped, sparse residential dwellings, dirt roads	7.2	E (2.5)
<b>East</b>	Undeveloped, sparse residential dwellings, dirt roads	7.1; 7.2	E (2.5)
<b>South</b>	Undeveloped, agriculture	N/A (Los Angeles County)	N/A (Los Angeles County)
<b>West</b>	Undeveloped, sparse residential dwellings, dirt roads	7.1; 7.2	E (2.5)

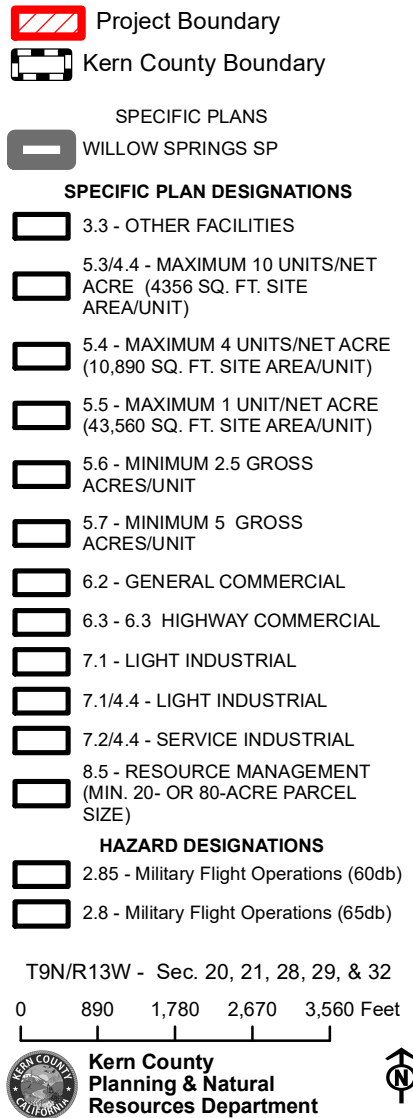


<b>Raceway 2.0 Solar 2</b>	Undeveloped, disturbed land	7.1/4.4; 7.2/4.4	E (2.5) RS FPS and E (2.5) RS MH FPS
<b>North</b>	Undeveloped, sparse residential dwellings, dirt roads	5.5/2.85	E (2.5)
<b>East</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6	E (2.5)
<b>South</b>	Undeveloped, sparse residential dwellings, dirt roads	7.2	E (2.5)
<b>West</b>	Undeveloped, sparse residential dwellings, dirt roads	7.1; 7.2	E (2.5)
<b>Raceway 2.0 Solar 3</b>	Undeveloped, disturbed land	5.6; 5.6/2.85; 7.1/4.4; 7.2/4.4	E (2.5) RS FPS
<b>North</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6	E (2.5)
<b>East</b>	Undeveloped, sparse residential dwellings, dirt roads	5.5; 5.6/2.85	E (2.5)
<b>South</b>	Undeveloped, agriculture	7.1	E (2.5)
<b>West</b>	Undeveloped, sparse residential dwellings, dirt roads	7.1; 7.2	E (2.5)
<b>Raceway 2.0 Solar 4</b>	Undeveloped, disturbed land	5.5; 5.6/2.85	A FPS
<b>North</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6	E (2.5)
<b>East</b>	Undeveloped, sparse residential dwellings, dirt roads	5.5; 5.6/2.85	E (2.5)
<b>South</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6/2.85	E (2.5)
<b>West</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6; 5.6/2.85	E (2.5)
<b>Raceway 2.0 Solar 5</b>	Undeveloped, disturbed land	5.3/4.4; 5.3/2.85/4.4	E (2.5) RS MH FPS and E (2.5) RS FPS
<b>North</b>	Undeveloped, sparse residential dwellings, dirt roads	5.3	E (2.5)
<b>East</b>	Undeveloped, sparse residential dwellings, dirt roads	5.3/2.85; 5.4	E (2.5)
<b>South</b>	Undeveloped, sparse residential dwellings, dirt 5.3/2.85 roads	5.3/2.85	E (2.5)
<b>West</b>	Undeveloped, sparse residential dwellings, dirt roads	5.5; 5.6/2.85	E (2.5)



<b>Raceway 2.0 Solar 6</b>	Undeveloped, disturbed land	5.3/4.4; 7.1	OS, E (2.5) RS FPS
<b>North</b>	Undeveloped, sparse residential dwellings, dirt roads	5.4/2.85	E (2.5)
<b>East</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6/2.8	E (2.5)
<b>South</b>	Undeveloped, sparse residential dwellings, dirt roads	N/A (Los Angeles County)	N/A
<b>West</b>	Undeveloped, sparse residential dwellings, dirt roads	5.6/2.8	E (2.5)



















Figure 2  
Existing Willow  
Springs Specific Plan  
Map Designations



# Raceway 2.0 Solar Project

Figure 3

## Existing Zoning Map

-  Project Boundary
  -  Arterials
  -  Collectors
  -  Dirt Roads
  -  Kern County Boundary
- KERN COUNTY ZONING DESIGNATIONS**
-  A - Exclusive Agriculture
  -  A-1 - Limited Agriculture
  -  C-1 - Neighborhood Commercial
  -  C-2 - General Commercial
  -  E(1) - Estate (1 acre)
  -  E(2 1/2) - Estate (2.5 acres)
  -  E(5) - Estate (5 acres)
  -  M-1 - Light Industrial
  -  OS - Open Space
  -  FPS - Floodplain Secondary Combining
  -  PD - Precise Development Combining
  -  RS - Residential Suburban Combining
  -  MH - Mobilehome Combining

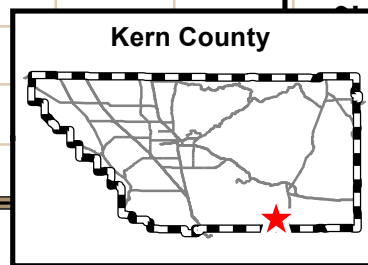
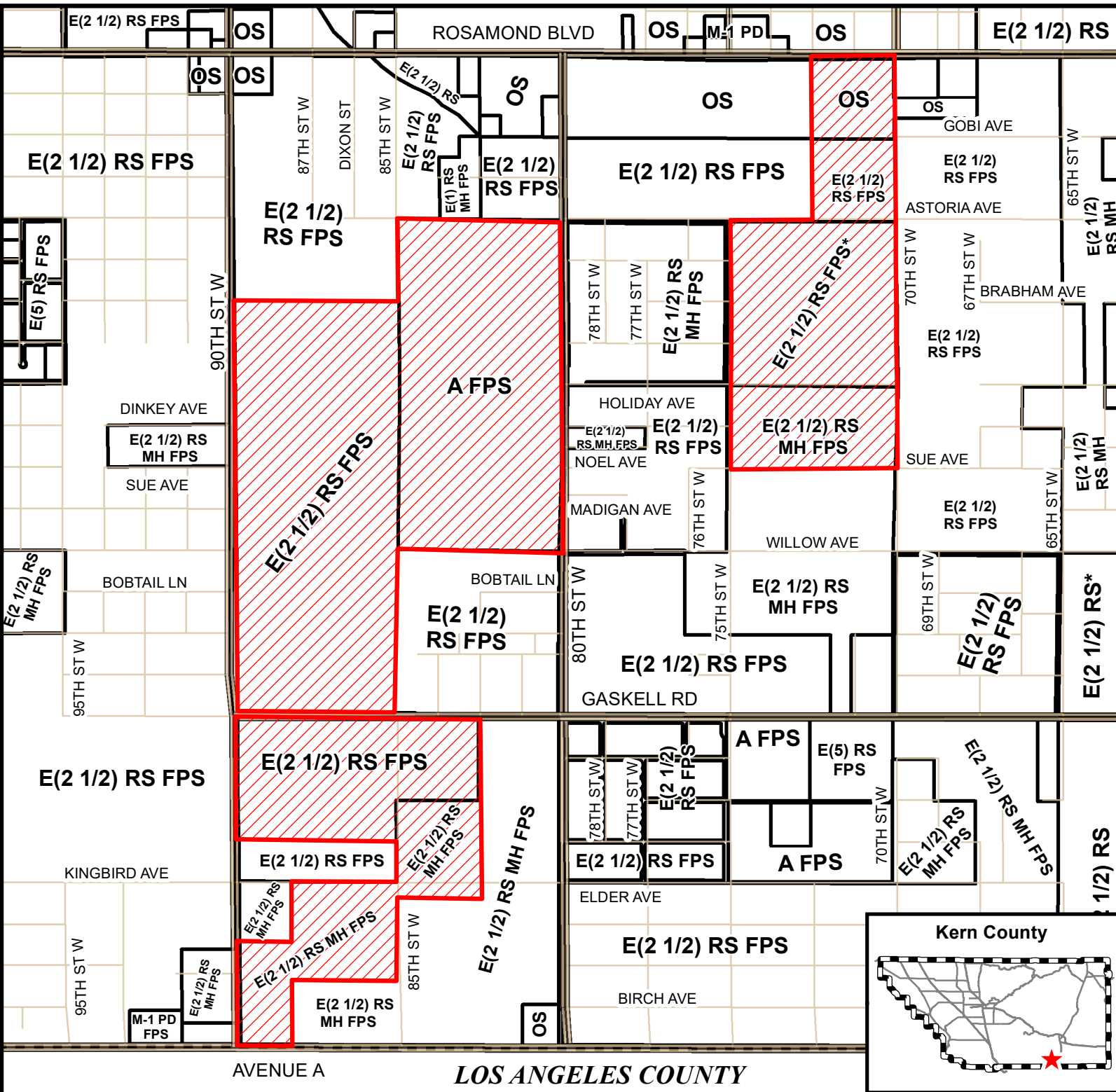
T9N/R13W - Sec. 20, 21, 28, 29, & 32

Created on: 6/9/2020

0 850 1,700 2,550 3,400 Feet



**Kern County  
Planning & Natural  
Resources Department**





## 1.3 Project Description

Raceway 2.0 Solar by sPower Development Company, LLC (project proponent) is a proposed PV solar facility and associated infrastructure necessary to generate 291-MW of renewable electrical energy and/or energy storage capacity on approximately 1,311 acres of privately-owned land in the eastern high desert region of unincorporated Kern County, as shown in **Figure 1, Project Site Vicinity**.

The proposed project consists of six separate sites. Implementation of the project as proposed would include:

### **Raceway 2.0 Solar, Site 1**

- (a) Amendment to the Willow Springs Specific Plan (SPA 33, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 89 acres and from existing map code designation 7.2/4.4 (Service Industrial, Comprehensive Plan Area) to 7.2 (Service Industrial) on approximately 6 acres;
- (b) Change in zone classification (ZCC 154, Map 231) from the existing zone district E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobile Home Combining, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture) on approximately 92 acres for consistency with the underlying proposed Specific Plan Designations of 7.1 (Light Industrial) and 7.2 (Service Industrial);
- (c) Conditional Use Permit (CUP 116, Map 231) to allow for the construction and operation of up to a 15 MW solar electrical generating facility, as well as related ancillary structures, on 92 acres in an A zone district; and
- (d) Amendment to the Willow Springs Specific Plan circulation element (SPA 34, Map 231) to eliminate road reservations along section and mid-section lines in Section 32 of T.9N/R.13W, Zone Map 231 to allow for efficient placement of solar panels.

### **Raceway 2.0 Solar, Site 2**

- (a) Amendment to Willow Springs Specific Plan (SPA 35, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 42 acres and from map code designation 7.2/4.4 (Service Industrial, Comprehensive Planning Area) to 7.2 (Service Industrial) on approximately 48 acres;
- (b) Change in zone classification (ZCC 155, Map 231) from the existing zone district E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 40 acres and from E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobile Home Combining, Floodplain Secondary Combining) on approximately 50 acres to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) for consistency with the underlying proposed Specific Plan Designation of 7.1 (Light Industrial) and 7.2 (Service Industrial);
- (c) Conditional Use Permit (CUP 117, Map 231) to allow for the construction and operation





of up to a 20 MW solar electrical generating facility, as well as related ancillary structures, on 90 acres; and

(d) Amendment to the Willow Springs Specific Plan circulation element (SPA 36, Map 231) to eliminate road reservations along section and mid-section lines in Section 32 of T.9N/R.13W, Zone Map 231 to allow for efficient placement of solar panels.

### **Raceway 2.0 Solar, Site 3**

(a) Amendment to Willow Springs Specific Plan (SPA 37, Map 231) from map code designation 7.1/4.4 (Light Industrial, Comprehensive Plan Area) to 7.1 (Light Industrial) on approximately 75 acres and from existing map code designation 7.2/4.4 (Service Industrial, Comprehensive Planning Area) to 7.2 (Service Industrial) on approximately 38 acres;

(b) Change in zone classification (ZCC 156, Map 231) from the existing E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) on approximately 510 acres for consistency with the underlying proposed Specific Plan Designation of 7.1 (Light Industrial) and 7.2 (Service Industrial);

(c) Conditional Use Permits (CUP 118, Map 231) to allow for the construction and operation of up to a 106 MW solar electrical generating facility, as well as ancillary structures, on 510 acres; and

(d) Amendment to the Willow Springs Specific Plan circulation element (SPA 38, Map 231) to eliminate road reservations along section and mid-section lines in Section 20 and 29 of T.9N/R.13W, Zone Map 231 to allow for efficient placement of solar panels.

### **Raceway 2.0 Solar, Site 4**

(a) Conditional Use Permit (CUP 119, Map 231) to allow for the construction and operation of up to a combined 70 MW solar electrical generating facility, as well as ancillary structures, on approximately 156 acres;

(b) Conditional Use Permit (CUP 4 Map 231-20) to allow for the construction and operation of up to a combined 70 MW solar electrical generating facility, as well as ancillary structures on approximately 154 acres;

(c) Amendment to the Willow Springs Specific Plan circulation element (SPA 39, Map 231) to eliminate road reservations along section and mid-section lines in Section 20 and 29 of T.9N/R.13W, Zone Map 231 to allow for efficient placement of solar panels;

(d) Amendment to the Willow Springs Specific Plan circulation element (SPA 3, Map 231-20) to eliminate road reservations along section and mid-section lines in Section 20 and 29 of T.9N/R.13W, Zone Map 231-20 to allow for efficient placement of solar panels; and

(e) Cancellation of a Williamson Act Contract would be processed on APNs: 374-011-04 and 374-011-11 (formerly known as APNs: 257-020-11 and 257-020-04).



### **Raceway 2.0 Solar, Site 5**

- (a) Amendment of Willow Springs Specific Plan Amendment (SPA 5, Map 231-21) from map code designation 5.3/4.4 (Residential, 10 Dwelling Units Per Acre/Comprehensive Plan Area) to 5.3 (Residential, 10 Dwelling Units Per Acre) on approximately 160 acres; amendment of Willow Springs Specific Plan (SPA 6, Map 231-28) from map code designation 5.3/4.4/2.85 (Residential, 10 Dwelling Units Per Acre, Comprehensive Plan Area/Noise Management Area) to 5.3/2.85 (Residential, 10 Dwelling Units Per Acre/Noise Management Area) on approximately 80 acres;
- (b) Change in zone classification (ZCC 3, Map 231-21) from E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 160 acres for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre);
- (c) Change in zone classification (ZCC 3, Map 231-28) from E (2.5) RS MH FPS (Estate (2.5) Residential Suburban, Mobilehome Combining, Floodplain Secondary Combining) to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) on approximately 81 acres, for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre);
- (d) Conditional Use Permits (CUP 3, Map 231-21) to allow for the construction and operation of up to a combined 60 MW solar electrical generating facility, as well as related ancillary activities, on approximately 160 acres;
- (e) Conditional Use Permits (CUP 7, Map 231-28) to allow for the construction and operation of up to a combined 60 MW solar electrical generating facility, as well as related ancillary activities, on approximately 81 acres;
- (f) Amendment to the Willow Springs Specific Plan circulation element (SPA 6, Map 231-21) to eliminate road reservations along section and mid-section lines in Section 21 of T.9N/R.13W, Zone Map 231-21 to allow for efficient placement of solar panels.
- (f) Amendment to the Willow Springs Specific Plan circulation element (SPA 6, Map 231-28) to eliminate road reservations along section and mid-section lines in Section 21 of T.9N/R.13W, Zone Map 231-28 to allow for efficient placement of solar panels.

### **Raceway 2.0 Solar, Site 6**

- (a) Amendment of Willow Springs Specific Plan Amendment (SPA 7, Map 231-21) from map code designation 5.3/4.4 (Residential, 10 Dwelling Units per Acre, Comprehensive Plan Area) to 5.3 Residential, 10 Dwelling Units per Acre) on 64 acres;



- (b) Change in zone classification (ZCC 4, Map 231-21) from E (2.5) RS FPS (Estate (2.5) Residential Suburban, Floodplain Secondary Combining) on approximately 40 acres to A FPS (Exclusive Agriculture, Floodplain Secondary Combining) and from Open Space (OS) on approximately 40 acres to A FPS for consistency with the underlying proposed Specific Plan Designation of 5.3 (Residential, 10 Dwelling Units Per Acre) and 7.1 (Light Industrial);
- (c) Conditional Use Permit (CUP 4, Map 231-21) to allow for the construction and operation of up to a 20 MW solar electrical generating facility, as well as related ancillary structures, on 80 acres; and

### **Vacations of Public Access Easements**

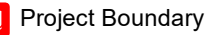
As shown in **Table 1**, *Project Assessor Parcel Numbers and Acreage*, the proposed solar facility consists of a combined 24 parcels. The proposed project would be developed as six, independent facilities on approximately 1,330 acres. The proposed project changes are depicted in **Figure 4**, *Proposed Willow Springs Specific Plan Designations*, **Figure 5**, *Proposed Kern County Zone Classifications*, and **Figure 6**, *Proposed Amendment to Willow Springs Specific Plan Circulation Element*.

The project proponent is requesting vacations of public access easements on the project site to allow optimum placement of solar panels. Detailed vacation requests are listed in **Table 4**, *Vacations of Existing Public Access Easements*, below.

**Figure 4**

**Proposed Willow Springs Specific Plan Map Designations**

# Proposed Willow Springs Specific Plan Map Designations



WILLOW SPRINGS SP



### 3.3 - OTHER FACILITIES

5.3/4.4 - MAXIMUM 10 UNITS/NET  
ACRE (4356 SQ. FT. SITE  
AREA/UNIT)

**5.4 - MAXIMUM 4 UNITS/NET ACRE  
(10,890 SQ. FT. SITE AREA/UNIT)**

**5.5 - MAXIMUM 1 UNIT/NET ACRE  
(43,560 SQ. FT. SITE AREA/UNIT)**

5.6 - MINIMUM 2.5 GROSS  
ACRES/UNIT

5.7 - MINIMUM 5 GROSS  
ACRES/UNIT

## 6.2 - GENERAL COMMERCIAL

### 6.3 - 6.3 HIGHWAY COMMERCIAL

## 7.1 - LIGHT INDUSTRIAL

#### 7.1/4.4 - LIGHT INDUSTRIAL

## 7.2 - SERVICE INDUSTRIAL

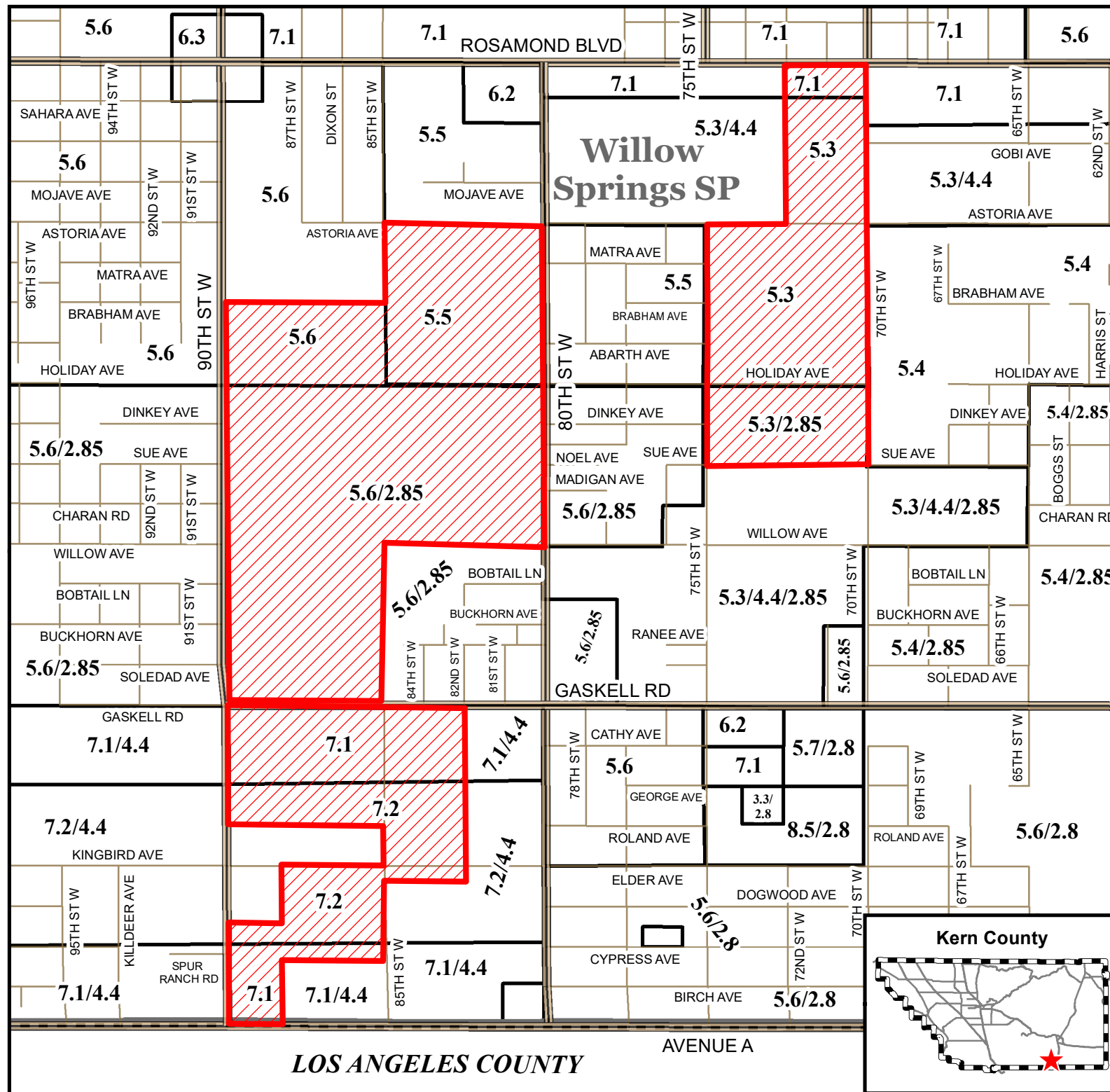
### 8.5 - RESOURCE MANAGEMENT (MIN. 20- OR 80-ACRE PARCEL SIZE)

## HAZARD DESIGNATIONS

2.85 - Military Flight Operations (60db)

## 2.8 - Military Flight Operations (65db)



















0 880 1.760 2.640 3.520 Feet



# Raceway 2.0 Solar Project

Figure 5

## Proposed Zoning Map Designations

-  Project Boundary
-  Arterials
-  Collectors
-  Dirt Roads
-  Kern County Boundary
- KERN COUNTY ZONING DESIGNATIONS**
-  A - Exclusive Agriculture
-  A-1 - Limited Agriculture
-  C-1 - Neighborhood Commercial
-  C-2 - General Commercial
-  E(1) - Estate (1 acre)
-  E(2 1/2) - Estate (2.5 acres)
-  E(5) - Estate (5 acres)
-  M-1 - Light Industrial
-  OS - Open Space
-  FPS - Floodplain Secondary Combining
-  PD - Precise Development Combining
-  RS - Residential Suburban Combining
-  MH - Mobilehome Combining

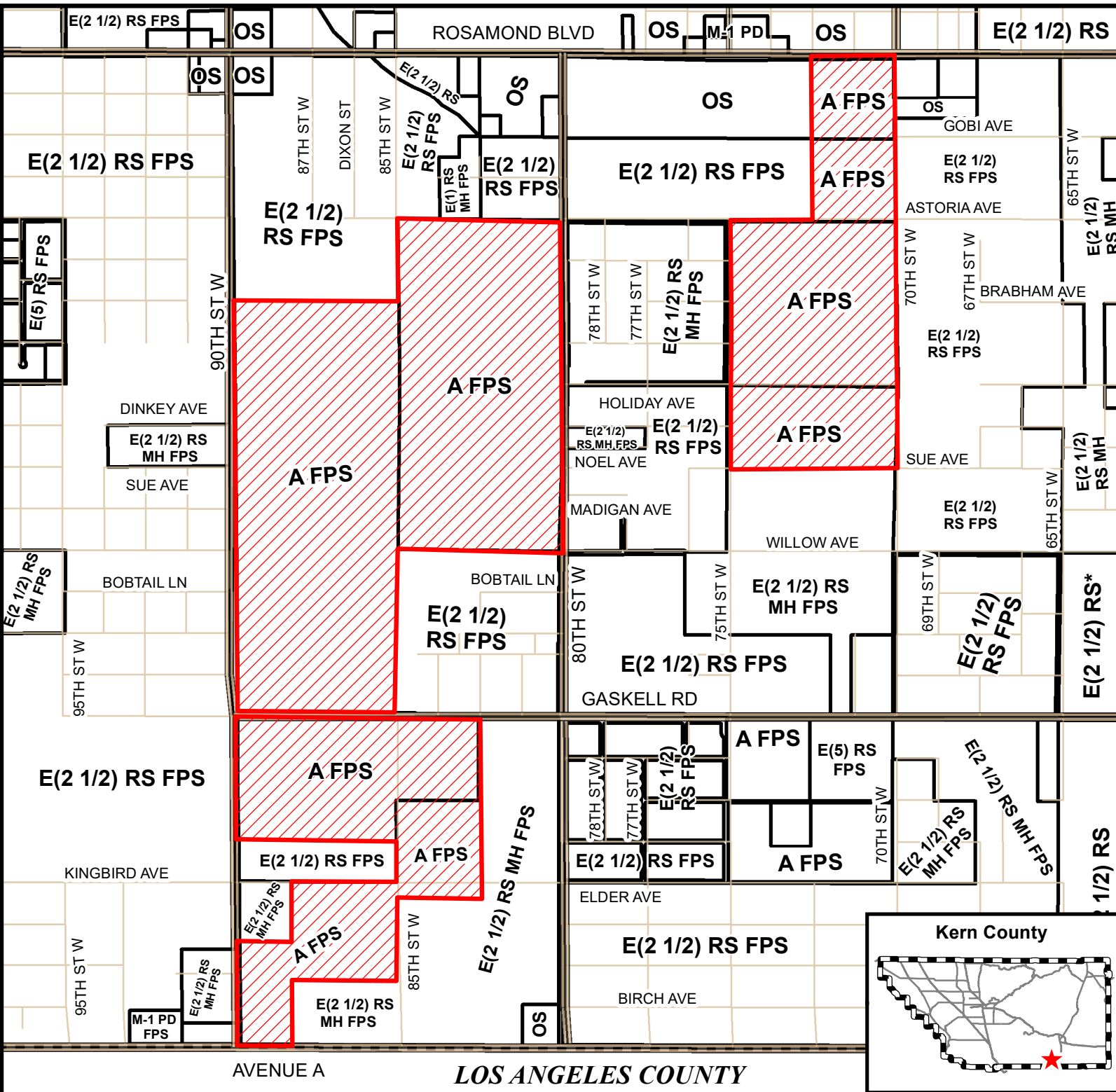
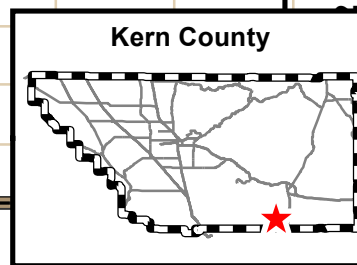
T9N/R13W - Sec. 20, 21, 28, 29, & 32

Created on: 6/9/2020

0 850 1,700 2,550 3,400 Feet










Kern County  
Planning & Natural  
Resources Department



# Raceway 2.0 Solar Project

Figure 6

## Proposed Amendment to Willow Springs Specific Plan Circulation Element

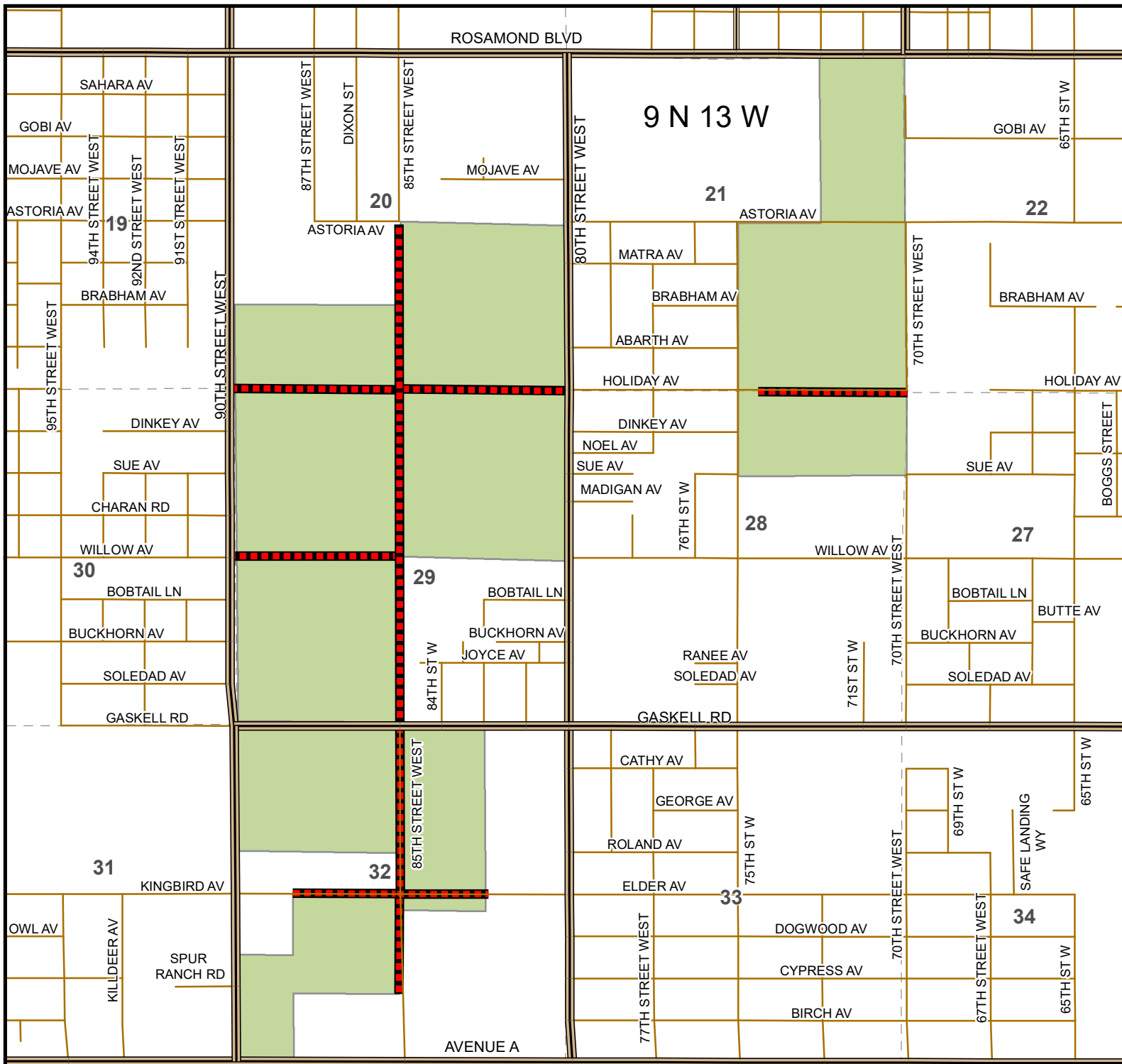
-  Project Boundary
-  Proposed removal of future dedicated roads
-  Arterials
-  Collectors
-  Dirt Roads
-  County Boundary
-  Sections

T9N/R13W - Sec. 20, 21, 28, 29, & 32

0 850 1,700 2,550 3,400 Feet



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Los Angeles County



**Table 4: Vacations of Existing Public Access Easements**

Parcel No.	Document	Description	NOTES
374-440-01 374-440-02 374-440-03 374-440-04	Book 5622 Page 1729	A resolution by the Board of Supervisors County of Kern, State of California, restoring rights of ingress and egress between Tract 3301 and Parcel Map 6645, which are contiguous along Seventy-Fifth Street West, West of Rosamond.	
374-440-01 374-440-04 374-440-05 374-440-08	Book 5533 Page 929	Irrevocable Offer of Dedication for public ingress/egress	Map 6645
374-440-01 374-440-02 374-440-03 374-440-04	Book 5548 Page 1364	Irrevocable Offer of Dedication for public ingress/egress; drainage	Map 6645
374-250-04	Book 19 Page 105	Map of Survey depicting irrevocable offers of dedication per PM 1772 in Book 8, Page 140 of PMs. Irrevocable offer is over AVEK owned parcel.	
374-440-05 374-440-08	Book 30 Page 26	Parcel Map 6645; irrevocable offers of dedication; 1' non-access strip on West side	
374-011-19 374-011-22	Book 5541 Page 1464	Irrevocable Offer of Dedication for public ingress/egress	Map 6683
374-011-19 374-011-22	Book 29 Page 110	PM 6683 depicting irrevocable offers of dedication.	
374-200-38 374-200-41	Book 5533 PAGE 925	Irrevocable Offer of Dedication for public ingress/egress	Map 6647; Requires Other Access be given
374-200-38 374-200-41	Book 29 Page 109	PM 6647 depicting irrevocable offers of dedication	
374-200-42 374-200-45	Book 5533 Page 933	Irrevocable Offer of Dedication for public ingress/egress	Map 6646
374-200-42 374-200-45	Book 29 Page 127	PM 6646 depicting irrevocable offers of dedication	
374-200-42 374-200-45	Book 5548 Page 1362	Irrevocable Offer of Dedication for public ingress/egress	Map 6646
374-210-08	Book 5231 Page 237	Irrevocable Offer of Dedication for public ingress/egress	Map 5412
374-210-08	Book 6055 Page 1667	Irrevocable Offer of Dedication for public ingress/egress	Map 8244
374-050-01	Book 475 Page 495	E 30' of Section 34	
374-200-29 374-200-30 374-200-54 374-200-57	Book 4639 Page 524	Offer to public in general; 30' road easement over E 30' of SW1/4 28,T9N,R13E	
	Book 4640 Page 405	Offer to public in general; S 30' of S1/2 NE1/4 SE1/4 SW1/4; N 30' of NE1/4 SE1/4 SE1/4 SW1/4	
	Book 4640 Page 406	Offer to public in general; N 30' of NE1/4 SE1/4 SE1/4 SW1/4; S 30' of S1/2 NE1/4 SE1/4 SW1/4	
	Book 4640 Page 407	Offer to public in general; S 30' of S1/2 NE1/4 SE1/4 SW1/4	
	Book 5124 Page 40	Public road and utility easements of record; S 30' of S1/2 NE1/4 SE1/4 SW1/4	same as 4640/405
	Book 5124 Page 48	Public road and utility easements of record; S 30' of S1/2 NE1/4 SE1/4 SW1/4	same as 4640/405



Book 5124 Page 59	Public road and utility easements of record; S 30' of S1/2 NE1/4 SE1/4 SW1/4	same as 4640/405
Book 6288 Page 904	Irrevocable Offer of Dedication for public ingress/egress	Requires other access be given
Book 39 Page 11	PM 8855 depicting irrevocable offers of dedication	

### **Generation Tie Line Options:**

The project's preferred and alternative generation tie (gen-tie) routes would interconnect to the existing SCE transmission system. The options of the proposed project are:

#### **Option 1A: Previously approved collector substation (Big Sky North Substation) – 100th Street West via Avenue A.**

Under this option, the proposed project would interconnect at a previously approved collector substation located at the approximate intersection of 100th Street West and Avenue G-12 (further north of Avenue H) in the City of Lancaster, Los Angeles County, via Avenue A and 100th Street West.

The proposed project would interconnect via an approximately 10 to 12-mile 34 kV and/or 230 kV gen-tie line originating at a DC collection system located at the southwestern portion of the project Site. Electricity at the previously approved collector substation would ultimately be delivered to the existing Big Sky Substation (owned and operated by the applicant) located along West Avenue J and 100th Street West in the City of Lancaster.

#### **Option 1B: Previously approved collector substation (Big Sky North Substation) – 100th Street West via 90<sup>th</sup> Street to Avenue A-8 to 95<sup>th</sup> Street to Avenue B.**

Under this option, the proposed project would interconnect at a previously approved collector substation located at the approximate intersection of 100th Street West and Avenue G-12 (further north of Avenue H) in the City of Lancaster, Los Angeles County, via 90<sup>th</sup> Street heading south to Avenue A-8, then west to 95<sup>th</sup> Street, then south to Avenue B, and west to 100th Street West. The proposed project would interconnect via an approximately 10 to 12-mile 34 kV and/or 230 kV gen-tie line originating at a DC collection system located at the southwestern portion of the project Site. Electricity at the previously approved collector substation would ultimately be delivered to the existing Big Sky Substation (owned and operated by the applicant) located along West Avenue J and 100th Street West in the City of Lancaster.

#### **Option 2: Previously approved collector substation (Big Sky North Substation) – 110th Street.**

Under this option, the proposed project would interconnect at a previously approved collector substation located at the approximate intersection of 100th Street West and Avenue G-12 (further north of Avenue H) in the City of Lancaster, Los Angeles County, via Avenue A and 110th Street West.

The proposed project would interconnect via an approximately 10 to 12-mile 34 kV and/or 230 kV gen-tie line originating at a DC collection system located at the project Site. Electricity at the previously approved





collector substation would ultimately be delivered to the Big Sky Substation (owned and operated by the applicant) located along West Avenue J and 100th Street West in the City of Lancaster.

**Option 3: Previously approved collector substation (Big Sky North Substation) – 80th Street West.**

Under this option, the proposed project would interconnect at a previously approved collector substation located at the approximate intersection of 100th Street West and Avenue G-12 (further north of Avenue H) in the City of Lancaster, Los Angeles County, via Avenue A and 80th Street West.

The proposed project would interconnect via an approximately 10 to 12-mile 34 kV and/or 230 kV gen-tie line originating at a DC collection system located at the southwestern portion of the Project Site. Electricity at the previously approved collector substation would ultimately be delivered to the Big Sky Substation (owned and operated by the applicant) located along West Avenue J and 100th Street West in the City of Lancaster.

**Option 4: Los Angeles Department of Water and Power (LADWP) Proposed Substation.**

Under this option, the proposed project would interconnect at a planned LADWP substation in Kern County, located northwest of the project site, along Rosamond Boulevard near the intersection of Rosamond Boulevard and 110th Street West. An approximate 3-mile 34 kV and/or 230 kV gen-tie line originating at the DC collection system located at the northwest portion of the project site, would run north along 90th Street West, west along Rosamond Boulevard, and interconnect at the planned LADWP substation. This LADWP proposed substation is currently in the design phase and is scheduled to be built and constructed by 2019 or 2020.

## **1.4 Project Facilities and Operations**

The proposed project would consist of approximately 720,784 crystalline-silicon modules arranged in a grid-pattern over the project. The PV solar facility would consist of solar arrays mounted on either fixed tilt racking or single axis tracking structures (or a combination thereof) mounted to vertical posts. The proposed facility is intended to operate year-round, and would generate electricity during daylight hours when electricity demand is at its peak.

The power generated on the project site would be sold to California investor-owned utilities, municipalities, community choice aggregators, or other purchasers in the furtherance of the goals of the California Renewable Energy Portfolio Standard and other similar renewable programs in the State.

The combined project facilities would include the following components:

- Installation of up to a total combined 291-MW of solar PV modules made of crystalline-silicon material covered by glass, mounted on a galvanized metal fixed tilt racking or single axis tracking systems embedded into the ground;
- If fixed tilt technology is not used, solar tracking system consisting of drive motors, drive arms and hydraulic systems that allow for rotation of solar panels from east to west, tracking the sun's position over the course of the day;
- Underground and/or above ground medium voltage collections systems throughout the project



site;

- Medium voltage inverters and step-up transformers;
- Onsite solar substation(s) including circuit breakers, switches, remote terminal units, fiber optic line telecommunication equipment, and main step-up transformer(s);
- Onsite switchyard(s);
- Onsite access roads;
- Perimeter security fencing 6- to 8-feet high with barbed wire;
- Concrete pads sized and installed to accommodate the associated equipment (inverters, switchgear, transformers, etc.);
- Meteorological data collection systems and supervisory control and data acquisition (SCADA); and
- Several battery energy storage facilities located at each inverter and associated appurtenances or one centralized battery energy storage facility.

## **Project Facilities**

### **Solar PV Panels**

The approximate 291 MW proposed project would utilize PV technology on tracker mounting supports. The proposed project would then have the option to transfer electricity directly into the grid or into energy storage system for distribution to the grid during peak energy hours. The major elements of the proposed project are described as follows.

Up to an estimated 720,784 individual crystalline-silicon panels would be installed onsite. The number of panels present on the six different sites under this scenario is detailed below:

- Raceway Solar 2.0 1: 48,336 panels;
- Raceway Solar 2.0 2: 46,056 panels;
- Raceway Solar 2.0 3: 285,209 panels
- Raceway Solar 2.0 4: 177,973 panels
- Raceway Solar 2.0 5: 123,462 panels
- Raceway Solar 2.0 6: 39,748 panels

The layout of the single-axis tracker solar panels would be aligned in rows in the north-south direction (or in an east-west direction if a fixed tilt racking system were used instead). The maximum height of the single-axis tracker solar panels would be up to 12-feet above grade, at the beginning and end of each day. A fixed tilt racking system would be less than 12-feet high. Each solar panel would be attached to embedded piers using a support structure. Module layout and spacing is typically optimized to balance energy production versus peak capacity, and depends on the sun angles and shading due to the surrounding horizon of the site. Individual arrays of modules would be combined to generate the total plant capacity.

### **Solar Trackers**

The PV module rows would be oriented north-to-south if single-axis trackers are used. A solar tracking mechanism is used to maximize the solar energy conversion efficiency by keeping the modules perpendicular to the sun's energy rays throughout the day. This completed assembly of PV modules



mounted on a framework structure is called a “tracker” because it tracks the sun from east to west. If used, single-axis trackers would increase the efficiency of energy production from the arrays relative to a fixed system. The exact tracker manufacturer and model would be determined in the final design. All trackers are intended to function identically in terms of following the motion of the sun.

Module layout and spacing is optimized to balance energy production versus peak capacity and would depend on the sun angles and shading caused by the horizon surrounding the proposed project. The spacing between the rows of trackers is dependent onsite-specific features and would be identified in the final design. The final configuration would allow for sufficient clearance for maintenance vehicles and panel access.

### **Fixed Tilt Racking System**

The solar panels would be in a fixed tilt position that allows for the most sunlight specific to the geography of the project, if the fixed tilt racking system is used.

### **Electrical Collector System and Inverters**

The AC-DC electrical collection system includes all cables and combiners that collect electricity from the panels, delivers it to the inverters, collects it from the inverters, and ultimately delivers it to the proposed project switching station(s). The collection system would likely be installed along internal access roads to collect power from the rows of modules and deliver it to the switching station. This collection system would likely be installed in subsurface trenches, though in some areas of the site, part or all the collection system may be housed in above-grade raceways mounted on supports approximately 24 to 36 inches above ground level. The collection system would be rated at between 1,000 to 2,000 volts DC until it reached the inverters and an intermediate voltage system between the inverters and the proposed project switching station.

The proposed project would use an unmanned field control system. The controls generally include a field supervisory controller in a central location and local microprocessor controllers connected to each tracker, if trackers are to be used. The field control system monitors solar insulation, wind velocity, and tracker performance and status, and communicates with all the local microprocessor controllers. When the appropriate conditions exist, the field supervisory controller initiates the trackers’ daily tracking of the sun, and at the end of the day stows the trackers in the solar array.

The DC electricity produced by the solar panels is converted to three-phase alternating current by a series of inverters. Alternating current is the type of electricity usable by the electric utility and is the form required to connect to the transmission system. The inverter pad equipment includes a transformer that steps up the electricity in its new form to an output voltage of 34 kV or 230 kV. This electricity is then transmitted via the medium voltage collection system to the switching station.

### **Energy Storage System**

The proposed project would have either several Energy Storage Systems (ESS) at each site’s inverters or ESS at a centralized location onsite. The ESS would be able to provide approximately 291 MWh of energy storage. Each ESS would occupy approximately 1 to 2 acres within the project boundaries and consist of batteries, inverters, switches, cooling equipment, and other appurtenant equipment placed in multiple prefabricated enclosures or containers near the onsite substation. The ESS would either be installed contemporaneously or after the installation of the PV facilities. The final locations are dependent on final design and may require construction of vaults or other supporting foundations.



The overall site plan can be found in **Figure 7**, and plans of the six Raceway 2.0 Solar sites are detailed below in **Figures 8** through **13**.

### **Generation-Tie Line and Solar Generating Facility (SGF) Interconnection Plan**

The power generated by the proposed project would be interconnected to an existing transmission network. See Section 1.2 for a description of the gen-tie line options.

It is expected that one main path would be used for the gen-tie corridor, with deviations from the path as necessary.

### **Data Collection System**

The proposed project would be designed with a comprehensive Supervisory Control and Data Acquisition (SCADA) system for remote monitoring of facility operation and/or remote control of critical components. Within the site, the fiber optic or other cabling required for the monitoring system would be installed throughout the solar fields leading to a centrally located (or series of appropriately located) SCADA system cabinets. The telecommunications connections to the SCADA system cabinets are either wireless or hard wired.

The system would also include a meteorological (met) data collection system at each site. The met stations would have the following weather sensors: a pyranometer for measuring solar irradiance, a thermometer to measure air temperature, a barometric pressure sensor to measure atmospheric pressure, and two wind sensors to measure speed and direction. These sensors would be connected to a data logger to compile the data for transmission to the Data Collection Center.

### **Site Access and Security**

During project construction and operations, the primary access to each site would use the following streets:

- Raceway Solar 2.0 1: Avenue A
- Raceway Solar 2.0 2: Gaskell Road
- Raceway Solar 2.0 3: 90th Street West
- Raceway Solar 2.0 4: Willow Avenue and/or 80th Street West
- Raceway Solar 2.0 5: 70th Street West
- Raceway Solar 2.0 6: Rosamond Boulevard

The necessary road improvements would be completed per County code and regulations. Typical site access would be approximately 20-foot wide, accommodating County approved turning radii in both directions. The rows of solar panels would be separated by access ways. Internal site circulation would include approximately 20-foot-wide access roads consisting of crushed stone and approximately 15- to 20-foot-wide Operations and Maintenance (O&M) roads among the solar arrays consisting of compacted native soil.

Chain-link security fencing would be installed around the site perimeter, switchyard(s), substation(s), and other areas requiring controlled access to restrict public access during construction and operations. The security fence would be 6- to 8-feet tall, with two strings of barbed wire along the top. The fence posts would be set in concrete. Additional security may be provided using closed circuit video surveillance cameras and intrusion systems. Signs would be installed to achieve appropriate safety and security as expected in a solar power facility.

# Raceway 2.0 Solar Project

Figure 7

## Overall Project Map

-  Site 1
-  Site 2
-  Site 3
-  Site 4
-  Site 5
-  Site 6
-  Arterials
-  Collectors
-  Dirt Roads

T9N/R13W - Sec. 20, 21, 28, 29, & 32

Date created: 6/18/2020

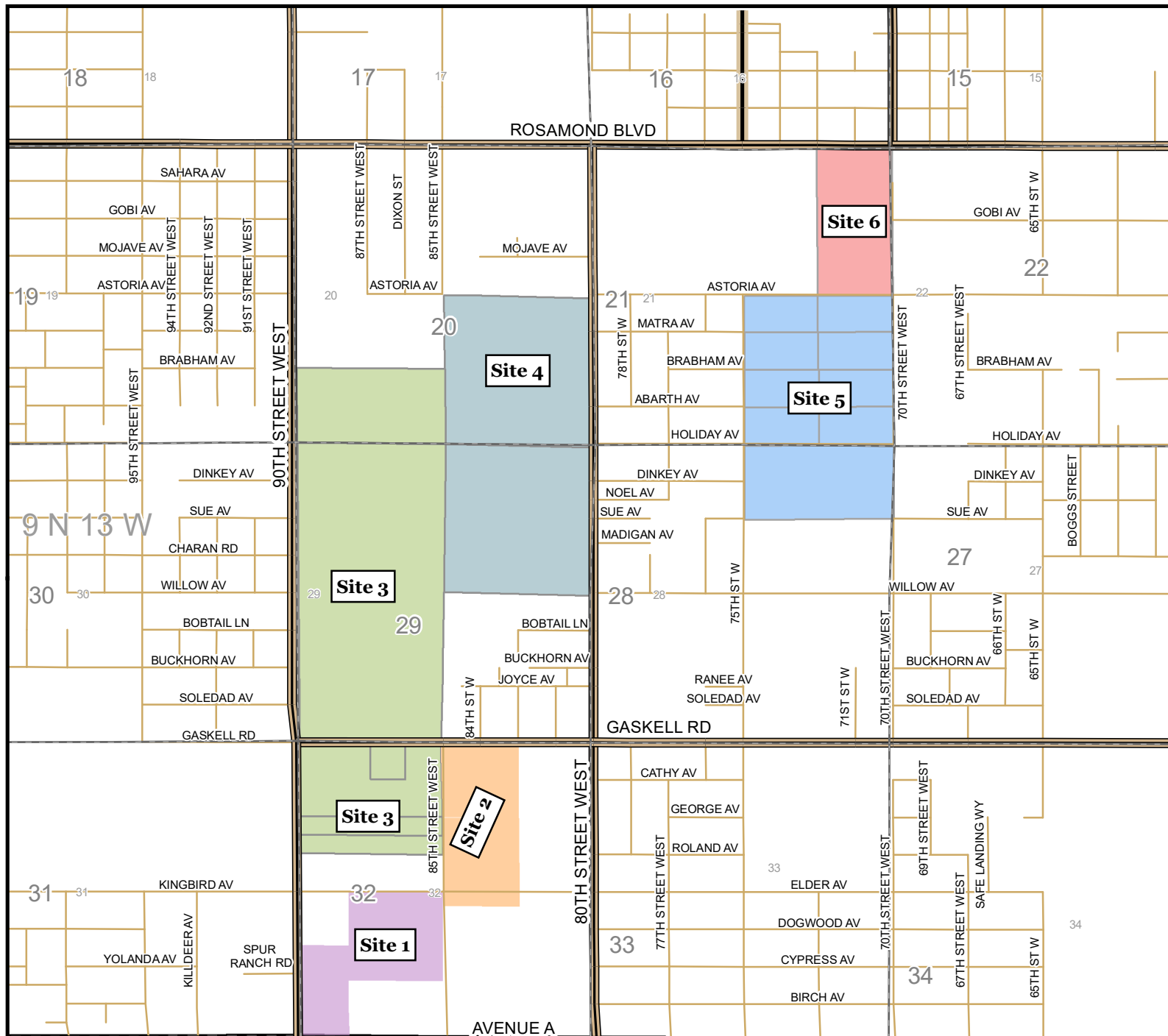
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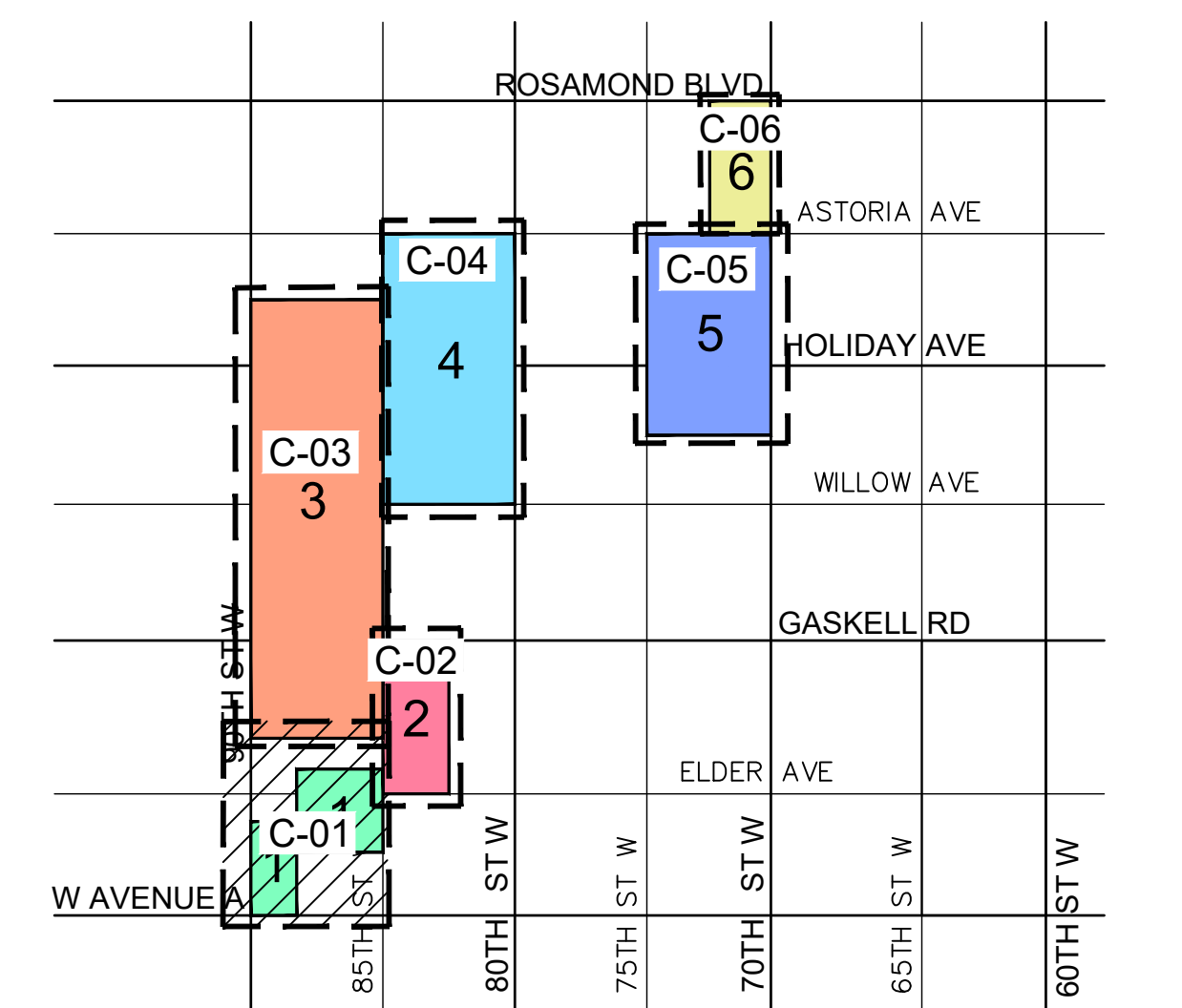
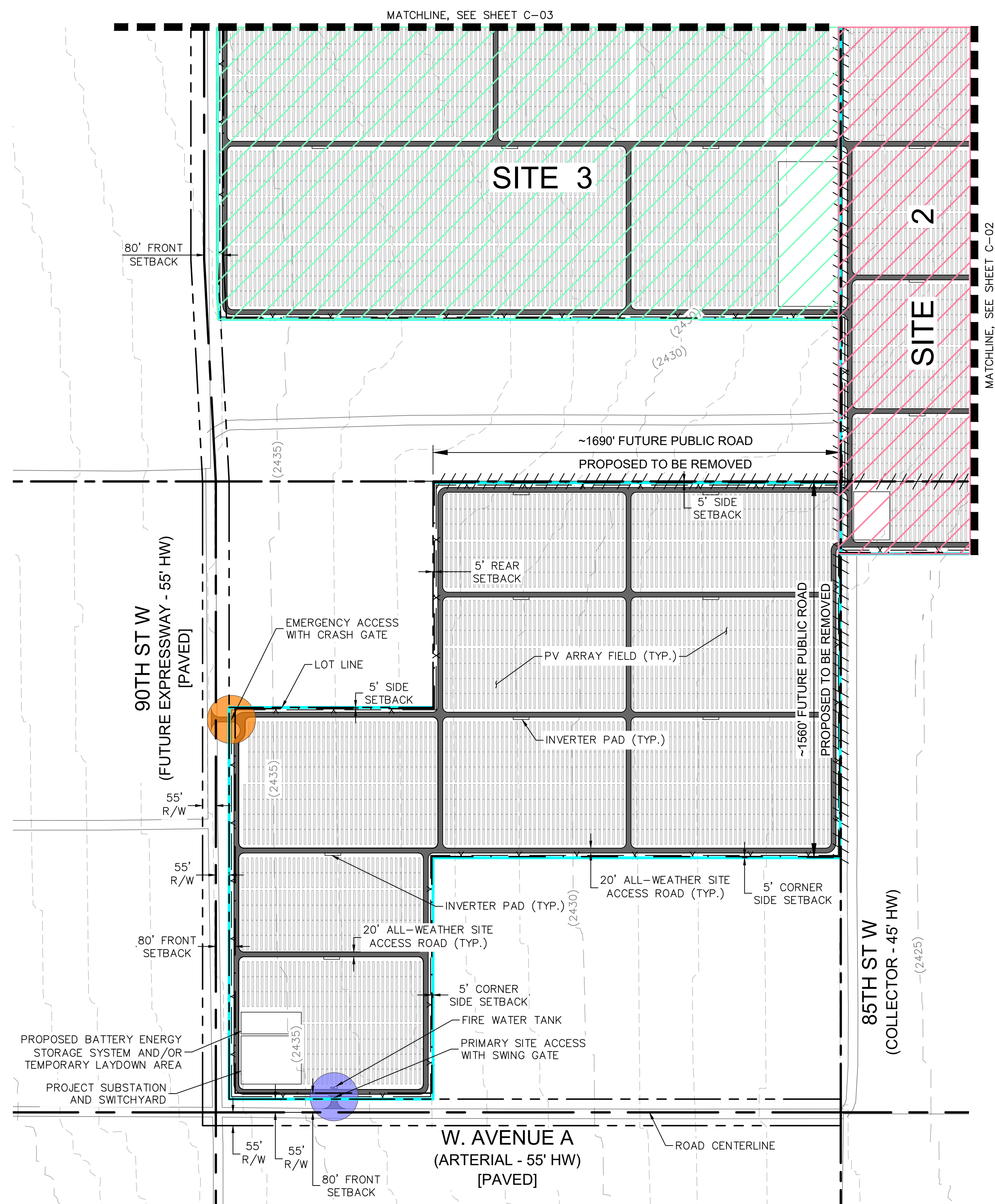


Kern County  
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Los Angeles County





VICINITY MAP  
SITES NUMBERED  
N.T.S.

### LEGEND













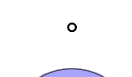

	SITE BOUNDARY
	FUTURE ROAD RIGHT-OF-WAY (R/W)
	LOT LINE
	FUTURE ARTERIAL OR EXPRESSWAY R/W CENTERLINE (CL) (SECTION LINES)
	FUTURE COLLECTOR R/W CENTERLINE (CL) (SUB-SECTION LINES)
	ZONING SETBACK FOR ARRAY FIELD
	6' CHAIN LINK SITE PERIMETER SECURITY FENCE W/ 3-STRAND BARBED WIRE TOP
	SLATED CHAIN LINK FENCE
	FUTURE ROAD CENTERLINE PROPOSED TO BE REMOVED
	EXISTING GRADE CONTOUR LINE
	ALL-WEATHER SITE ACCESS ROAD
	FIRE WATER TANK
	PRIMARY SITE ACCESS WITH SWING GATE
	EMERGENCY ACCESS WITH CRASH GATE

TABLE 1 - FUTURE RIGHT-OF-WAY (R/W)	
-------------------------------------	--

FUTURE ROAD CLASSIFICATION	FULL-WIDTH (FW) R/W	HALF-WIDTH (HW) R/W
EXPRESSWAY	110'	55'
MAJOR (ARTERIAL) HIGHWAY	110'	55'
SECONDARY (COLLECTOR) HIGHWAY	90'	45'

PER KERN COUNTY GENERAL PLAN (9/2/2009)  
AND WILLOW SPRINGS SPECIFIC PLAN (4/1/2008)

TABLE 2 - ZONING SETBACKS

BASED ON E 2.5 ZONE		
SETBACKS MEASURED FROM CENTERLINE OF ROAD R/W OR ADJACENT LOT LINE WHERE NO ROAD OCCURS		
TYPE	SUBTYPE	WIDTH
FRONT	LOCAL STREET – NOT SHOWN	55'
	SECONDARY (COLLECTOR) HIGHWAY	70'
	MAJOR (ARTERIAL) HIGHWAY	80'
SIDE	INTERIOR	5'
	CORNER LOT	10'
REAR	TYPICAL	5'

PER KERN COUNTY ZONING ORDINANCE – TITLE 19

NOTES:

1. SITE LAYOUT SHOWN IS SCHEMATIC AND SUBJECT TO CHANGE DURING FINAL DESIGN
2. ROADS NOTED HEREON REPRESENT ASSUMED FUTURE BUILD-OUT CONDITION AND ARE CURRENTLY NONEXISTENT OR UNPAVED UNLESS OTHERWISE NOTED.

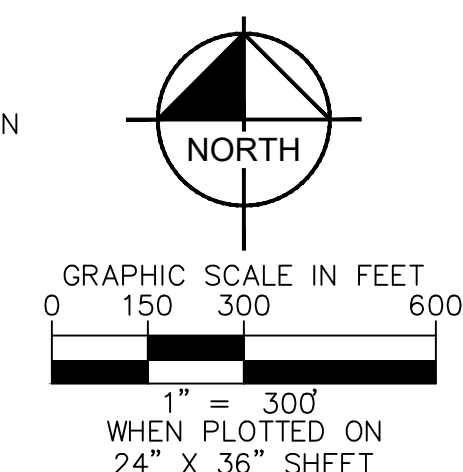


Figure 8

No.	REVISIONS	DATE	BY

NOT ISSUED FOR  
CONSTRUCTION



# RACEWAY 2.0 SOLAR

SINGLE-AXIS TRACKER  
PHOTOVOLTAIC ARRAYS  
~1,311 GROSS ACRES  
290 MW

# ENLARGED SITE PLAN - SITE 1

SOLAR PHOTOVOLTAIC GENERATION FACILITY  
N/O W AVENUE A, S/O ROSAMOND BLVD,  
W/O 60TH ST W, E/O 90TH ST W  
ROSAMOND, KERN COUNTY, CA

[illegible]

PRESENT ZONING: E 2.5 & AGRICULTURE  
PROPOSED ZONING: E 2.5

**CUP** \_\_\_\_\_

DRAWN BY: AJP	DATE: 9/23/2019
CHECKED BY: WC	

**C-01**







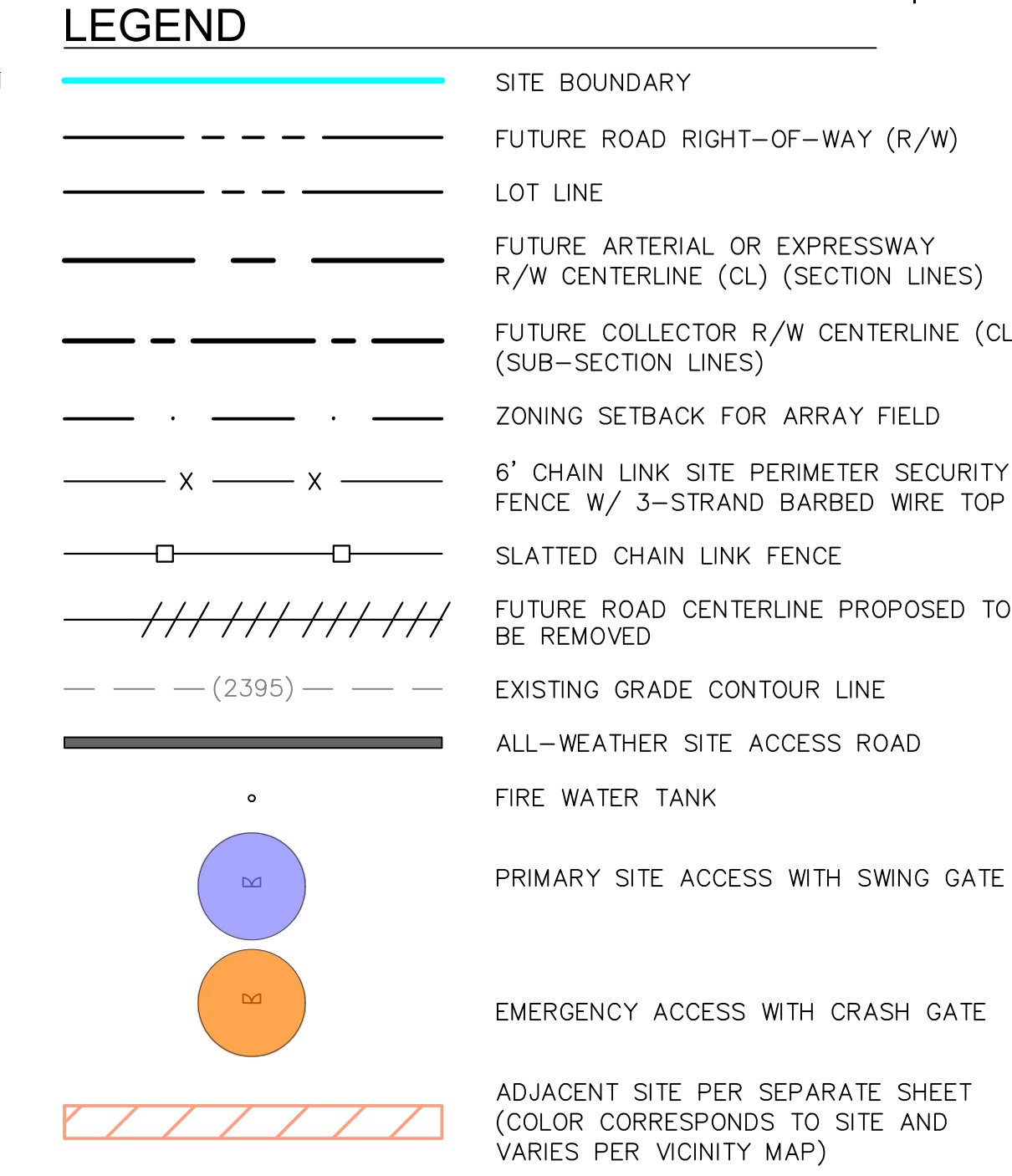
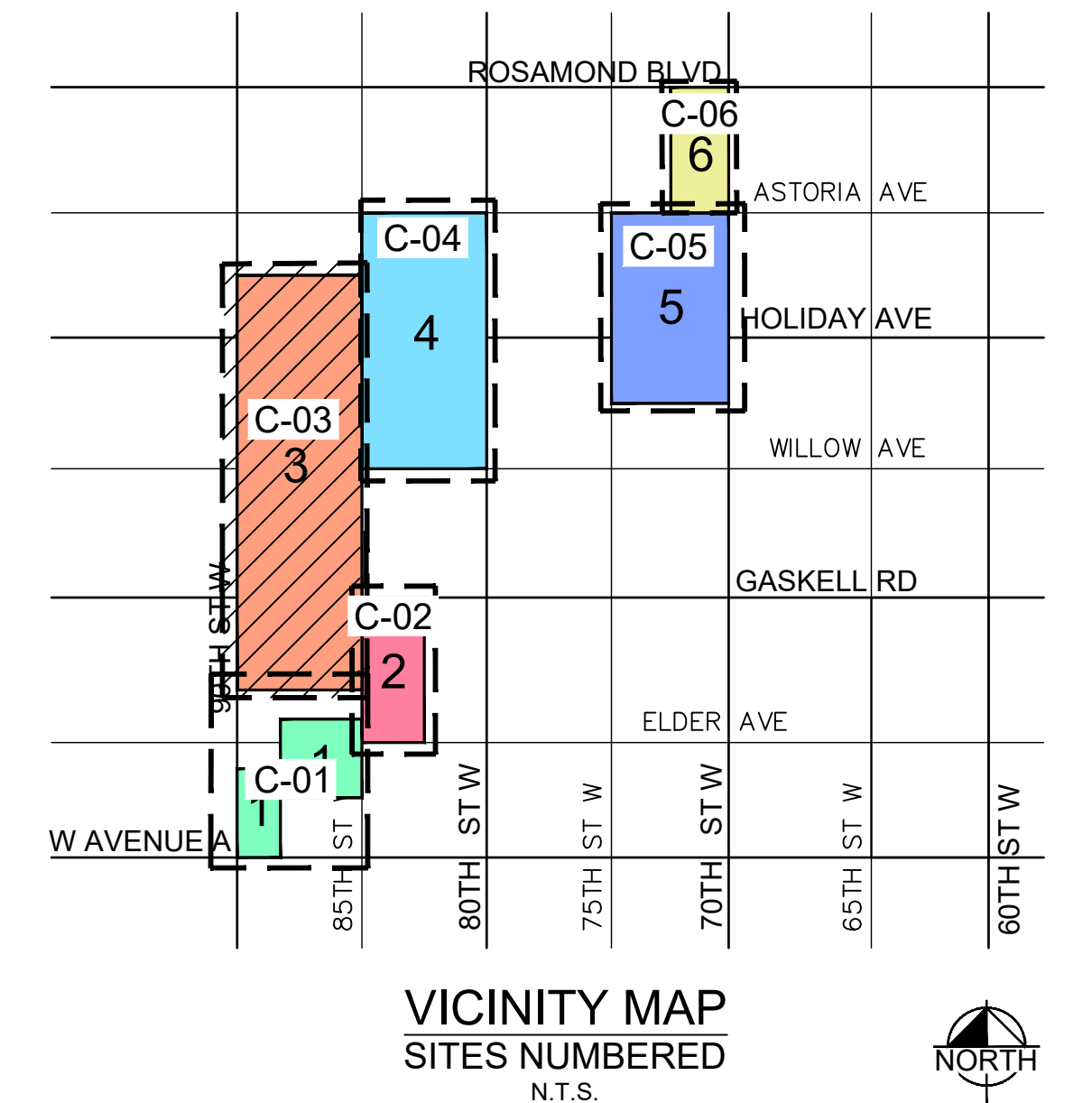
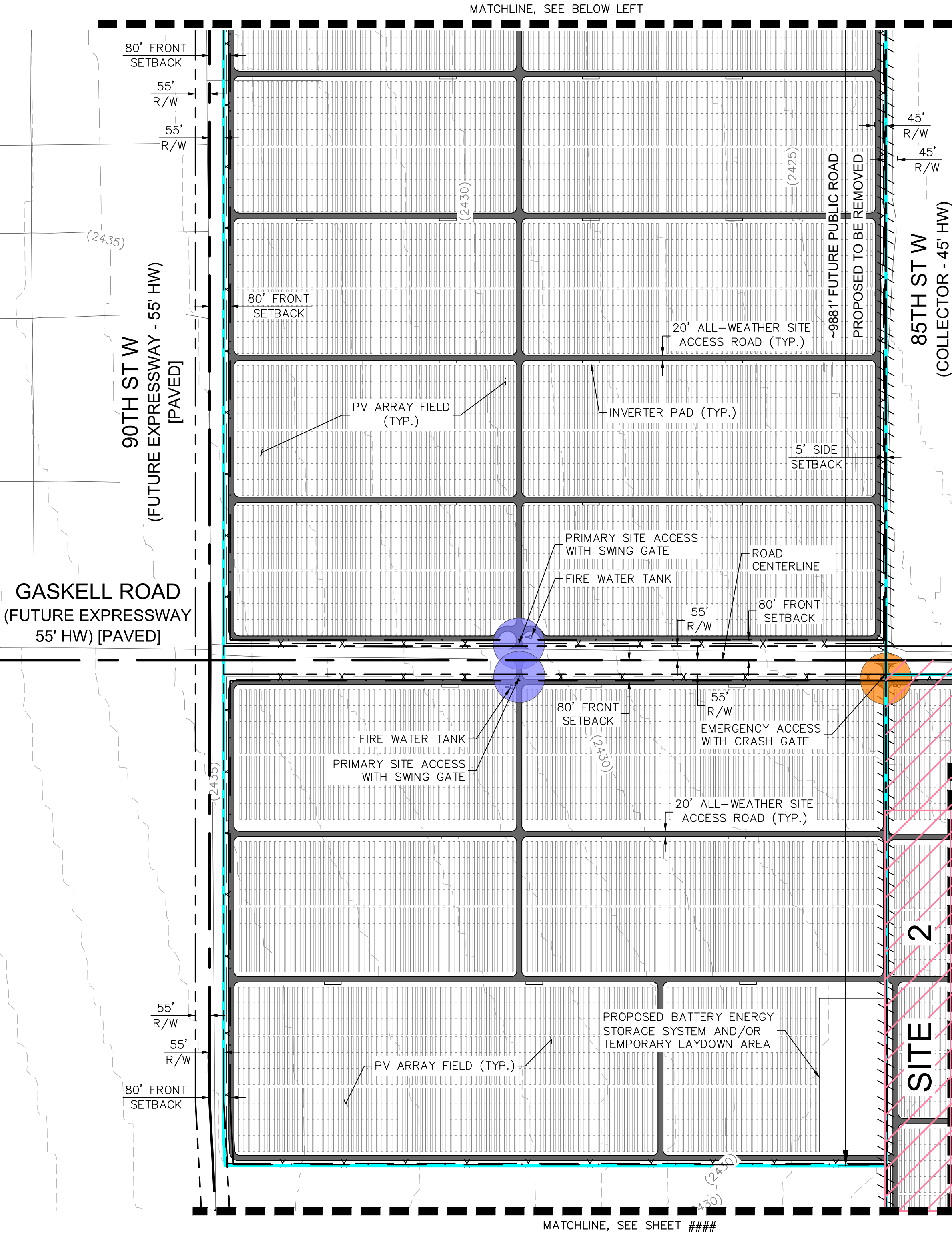
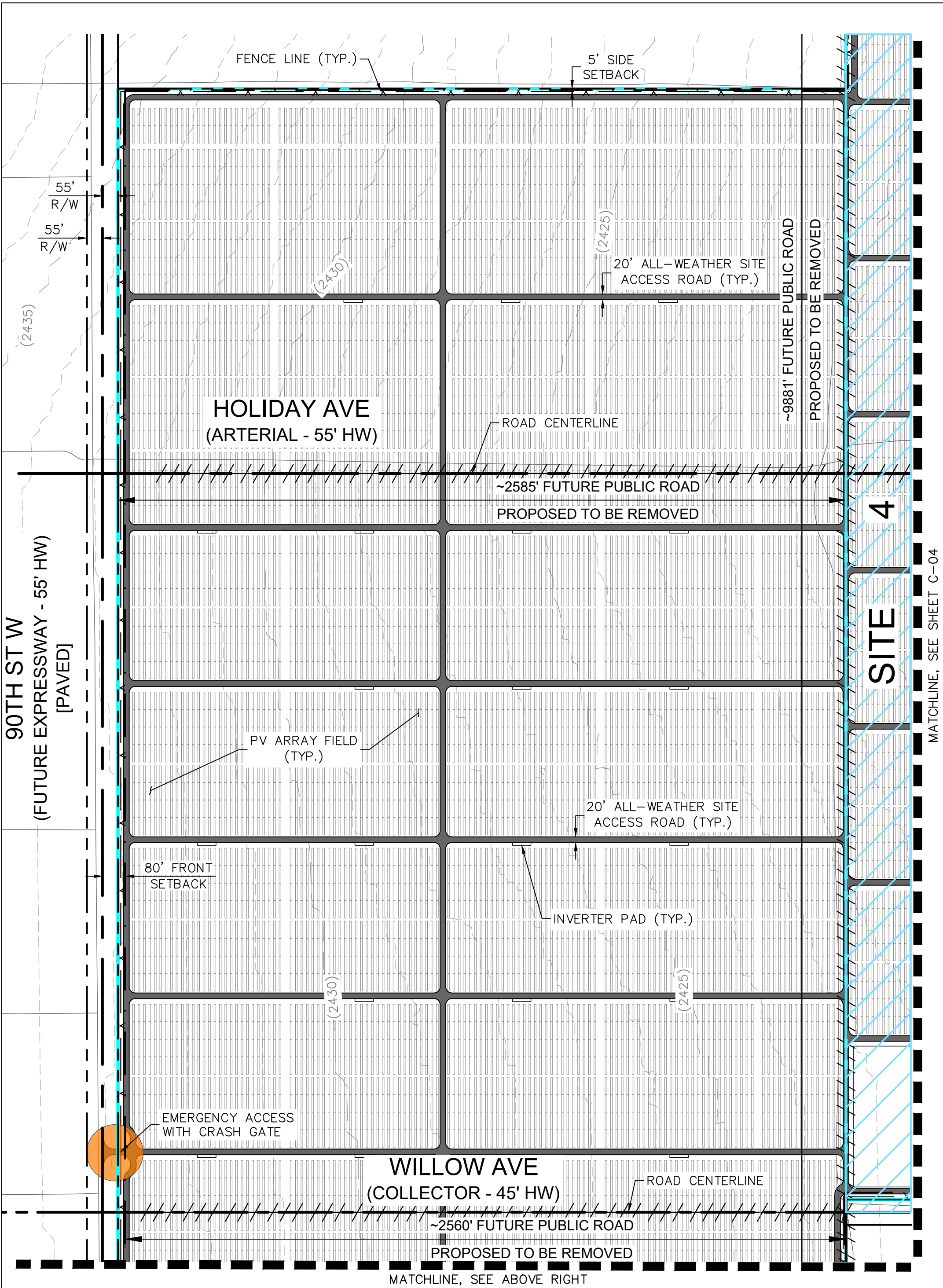


TABLE 1 - FUTURE RIGHT-OF-WAY (R/W)		
FUTURE ROAD CLASSIFICATION	FULL-WIDTH (FW) R/W	HALF-WIDTH (HW) R/W
EXPRESSWAY	110'	55'
MAJOR (ARTERIAL) HIGHWAY	110'	55'
SECONDARY (COLLECTOR) HIGHWAY	90'	45'

PER KERN COUNTY GENERAL PLAN (9/2/2009)  
AND WILLOW SPRINGS SPECIFIC PLAN (4/1/2008)

TABLE 2 - ZONING SETBACKS		
BASED ON E 2.5 ZONE SETBACKS MEASURED FROM CENTERLINE OF ROAD R/W OR ADJACENT LOT LINE WHERE NO ROAD OCCURS		
TYPE	SUBTYPE	WIDTH
FRONT	LOCAL STREET -- NOT SHOWN	55'
	SECONDARY (COLLECTOR) HIGHWAY	70'
	MAJOR (ARTERIAL) HIGHWAY	80'
SIDE	INTERIOR	5'
	CORNER LOT	10'
REAR	TYPICAL	5'

PER KERN COUNTY ZONING ORDINANCE -- TITLE 19

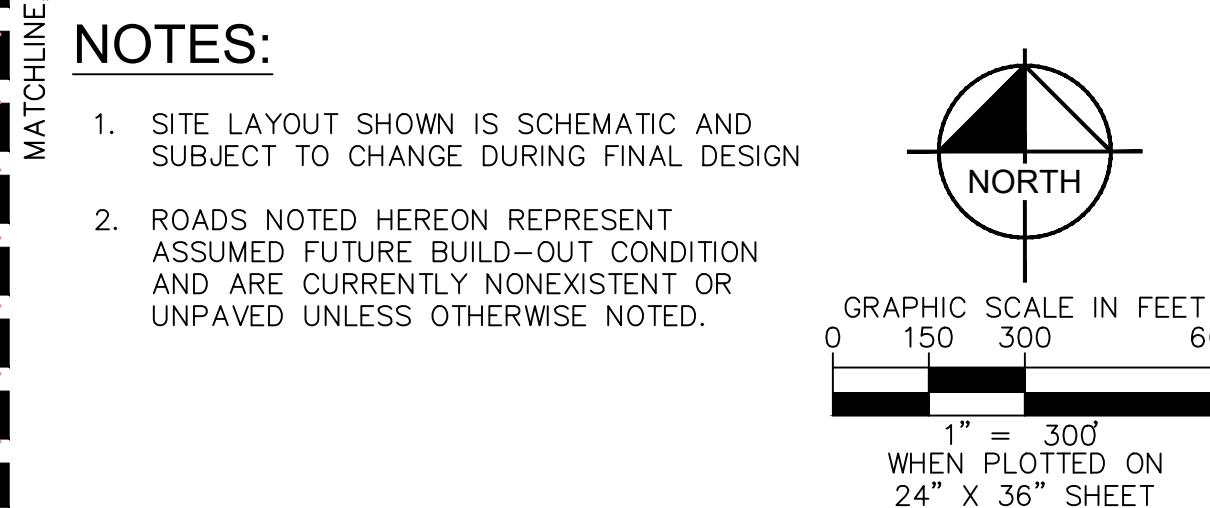


Figure 10

No.	REVISIONS	DATE	BY

NOT ISSUED FOR CONSTRUCTION



**RACEWAY 2.0 SOLAR**  
SINGLE-AXIS TRACKER PHOTOVOLTAIC ARRAYS  
~1,311 GROSS ACRES  
290 MW

ENLARGED SITE PLAN - SITE 3

SOLAR PHOTOVOLTAIC GENERATION FACILITY  
N/O W AVENUE A, S/O ROSAMOND BLVD,  
W/O 60TH ST W, E/O 90TH ST W  
ROSAMOND, KERN COUNTY, CA

APNs	

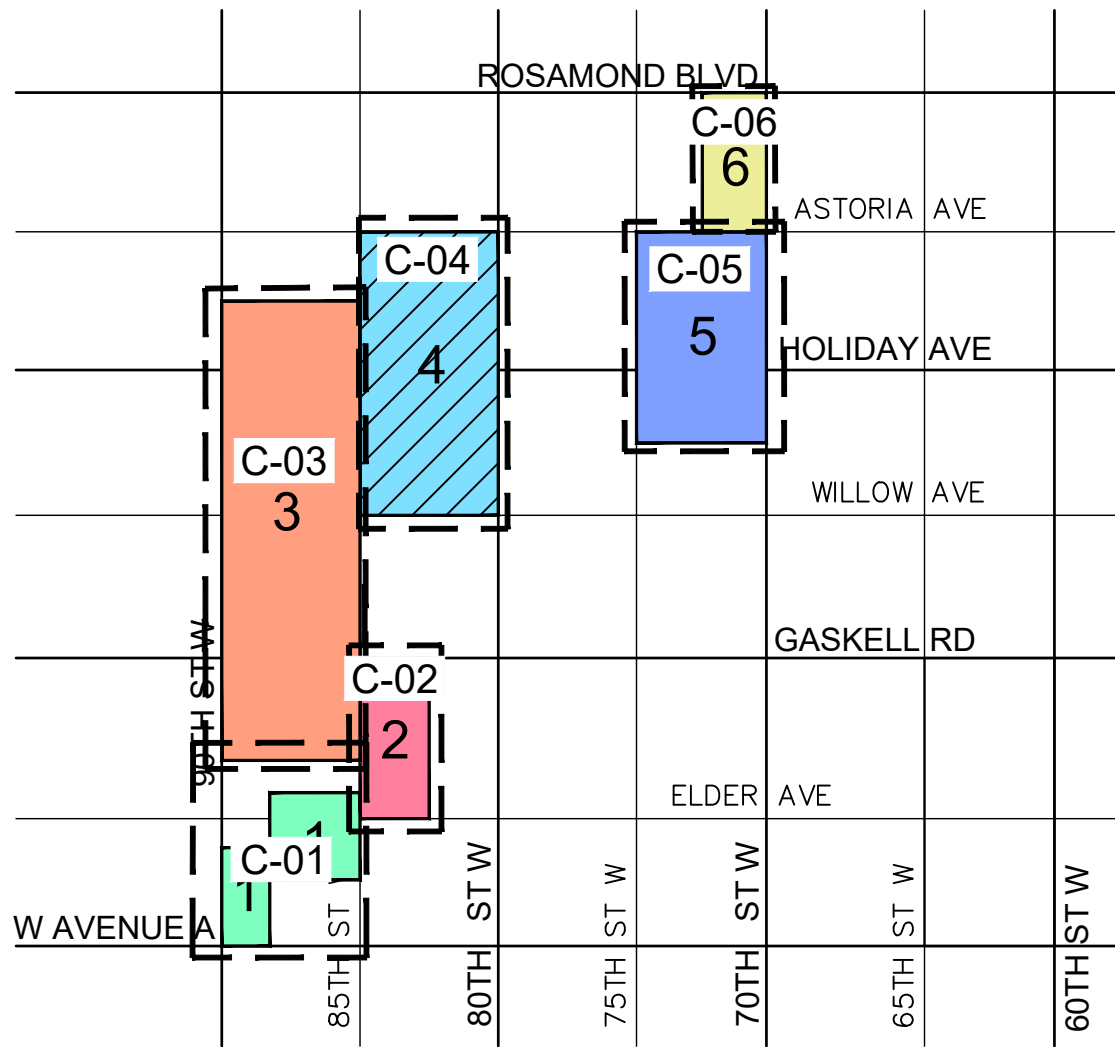
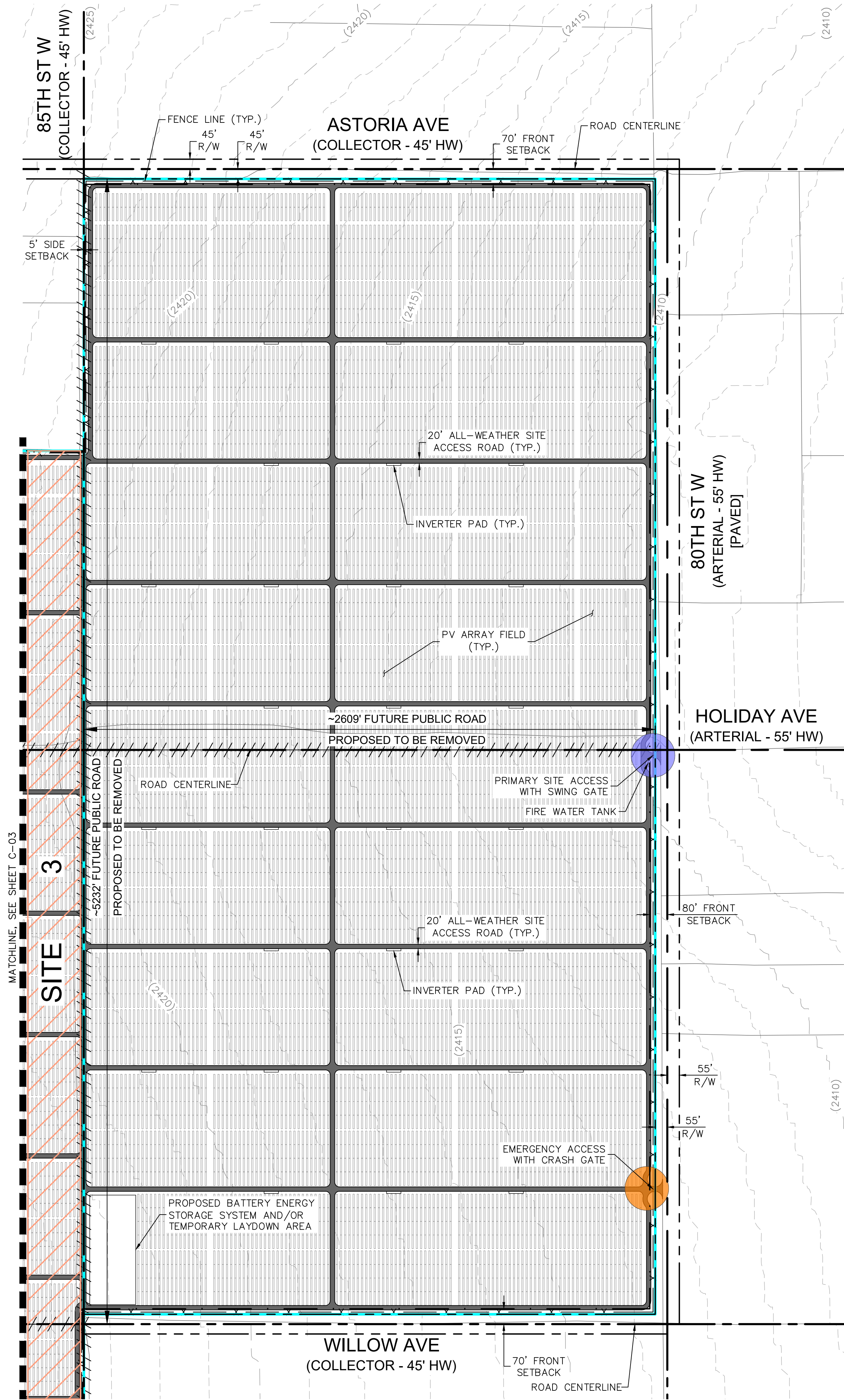
PRESENT ZONING: E 2.5 & AGRICULTURE  
PROPOSED ZONING: E 2.5

CUP

DRAWN BY: AJP	DATE: 9/23/2019
CHECKED BY: WC	

C-03





VICINITY MAP  
SITES NUMBERED  
N.T.S.

LEGEND	
	SITE BOUNDARY
	FUTURE ROAD RIGHT-OF-WAY (R/W)
	LOT LINE
	FUTURE ARTERIAL OR EXPRESSWAY R/W CENTERLINE (CL) (SECTION LINES)
	FUTURE COLLECTOR R/W CENTERLINE (CL) (SUB-SECTION LINES)
	ZONING SETBACK FOR ARRAY FIELD
	6' CHAIN LINK SITE PERIMETER SECURITY FENCE W/ 3-STRAND BARBED WIRE TOP
	SLATTED CHAIN LINK FENCE
	FUTURE ROAD CENTERLINE PROPOSED TO BE REMOVED
	EXISTING GRADE CONTOUR LINE
	ALL-WEATHER SITE ACCESS ROAD
	FIRE WATER TANK
	PRIMARY SITE ACCESS WITH SWING GATE
	EMERGENCY ACCESS WITH CRASH GATE
	ADJACENT SITE PER SEPARATE SHEET (COLOR CORRESPONDS TO SITE AND VARIES PER VICINITY MAP)

TABLE 1 - FUTURE RIGHT-OF-WAY (R/W)

FUTURE ROAD CLASSIFICATION	FULL-WIDTH (FW) R/W	HALF-WIDTH (HW) R/W
EXPRESSWAY	110'	55'
MAJOR (ARTERIAL) HIGHWAY	110'	55'
SECONDARY (COLLECTOR) HIGHWAY	90'	45'

PER KERN COUNTY GENERAL PLAN (9/2/2009)  
AND WILLOW SPRINGS SPECIFIC PLAN (4/1/2008)

TABLE 2 - ZONING SETBACKS

BASED ON E 2.5 ZONE SETBACKS MEASURED FROM CENTERLINE OF ROAD R/W OR ADJACENT LOT LINE WHERE NO ROAD OCCURS		
TYPE	SUBTYPE	WIDTH
FRONT	LOCAL STREET -- NOT SHOWN	55'
	SECONDARY (COLLECTOR) HIGHWAY	70'
	MAJOR (ARTERIAL) HIGHWAY	80'
SIDE	INTERIOR	5'
	CORNER LOT	10'
REAR	TYPICAL	5'

PER KERN COUNTY ZONING ORDINANCE -- TITLE 19

NOTES:

- SITE LAYOUT SHOWN IS SCHEMATIC AND SUBJECT TO CHANGE DURING FINAL DESIGN
- ROADS NOTED HEREON REPRESENT ASSUMED FUTURE BUILD-OUT CONDITION AND ARE CURRENTLY NONEXISTENT OR UNPAVED UNLESS OTHERWISE NOTED.

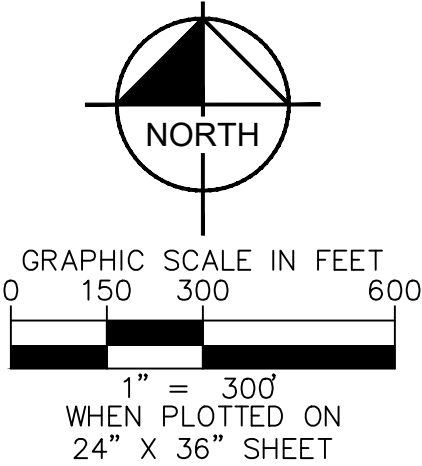
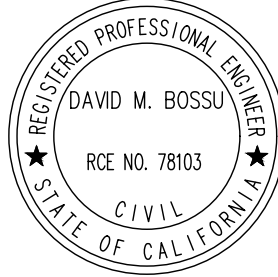


Figure 11

NOT ISSUED FOR  
CONSTRUCTION



RACEWAY 2.0  
SOLAR

SINGLE-AXIS TRACKER  
PHOTOVOLTAIC ARRAYS  
~1,311 GROSS ACRES  
290 MW

ENLARGED SITE PLAN - SITE 4

SOLAR PHOTOVOLTAIC GENERATION FACILITY  
N/O W AVENUE A, S/O ROSAMOND BLVD,  
W/O 60TH ST W, E/O 90TH ST W  
ROSAMOND, KERN COUNTY, CA

APNs

PRESENT ZONING: E 2.5 & AGRICULTURE  
PROPOSED ZONING: E 2.5

CUP

DRAWN BY: AJP  
CHECKED BY: WC  
DATE: 9/23/2019

C-04





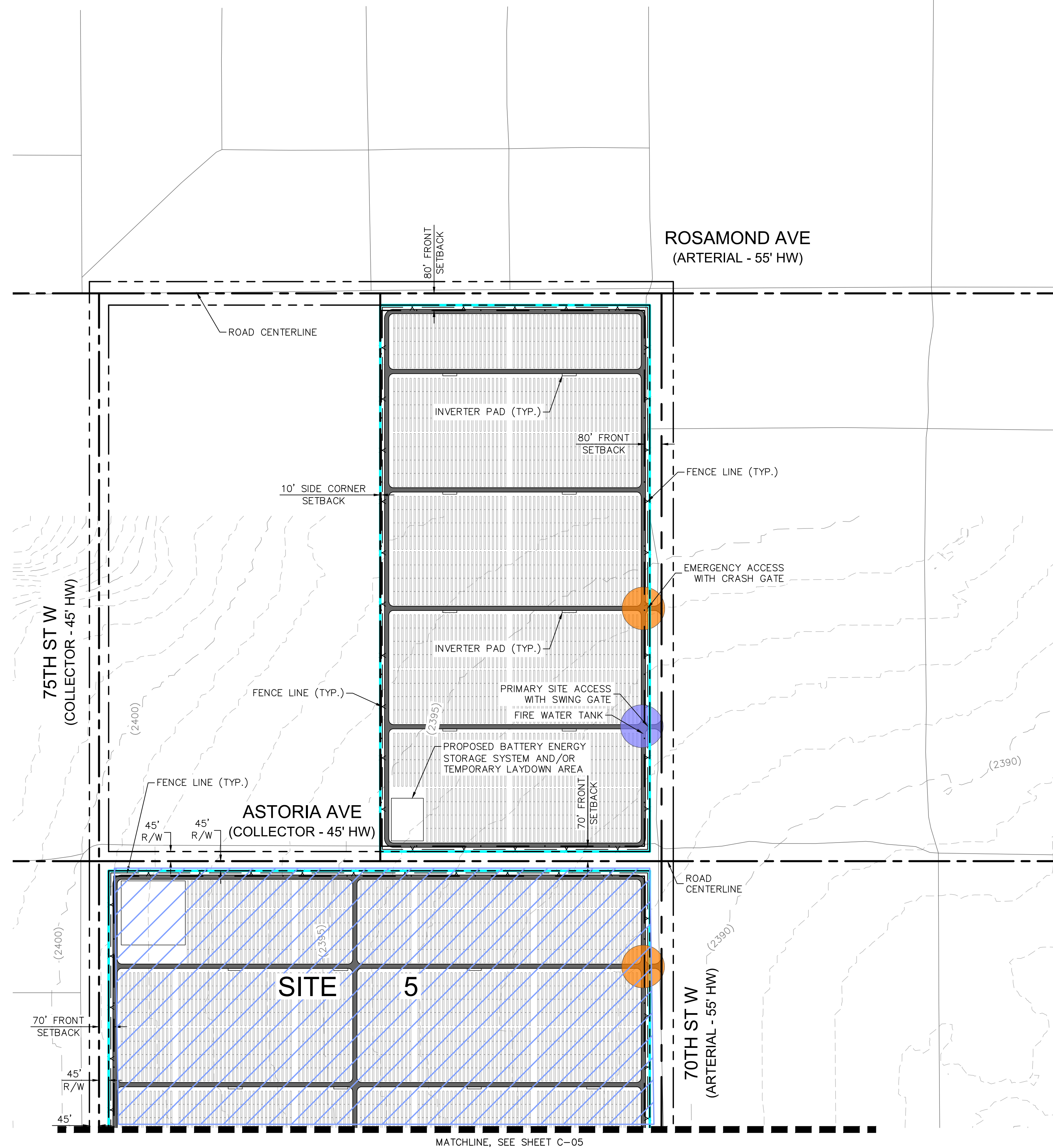
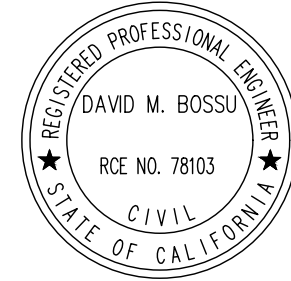


Figure 13

No.	REVISIONS	DATE	BY

NOT ISSUED FOR  
CONSTRUCTION



# RACEWAY 2.0

## SOLAR

SINGLE-AXIS TRACKER  
PHOTOVOLTAIC ARRAYS  
~1,311 GROSS ACRES  
290 MW

## ENLARGED SITE PLAN - SITE 6

SOLAR PHOTOVOLTAIC GENERATION FACILITY  
N/O W AVENUE A, S/O ROSAMOND BLVD,  
W/O 60TH ST W, E/O 90TH ST W  
ROSAMOND, KERN COUNTY, CA

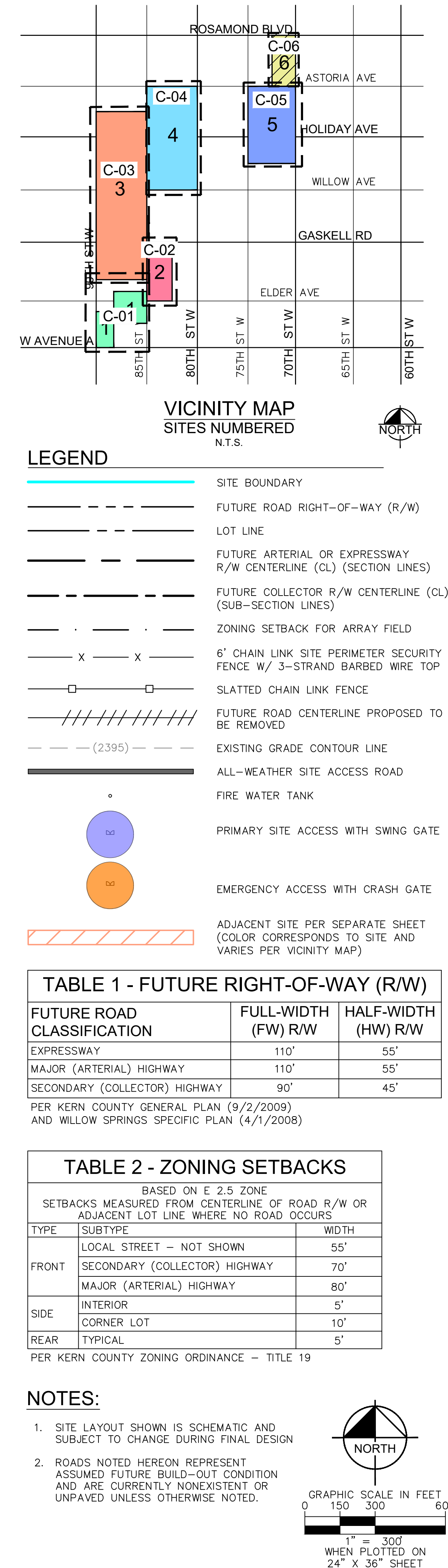
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PRESENT ZONING: E 2.5 & AGRICULTURE  
PROPOSED ZONING: E 2.5

## CUP

DRAWN BY: AJP	DATE: 9/23/2019
CHECKED BY: WC	

**C-06**







The proposed project's lighting system would provide personnel with illumination for both normal and emergency conditions. Lighting would be designed to provide the minimum illumination needed to achieve safety and security objectives. Lighting would be directed downward and shielded to focus illumination on the desired areas only and to avoid light spillage onto adjacent properties. Lighting would be no brighter than required to meet safety and security requirements, and lamp fixtures and lumens would be selected accordingly.

### **Operation and Maintenance Facilities**

No Operations and Maintenance (O&M) facilities would be installed on any of the sites. All maintenance would be performed by personnel located offsite.

### **Onsite Telecommunication Cell Towers**

There would be no telecommunication towers installed at any of the sites.

## **Construction Activities**

### **Schedule and Workforce**

The construction activities for the proposed project fall into three main categories: (1) site grading and earthwork; (2) solar array construction; and (3) electrical interconnection to transmission owner infrastructure. Construction would take approximately 10 to 12 months. Site grading and earthwork is anticipated to begin during the fourth quarter of 2021, with operations beginning in the third or fourth quarter of 2022. Construction would primarily occur during daylight hours, Monday through Friday. Additional hours/days may be necessary to facilitate the schedule.

The construction workforce would consist of laborers, craftsmen, supervisory personnel, support personnel, and construction management personnel. The average workforce is expected to be approximately 500 to 600 construction, supervisory, support, and construction management personnel onsite during construction. The onsite workforce has been conservatively estimated to peak at approximately 800 individuals for short periods of time, which is typically a few weeks. The project construction crews would have a staggered work day, with multiple shifts of workers coming onsite between the hours of 6:00 a.m. and 10:00 a.m. in the mornings, and leaving between 2:00 p.m. and 6:00 p.m. It is anticipated that the construction workforce would commute to the site each day from local communities. In compliance with Kern County Noise Ordinance (Municipal Ordinance Code 8.36.020) construction activities would not occur between the hours of 9:00 p.m. and 6:00 a.m. on weekdays and 9:00 p.m. to 8:00 a.m. on weekends for construction sites located within 1,000 feet of an occupied residential dwelling. Construction personnel not drawn from the local labor pool are anticipated to stay in nearby hotels.

During construction, dusk-to-dawn security lighting would be required for the temporary construction staging area, parking area, construction office trailer entries, and site access points. Lighting is not planned for typical construction activities because construction activities would occur primarily during daylight hours; however, if required, any lighting would be temporary, directed downward, and limited to that needed to ensure safety and security.

Multiple portable toilets would be used during construction, and wastewater would be trucked offsite for disposal in accordance with all applicable regulations by a licensed sewage disposal company.



## **Site Grading and Earthwork**

Beginning work on the project would involve preparing the land for installation of arrays, related infrastructure, access driveways, and temporary construction staging area.

Site preparation would involve the removal and proper disposal of existing vegetation and debris that would unduly interfere with project construction or the health and safety of onsite personnel. Dust minimizing techniques would be employed, such as maintaining natural vegetation where possible, utilizing “mow-and-roll” vegetation clearance strategy, application of water, and application of dust suppressants. Conventional grading would be minimized to the maximum extent possible to reduce unnecessary soil movement that may result in dust. Earthworks scrapers, excavators, dozers, water trucks, paddlewheels, haul vehicles and graders may all be used to perform grading. Land-leveling equipment, such as a smooth steel drum roller, would be used to even the surface of the ground and to compact the upper layer of soil to a value recommended by a geotechnical engineer for structural support. Access roads may be additionally compacted to 90 percent or greater, as required, to support construction and emergency vehicles. Certain access roads may also require the use of aggregate to meet emergency access requirements. Soil movement from grading would be balanced on the site, and it is anticipated that no import or export of soils would occur.

Trenching would be required for placement of underground electrical and communications lines, and may include the use of trenchers, backhoes, excavators, haul vehicles, compaction equipment and water trucks. After preparation of the site, the pads for structures, equipment enclosures and equipment vaults would be prepared per geotechnical engineer recommendations.

## **Solar Array Assembly**

Erection of the solar arrays would include support structures and associated electrical equipment. First, steel piles would be driven into the soil using pneumatic techniques, similar to a hydraulic rock hammer attachment on the boom of a rubber-tired backhoe excavator. If shallow bedrock, or other obstructions are encountered, the pile locations would be predrilled and then grouted in place with concrete. Once the piles have been installed, the horizontal array support structures would be installed. The final design of the horizontal array support structures may vary, depending on the final selection of the PV technology, as well as whether a fixed tilt or tracking system is selected. Once the support structures are installed, workers would begin to install the solar modules. Solar array assembly and installation would require trenching machines and excavators, compactors, concrete trucks and pumpers, vibrators, forklifts, boom trucks, graders, pile drivers, drilling machines, and cranes.

Concrete would be required for the footings, and pads for the medium voltage transformers, inverters, and communications buildings. Concrete may also be required for pile foundation support depending on the proposed mounting system chosen for installation and whether obstructions are encountered when trying to drive piles. Final concrete specifications would be determined during detailed design engineering. Concrete would be purchased from an offsite supplier and trucked onto the project sites.

During this work, there would be multiple crews working on the site with vehicles, including special vehicles for transporting the modules and other equipment. As the solar arrays are installed, the solar switchyard would be constructed and the electrical collection and communication systems would be installed. Within the solar fields, the electrical and communication wiring would be installed in underground trenches, although some of the mid-voltage collection runs and communications may be on



overhead lines. Collection trenches would likely be mechanically excavated, though in some cases targeted shallow trench blasting may be required as a construction technique due to near-surface bedrock.

The wiring would connect to the appropriate electrical and communication terminations and the circuits would be checked and electrical service would be verified. Additionally, if a tracker system is utilized, the motors would be checked and control logic verified. Once all the individual systems have been tested, the overall project would be ready for testing under fully integrated conditions.

### **Electrical Supply**

The method of temporary power for construction is expected to be provided by mobile diesel-driven generator sets, batteries, by temporary electrical service from the local power provider, or a combination of all three methods.

### **Electrical Interconnection to Transmission Owner Infrastructure**

The proposed project would connect with a 34 kV and/or 230 kV gen-tie line. One substation would be constructed under this project. Its tentative location is the southwest corner of Site 1.

### **Construction Water Use**

Water needed for construction is expected to be trucked from an offsite water purveyor. The entire construction process is estimated to be approximately 10 to 12 months. Construction water demands are estimated to be approximately 500 acre-feet (AF) for dust control, site preparation and miscellaneous construction activities. Bottled water would be provided for crews during construction activities.

Initial construction water usage would be in support of site preparation and grading activities. During earthwork for grading of access road foundations, equipment pads and project components, the main use of water would be for compaction and dust control. Smaller quantities would be required for preparation of the concrete required for foundations and other minor uses. After the earthwork activities, water usage would be used for dust suppression and normal construction water requirements that are associated with construction of the building, internal access roads, revegetation and periodic cleaning of solar arrays.

### **Solid and Nonhazardous Waste**

The proposed project sites would produce a small amount of solid waste associated with construction activities. Proposed project waste may include broken and rusted metal, defective or malfunctioning PV modules, electrical materials, empty containers, and other miscellaneous solid wastes, including the typical refuse generated by workers, particularly during construction activities. Waste materials would be collected, hauled by truck, separated for recycling where available, and disposed of at a regional disposal facility. Any defective or broken PV modules would be returned to the manufacturer for recycling.

### **Hazardous Waste**

Small quantities of hazardous wastes would most likely be generated over the course of construction. These wastes may include biodegradable fluid and mineral oil from the transformers and miscellaneous electrical equipment. The spent oil would be collected and delivered to a recycling company at the time it is removed from the equipment. This material would not be stored on the proposed project site.

### **Project Operation and Maintenance Activities**



### **Schedule and Workforce**

Maintenance to be performed on the sites for the proposed project would consist of equipment inspection and replacement. Maintenance would occur during daylight hours, when possible. However, maintenance activities on the PV modules and DC systems would be typically performed in the early morning or evening when the plant is producing the least amount of energy. Maintenance program elements include:

- Managing a group of prequalified maintenance and repair firms who can meet the Operations and Maintenance needs of the facility throughout its life;
- Creating a responsive, optimized cleaning schedule;
- Responding to plant emergencies and failures in a timely manner;
- Maintaining an inventory of spare parts to ensure timely repairs and consistent plant output;
- Systematically maintaining a log to effectively record and track all maintenance problems; and
- Performing maintenance on the site as required to clear obstructive ground cover.
- Staff of two to four people would be required during panel washing and are expected to be hired from the local community.

### **Electrical Supply**

Power for plant auxiliaries would be provided by the project's electrical generation or supplied by the local power provider. The proposed project would require power for the electrical enclosures, tracker motors, associated structures, and for plant lighting and security.

### **Water Use**

The PV panel surfaces may be washed seasonally to increase the average optical transmittance of the flat panel surface. Panel washing is expected up to four times per year to complete. Long-term operational water demand is anticipated to be approximately 4.4 AF of water per washing cycle, or a total of 19 AFY for panel washing. Water for panel washing is expected to be trucked and/or obtained from a local water purveyor.

### **Fire Control**

The PV modules and ancillary equipment represent a negligible risk due to fire. However, the project would be required to have a fire prevention plan approved per applicable Kern County regulation.

### **Security**

Prudent security measures would be taken to ensure the safety of the public and facility. The proposed project site would be fenced along all borders with locking gates at the specified points of ingress and egress. The security fence would be approximately 6- to 8-feet tall, with three strand barbed wire along the top. Signs would be posted appropriately. Security measures would be installed as necessary to mitigate and/or deter unauthorized access. Offsite security personnel may be dispatched during nighttime hours or be onsite depending on security risks and operating needs. The project site would provide illumination for both normal and emergency conditions. Lighting would be designed to provide the minimum illumination needed.

### **Lighting**

The proposed project would include lighting that would be motion-detected and designed to provide the



minimum illumination needed to achieve safety and security. Shielded and downward-facing fixtures would provide focused illumination on the desired areas only.

### **Solid and Nonhazardous Waste**

The project site would produce a small amount of waste associated with maintenance activities. PV solar system wastes typically include broken and rusted metal, defective or malfunctioning modules, electrical materials, and empty containers and other miscellaneous solid materials, including typical household refuse generated by workers. Most of these materials would be collected and delivered back to the manufacturer for recycling.

### **Hazardous Waste**

Small quantities of hazardous wastes would most likely be generated during operations. These wastes may include biodegradable fluid and mineral oil from the transformers and miscellaneous electrical equipment. The spent oil would be collected and delivered to a recycling company at the time it is removed from the equipment. This material would not be stored on the proposed project site.

### **Project Decommissioning**

The project proponent may eventually choose to decommission and remove all or none of the systems from the project site. If a site is decommissioned, it would be converted to another use consistent with the applicable land use regulations in effect at that time or revert back to its original land use.

The project proponent expect to sell the renewable energy electricity produced by the product under the terms of a long-term Power Purchase Agreement (PPA) or directly into the wholesale market. The life of the solar facility is anticipated to be up to 35 years; however, the project proponent may choose to extend the life of the facility, update technology and re-commission, or decommission and remove the system and its components. When a decommissioning event occurs, the solar site could then be converted to other uses in accordance with applicable land use regulations in effect at that time.

When project decommissioning occurs, project structures would be removed from the project site. Above-ground and underground equipment would be removed. The substation would be removed if it is owned by the project, however if a public or private utility assumes ownership of the substation, the substation may remain onsite to be used as part of the utility service to supply other applications. Project roads would be restored to their pre-construction condition unless the landowner elects to retain the improved roads for access throughout that landowner's property. The area would be thoroughly cleaned and all debris removed. As discussed above, most materials would be recycled to the extent feasible, with minimal disposal to occur in landfills in compliance with all applicable regulations. A collection and recycling program would be executed in the event system components are manufactured with hazardous materials

A collection and recycling program would be executed to promote recycling of project components and minimize disposal of project components in landfills. All decommissioning and restoration activities would adhere to the requirements of the appropriate governing authorities and in accordance with all applicable federal, state, and county regulations. The project proponent expect a secondary market for PV modules to develop over time. Although energy output may diminish, PV modules are expected to continue to have a productive life and can be decommissioned from a prime location or re-commissioned in another location.





## **Relationship of the Proposed Project to Other Solar Projects**

The proposed project is being developed independently of other approved or proposed solar projects in the County. If approved, the Raceway 2.0 Solar Project facilities would be subject to their own use permits, conditions of approval, interconnection agreements, and power purchase agreements. The County understands that the proposed project facilities would be built and operated independently of any other solar project, and, if approved, would not depend on any other solar project for economic viability. The proposed project involves constructing a new gen-tie line to deliver energy to the Big Sky North Substation (existing collector substation) or future LADWP Substation.

## **1.5 Project Objectives**

The project proponent have defined the following objectives for the project:

- Maximize renewable energy production and economic viability through the installation of solar PV panels on private lands with high solar insolation values.
- Locate the project on disturbed land or land that has been previously degraded from prior use.
- Minimize offsite impacts by using existing electrical distribution facilities, rights-of-way, roads, and other existing infrastructure where possible to minimize the need for new electrical support facilities.
- Minimize impacts to threatened or endangered species or their habitats, wetlands and waters of the United States, cultural resources, and sensitive land use.
- Generate substantial direct and indirect economic opportunities in Kern County during construction with the creation of “green” jobs.
- Minimize water usage.
- Assist the State of California in reducing fossil fuel air quality pollution and in achieving the greenhouse gas emission (GHG) reductions required by the California Global Warming Solutions Act (Assembly Bill 32) which requires the California Air Resources Board to reduce statewide emissions of GHGs to at least the 1990 emissions level by 2020. This timeline was updated in 2016 under Senate Bill 32, which requires that statewide GHG emissions are reduced to at least 40 percent below the statewide GHG emissions limit by 2030.
- Offset carbon dioxide that would have resulted from producing an equivalent amount of electricity utilizing generators powered by fossil fuels.
- Develop a viable source of clean energy to assist California and its utilities in fulfilling California's Renewable Portfolio Standard (RPS) Program. In October 2015, Governor Brown signed into law Senate Bill 350, which establishes a new RPS for all electricity retailers in the state. Electricity retailers must adopt the new RPS goals of 50 percent of retail sales from renewables by the end of 2030. Senate Bill 100 (De León, also known as the “California Renewables Portfolio Standard Program: emissions of greenhouse gases”) as approved by the California legislature and signed by Governor Brown in September 2018, increases RPS in 2030 from 50 percent to 60 percent and establishes a goal of 100 percent RPS by 2045.
- Use proven and established PV technology that is efficient and requires low maintenance.



## 1.6 Proposed Discretionary Actions/Required Approvals

The Kern County Planning and Natural Resources Department as the Lead Agency (per CEQA Guidelines Section 15052) for the proposed project has discretionary responsibility for the proposed project. To implement this project, the project proponent may need to obtain discretionary and ministerial permits/approvals including, but not limited to, the following:

### Federal

- U.S. Fish and Wildlife Service (USFWS) Section 10 Incidental Take Permit and Habitat Conservation Plan (if required)
- United States Army Corps of Engineers Section 404 Permit (if required)

### State

- California Public Utilities Commission (CPUC)
  - Section 851 Permit
- California Department of Fish and Wildlife (CDFW)
  - Section 1600 et seq. permits (Streambed Alteration Agreements)
  - Section 2081 Permit (State-listed endangered species) (if required)
- Lahontan Regional Water Quality Control Board (RWQCB)
  - Waste Discharge Requirements
  - Regional Water Quality Certification (401 Permit) (if required)
  - National Pollution Discharge Elimination System (NPDES) Construction General Permit
  - General Construction Stormwater Permit (Preparation of a SWPPP)
- California Department of Transportation (Caltrans)
  - Oversized Loads Permit

### Local

- Kern County
  - Certification of Final Environmental Impact Report
  - Adoption of Mitigation Monitoring and Reporting Program
  - Adoption of 15091 Findings of Fact and 15093 Statement of Overriding Considerations
  - Approval of Kern County Zone Change
  - Approval of Conditional Use Permits



- Approval of Willow Springs Specific Plan Land Use Designation Amendments
- Approval of Willow Springs Specific Plan Circulation Element Amendments (elimination of future road reservations)
- Approval of Approval of vacation of public access easements
- Approval of Williamson Act Contract Cancellation
- Approval of Kern County Grading and Building Permits
- Approval of Kern County Access Road Design and Encroachment Permits
- Approval of Fire Safety Plan
- **Eastern Kern Air Pollution Control District**
  - Approval of Fugitive Dust Control Plan
  - Authority to Construct (ATC)
  - Permit to Operate (PTO)

The preceding discretionary actions/required approvals are potentially required and do not necessarily represent a comprehensive list of all possible discretionary permits/approval required. Other additional permits or approvals from responsible agencies may be required for the proposed project.



## 2.0 Kern County Environmental Checklist Form

### 2.1 Environmental Factors Potentially Affected:

The environmental factors checked below would be potentially affected by this project, involving at least one impact that is a Potentially Significant Impact" as indicated by the checklist on the following pages.

- |   |  |  |
|---|--|--|
| <input checked="" type="checkbox"/> Aesthetics                | <input checked="" type="checkbox"/> Agriculture/Forestry     | <input checked="" type="checkbox"/> Air Quality                        |
| <input checked="" type="checkbox"/> Biological Resources      | <input checked="" type="checkbox"/> Cultural Resources       | <input checked="" type="checkbox"/> Energy                             |
| <input checked="" type="checkbox"/> Geology/Soils             | <input checked="" type="checkbox"/> Greenhouse Gas Emissions | <input checked="" type="checkbox"/> Hazards & Hazardous Materials      |
| <input checked="" type="checkbox"/> Hydrology/Water Quality   | <input checked="" type="checkbox"/> Land Use/Planning        | <input type="checkbox"/> Mineral Resources                             |
| <input checked="" type="checkbox"/> Noise                     | <input type="checkbox"/> Population/Housing                  | <input checked="" type="checkbox"/> Public Services                    |
| <input type="checkbox"/> Recreation                           | <input checked="" type="checkbox"/> Transportation           | <input checked="" type="checkbox"/> Tribal Cultural Resources          |
| <input checked="" type="checkbox"/> Utilities/Service Systems | <input checked="" type="checkbox"/> Wildfire                 | <input checked="" type="checkbox"/> Mandatory Findings of Significance |

#### DETERMINATION. (To be completed by the Lead Agency)

On the basis of this initial evaluation:

- ☐ I find that the proposed project COULD NOT have a significant effect on the environment, and a NEGATIVE DECLARATION will be prepared.
- ☐ I find that although the proposed project could have a significant effect on the environment, there will not be a significant effect in this case because revisions in the project have been made by or agreed to by the project proponent. A MITIGATED NEGATIVE DECLARATION will be prepared.
- ☒ I find that the proposed project MAY have a significant effect on the environment, and an ENVIRONMENTAL IMPACT REPORT is required.
- ☐ I find that the proposed project MAY have a "potentially significant impact" or "potentially significant unless mitigated" impact on the environment, but at least one effect (a) has been adequately analyzed in an earlier document pursuant to applicable legal standards, and (b) has been addressed by mitigation measures based on the earlier analysis as described on attached sheets. An ENVIRONMENT IMPACT REPORT (EIR) is required, but it must analyze only the effects that remain to be addressed.
- ☐ I find that although the proposed project could have a significant effect on the environment, because all potentially significant effects (a) have been analyzed adequately in an earlier EIR or NEGATIVE DECLARATION pursuant to applicable standards, and (b) have been avoided or mitigated pursuant to that earlier EIR or NEGATIVE DECLARATION, including revisions or mitigation measures that are imposed upon the proposed project, nothing further is required.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Title



### 3.0 Evaluation of Environmental Impacts

- (1) A brief explanation is required for all answers except “No Impact” answers that are adequately supported by the information sources a Lead Agency cites in the parentheses following each question. A “No Impact” answer is adequately supported if the referenced information sources show that the impact simply does not apply to projects like the one involved (e.g., the project falls outside a fault rupture zone). A “No Impact” answer should be explained where it is based on project-specific factors as well as general standards (e.g., the project will not expose sensitive receptors to pollutants, based on a project-specific screening analysis).
- (2) All answers must take account of the whole action involved, including off-site as well as on-site, cumulative as well as project-level, indirect as well as direct, and construction as well as operational impacts.
- (3) Once the Lead Agency has determined that a particular physical impact may occur, then the checklist answers must indicate whether the impact is potentially significant, less than significant with mitigation, or less than significant. “Potentially Significant Impact” is appropriate if there is substantial evidence that an effect may be significant. If there are one or more “Potentially Significant Impact” entries when the determination is made, an Environmental Impact Report (EIR) is required.
- (4) Negative Declaration: “Less Than Significant With Mitigation Incorporated” applies where the incorporation of mitigation measures has reduced an effect from “Potentially Significant Impact” to a “Less Than Significant Impact.” The Lead Agency must describe the mitigation measure and briefly explain how they reduce the effect to a less than significant level.
- (5) Earlier analyses may be used where, pursuant to the tiering, program EIR, or other CEQA process, an effect has been adequately analyzed in an earlier EIR or Negative Declaration, Section 15063(c)(3)(D). In this case, a brief discussion should identify the following:
  - (a) Earlier Analysis Used. Identify and state where they are available for review.
  - (b) Impacts Adequately Addressed. Identify which effects from the above checklist were within the scope of and adequately analyzed in an earlier document pursuant to applicable legal standards, and state whether such effects were addressed by mitigation measures based on the earlier analysis.
  - (c) Mitigation Measures. For effects that are “Less Than Significant With Mitigation Measures Incorporated,” describe the mitigation measures which were incorporated or refined from the earlier document and the extent to which they address site-specific conditions for the project.
- (6) Lead Agencies are encouraged to incorporate into the checklist references to information sources for potential impacts (e.g., general plans, zoning ordinances). Reference to a previously prepared or outside document should, where appropriate, include a reference to the page or pages where the statement is substantiated.
- (7) Supporting Information Sources: A source list should be attached, and other sources used or individuals contacted should be cited in the discussion.
- (8) The adopted guidelines state “This is only a suggested form, and lead agencies are free to use different formats; however, Lead Agencies should normally address the questions from this checklist that are relevant to a project's environmental effects in whatever format is selected. “Kern County has adopted this format and included all questions from Appendix G.
- (9) The explanation of each issue should identify:
  - (a) The significance criteria or threshold, if any, used to evaluate each question; and
  - (b) The mitigation measure identified, if any, to reduce the impact to a less-than-significant level.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>I. AESTHETICS.</b> Would the project:				
a) Have a substantial adverse effect on a scenic vista?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Substantially damage scenic resources, including, but not limited to, trees, rock outcroppings, and historic buildings within a state scenic highway?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) In nonurbanized areas, substantially degrade the existing visual character or quality of public views of the site and its surroundings? (Public views are those that are experienced from publicly accessible vantage points) If the project is in an urbanized area, would the project conflict with applicable zoning and other regulations governing scenic quality?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d) Create a new source of substantial light or glare which would adversely affect daytime or nighttime views in the area?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) The project is located in a sparsely developed, rural area of Kern County. Land uses in the region include a mix of undeveloped land, solar and wind energy production facilities, transmission facilities, and rural residential development. The project site is not located within an area designated for or identified as having a scenic vista or scenic views. However, because the project would substantially change views from public roads, impacts to scenic vistas may occur and will be further analyzed in the EIR.
- (b) According to the California Department of Transportation (Caltrans) California Scenic Highway Mapping System, the closest eligible scenic highway is the portion of State Route (SR) 14 north of SR 58, which is approximately 13 miles northeast of the project. Because of this distance, the project would not be visible from SR 14. Therefore, there are no anticipated project impacts to scenic resources within a state scenic highway.



- (c) The aesthetic features of the existing visual environment within the project boundary are relatively uniform, with natural desert vegetation and fallowed agricultural land. Outside of the project boundaries is a mix of undeveloped land, agricultural land, rural residential development, as well as existing solar and wind electrical generation facilities and transmission infrastructure. The project will construct arrays, meteorological towers, and collection and transmission infrastructure, similar in visual nature to the nearby solar generation facilities. Due to the relatively flat topography of the project and low height of the photovoltaic (PV) solar arrays, visual impacts would most likely be limited to the small number of persons traveling along nearby roads such as Rosamond Boulevard. Additionally, the project will utilize shared transmission infrastructure from nearby solar projects. Views of the project would also be visible from the scattered residences in the project vicinity. Placement of PV solar modules and associated structures on the project site would alter the character of the area. Residents and travelers on adjacent roads would observe alterations to the existing landscape. Changes to the visual quality and character of the project site may be significant, and impacts will be further analyzed in the EIR.
- (d) Existing light sources in the project area are primarily associated with scattered rural residential development and vehicular travel in the area, as well as existing permitted solar and wind electrical generation facilities and transmission infrastructure. The PV modules are designed to absorb sunlight to maximize electrical output; therefore, they would not create significant reflective surfaces or the potential for glint/glare during the day. All lighting at the proposed solar facilities would be designed to meet Kern County Zoning Ordinance Chapter 19.81, Outdoor Lighting - Dark Skies, requirements. However, further analysis of the specific lighting and effects of nighttime light and glare from the project will be provided in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
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## II. AGRICULTURE AND FOREST RESOURCES.

Would the project:

- |    |   |                                     |                          |                          |                                     |
|----|---|-------------------------------------|--------------------------|--------------------------|-------------------------------------|
| a) | Convert Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (Farmland), as shown on the maps prepared pursuant to the Farmland Mapping and Monitoring Program of the California Resources Agency, to nonagricultural use?  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            |
| b) | Conflict with existing zoning for agricultural use, or Williamson Act contract?   | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            |
| c) | Conflict with existing zoning for, or cause rezoning of, forest land (as defined in Public Resources Code section 12220(g)) or timberland (as defined in Public Resources Code section 4526) or timberland zoned Timberland Production (as defined by Government Code Section 51104 [g]), | <input type="checkbox"/>            | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d) | Result in the loss of forest land or conversion of forest land to non-forest use?   | <input type="checkbox"/>            | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| e) | Involve other changes in the existing environment which, due to their location or nature, could result in conversion of Farmland to nonagricultural use or conversion of forest land to non-forest use?   | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            |
| f) | Result in the cancellation of an open space contract made pursuant to the California Land Conservation Act of 1965 or Farmland Security Zone Contract for any parcel of 100 or more acres (Section 15206(b)(3) Public   | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            |





Resources Code?

**RESPONSES:**

- (a) Raceway Solar 4 contains two parcels (APNs 374-011-04 and 374- 011-11) designated as Prime Farmland. The California Department of Conservation (CDC) Farmland Mapping and Monitoring Program (FMMP), designates other proposed project sites as vacant or disturbed or rural residential lands (California Department of Conservation, 2016). Surrounding properties are designated as either: (a) vacant or disturbed, (b) rural residential, or (c) nonagricultural and natural vegetation. Therefore, construction and/or operation of the project would result in the conversion of designated Prime farmland to a nonagricultural use and further analysis is warranted in the EIR.
- (b) The project site is located within Kern County zoning districts. These zoning classifications fall within three larger Kern County base zoning districts (Estate, Agriculture, and Open Space) and three Kern County combining zone districts (Residential Suburban Combining, Floodplain Secondary Combining, and Mobile Home Combining). Four combinations of zoning classifications (base plus combining zone classifications) affect the project site. The existing zoning is consistent with the Willow Springs Specific Plan land use designations. However, the project proposes to rezone those parcels within the Estate zone district to the Agriculture zone district. According to the Kern County Zoning Ordinance, a commercial solar facility is a compatible use in the exclusive agricultural zone district. The construction and operation of a solar energy generating facility on the site would require the approval of CUPs (Kern County Ordinance 19.12.030.G). The proposed discretionary actions are consistent with the Kern County Zoning Ordinance regulations for solar uses.

The entire project site are within the Kern County Agricultural Preserve No. 24 boundary, which is prerequisite to placement under a Williamson Act contract. According to available data, the parcels included as part of Raceway Solar 4 of the proposed project are subject to a Williamson Act Land Use contract. Raceway Solar 4 is comprised of two parcels (APN 374-011-04 and 374-011-11) within the A (Exclusive Agriculture) zone district. Available Kern County Department of Agriculture farming data indicate that neither parcel has been under cultivation in the past 10 years. As noted in response (a), the parcels are designated as “vacant or disturbed” and a small portion of the parcel is designated as “rural residential” lands by the FMMP. Therefore, impacts on agricultural zoning and a Williamson Act Land Use are considered potentially significant and further discussion is warranted in the EIR.

- (c)-(d) The proposed project is not situated on forest or timberland with areas that are currently under production. There is no land in the vicinity of the project that is zoned as forest land, timberland, or lands zoned for timberland production. Therefore, there would not be impacts related to conflicts with current zoning, the rezoning of forest land, timberland, or timberland zoned for timberland production and further analysis is not warranted in the EIR.
- (e) The project site consists of largely undeveloped desert land, with scattered residential uses in the



project vicinity. The project site is comprised of non-agricultural uses, and no current agricultural uses are adjacent to the project site. However, there is land under cultivation in Los Angeles County near Raceway Solar 1. Impacts related to conversion of farmland to non-agricultural uses is considered potentially significant and will be further discussed in the EIR.

- (f) As noted in response (b), above, the project is under a Williamson Act Contract and implementation of the project would result in the cancellation of an open space contract made pursuant to the California Land Conservation Act of 1965 or Farmland Security Zone Contract for any parcel of 100 or more acres (Public Resources Code Section 15206(b)(3)). Therefore, potentially significant impacts are anticipated, and further discussion is warranted in the EIR.



Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>III. AIR QUALITY.</b> The significance criteria established by the applicable Air pollution control district shall be relied upon to make the following determinations. Would the project:					
a)	Conflict with or obstruct implementation of the applicable air quality plan?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b)	Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is nonattainment under an applicable federal or state ambient air quality standard? Specifically, would implementation of the project (in a specific location) exceed any of the following adopted thresholds:				
i.	San Joaquin Valley Unified Air Pollution Control District:				
	<u>Operational and Area Sources</u>				
	Reactive Organic Gases (ROG) 10 tons per year.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Oxides of Nitrogen (NO <sub>x</sub> ) 10 tons per year.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Particulate Matter (PM <sub>10</sub> ) 15 tons per year.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	<u>Stationary Sources as determined by District Rules</u>				
	Severe Nonattainment 25 tons per year.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Extreme Nonattainment 10 tons per year.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>III. AIR QUALITY. (Continued)</b>				
ii. Eastern Kern Air Pollution Control District.				
<u>Operational and Area Sources</u>				
Reactive Organic Gases (ROG) 25 tons per year.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Oxides of nitrogen (NO <sub>x</sub> ) 25 tons per year.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Particulate Matter (PM <sub>10</sub> ) 15 tons per year.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<u>Stationary Sources - determined by District Rules</u>				
25 tons per year.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Expose sensitive receptors to substantial pollutant concentrations?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d) Result in other emissions (such as those leading to odors) adversely affecting a substantial number of people.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) The proposed project is located entirely within the jurisdiction of the Eastern Kern Air Pollution Control District (EKAPCD) in the Mojave Desert Air Basin (MDAB). The MDAB is designated as a non-attainment area for both the State and Federal ozone standards and the State particulate matter (PM<sub>10</sub>) standard. Project construction would generate emissions of reactive organic gases (ROG) and oxides of nitrogen (NO<sub>x</sub>), both of which are known as ozone precursors, and PM<sub>10</sub> that could result in significant impacts to air quality in the area. EKAPCD's most recently adopted air quality management plan is its Ozone Air Quality Attainment Plan (AQAP). As the project would generate emissions of ozone precursors (along with PM<sub>10</sub>) during construction, the project could potentially conflict with EKAPCD's Ozone AQAP. Thus, further analysis of the project's air quality impacts during construction is warranted to determine whether the project would conflict with or obstruct implementation of EKAPCD's applicable air quality plan for attainment and, if



so, to determine the reasonable and feasible mitigation measures that could be imposed. Project operational emissions are anticipated to be minimal. These issues will be evaluated further in the EIR.

- (b) The proposed project is not located within the San Joaquin Valley Unified Air Pollution Control District and its adopted thresholds do not apply. However, the project is located within the EKAPCD, which is designated as a nonattainment area for the State and federal ozone standards and the State PM<sub>10</sub> standard. As such, the emissions of ozone precursors (ROG and NO<sub>x</sub>) and PM<sub>10</sub> during construction and operation of the project could result in a cumulatively considerable net increase of these criteria pollutants in the MDAB. Thus, the project's contribution to cumulative air quality impacts in the MDAB could be potentially significant. The project's contribution of construction and operational emissions to the MDAB will be analyzed in the EIR.
- (c) Land uses determined to be "sensitive" to air quality include residential areas, schools, convalescent and acute care hospitals, parks and recreational areas, and churches. The land uses surrounding the project consist primarily of undeveloped land, scattered residential and agricultural uses, and renewable energy (wind and solar) facilities. There are multiple residences in the vicinity of the project. The nearest sensitive receptors to the project are residential structures 100 feet from the project boundaries. The project's construction-related activities would result in diesel exhaust emissions and dust that could adversely affect air quality for the nearest sensitive receptors.

Furthermore, exposure to Valley Fever from fugitive dust generated during construction is a potentially significant impact. There is the potential that cocci spores could be stirred up during excavation, grading, and earth-moving activities, exposing construction workers and nearby sensitive receptors to these spores and thereby to the possibility of contracting Valley Fever. Mitigation measures for diesel equipment and dust control that are recommended by the EKAPCD will be evaluated as part of the EIR to avoid or reduce the impacts to construction workers and occupants of nearby residences. Thus, impacts to sensitive receptors via pollutant concentrations is potentially significant and will be evaluated further in the EIR.

- (d) The project would not have any stationary sources or equipment located on-site that would generate objectionable odors. During construction activities, only short-term, temporary odors from vehicle exhaust and construction equipment engines would occur. However, these odors would not affect a substantial number of people because the site is located in sparsely inhabited areas, and any odors would be temporary and would be dispersed rapidly. Therefore, project impacts are expected to be less than significant, however will be further evaluated in the EIR.



Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>IV. BIOLOGICAL RESOURCES.</b>					
Would the project:					
a)	Have a substantial adverse effect, either directly or through habitat modifications, on any species identified as a candidate, sensitive, or special-status species in local or regional plans, policies, or regulations or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b)	Have a substantial adverse effect on any riparian habitat or other sensitive natural community identified in local or regional plans, policies, regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c)	Have a substantial adverse effect on federally protected wetlands (including, but not limited to, marsh, vernal pool, coastal, etc.) through direct removal, filling, hydrological interruption, or other means?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d)	Interfere substantially with the movement of any native resident or migratory fish or wildlife species, or with established native resident or migratory wildlife corridors, or impede the use of native wildlife nursery sites?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e)	Conflict with any local policies or ordinances protecting biological resources, such as a tree preservation policy or ordinance?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f)	Conflict with the provisions of an adopted Habitat Conservation Plan, Natural	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>



Community Conservation Plan, or other approved local, regional, or state habitat conservation plan?

**RESPONSES:**

- (a) The proposed project is located in the eastern high desert region of unincorporated Kern County in the Mojave Desert, southwest of community of Rosamond. The project is comprised of desert scrub with a minimal level of anthropogenic disturbances. The project may contain candidate, sensitive, or special-status plant or wildlife species. There is a potential for special-status plants and wildlife species to be present in project vicinity as well. The proposed project's potential to have a substantial adverse effect, either directly or through habitat modifications, on any candidate, sensitive, or special-status species in local or regional plans or regulations by the California Department of Fish and Wildlife (CDFW) or United States Fish and Wildlife Service (USFWS) would be of potentially significant impact and will be evaluated further in the EIR.
- (b) The proposed project is undeveloped and comprised of desert scrub and fallow agriculture land. The site does not appear to support any riparian habitat. The USFWS does not identify any critical habitats on or near the project. The nearest critical habitat is the Antelope Valley California Poppy Reserve, located approximately 9 miles southwest of the project. The Desert Tortoise Natural Area is approximately 30 miles northeast of the project. Additional biological assessment protocol surveys, soils characterization, and hydrologic analysis will be prepared for the project and be used to evaluate project-related impacts to sensitive natural communities. Impacts would be potentially significant and will be discussed further in the EIR.
- (c) The proposed project is in the high desert Antelope Valley region of Kern County. The Antelope Valley is within the South Lahontan Basin, which is considered an isolated watershed (i.e., it is not hydrologically connected to other wetlands or water bodies). The project site is thus unlikely to contain any federally protected wetlands, marshes or vernal pools, or other protected waterways, as defined by Section 404 of the Clean Water Act because local waters do not drain to a traditionally navigable water of the United States; therefore, project implementation is not likely to result in impacts related to wetlands. Analysis of these issues will be analyzed and discussed further in the EIR.
- (d) While the project lies outside of known habitat linkages in the region, the site may be used for more local wildlife movement, and likely provides stopover and wintering habitat for birds. Project construction and operation could also remove both foraging and nesting/denning habitat for wildlife species. No known established wildlife corridors or native wildlife nursery sites are within the site boundaries. However, impacts to wildlife habitat and movement are potentially significant and will be evaluated in the EIR.



- (e) The proposed project would not conflict with goals and policies outlined in the Kern County General Plan (KCGP) or the Willow Springs Specific Plan (WSSP). The KCGP includes oak tree conservation policies. Further analysis is warranted determine whether oak woodland plant communities are present on the project site and to evaluate the potential for impacts to occur. Therefore, this topic will be analyzed in the EIR.
  
- (f) An HCP is a proposed component of the West Mojave Plan that, if and when finalized, would provide a program for complying with the federal Endangered Species Act (ESA) on private lands with the West Mojave Plan area. Therefore, this topic will be analyzed in the EIR.





Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>V. CULTURAL RESOURCES.</b> Would the project:					
a)	Cause a substantial adverse change in the significance of a historical resource as defined in CEQA Guidelines Section 15064.5?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b)	Cause a substantial adverse change in the significance of an archaeological resource pursuant to CEQA Guidelines § 15064.5?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c)	Disturb any human remains, including those interred outside of dedicated cemeteries?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a)-(b) The project site consists of undeveloped desert land and fallowed agricultural land. Development of the project would require some ground disturbance for installation of the solar arrays and placement of aboveground and underground electrical and communication lines, which could impact historical or archaeological resources. A cultural resources survey has been conducted for the project. Further evaluation in the EIR is warranted to evaluate potentially significant impacts to historical, and archaeological resources, and to formulate avoidance or mitigation measures, if applicable.
- (c) There is no evidence to indicate the project is located within an area likely to contain human remains and discovery of human remains during earthmoving activities is not anticipated. However, the EIR will evaluate this potential impact and identify measures to be implemented if any human remains are unexpectedly uncovered during the course of development.



Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
VI.	ENERGY. Would the project:				
a)	Result in potentially significant environmental impact due to wasteful, inefficient or unnecessary consumption of energy resources, during project construction or operation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b)	Conflict with or obstruct a state or local plan for renewable energy or energy efficiency?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) Construction of the proposed project would involve on-site energy demand and consumption related to use of oil in the form of gasoline and diesel fuel for construction worker vehicle trips, hauling and materials delivery truck trips, and operation of off-road construction equipment. In addition, diesel-fueled portable generators may be necessary to provide additional electricity demands for temporary on-site lighting, welding, and for supplying energy to areas of the sites where energy supply cannot be met via a hookup to the existing electricity grid.

Following implementation of the proposed project, energy would switch from consumption to production. Energy use associated with operation of the proposed project would be typical of a solar facility. Maintenance activities during operations, such as landscape maintenance, could involve the use of electric or gas-powered equipment. In addition to on-site energy use, the proposed project would result in transportation energy use associated with employee vehicle trips generated by the proposed project. Further analysis in the EIR is warranted.

- (b) Due to the increased on-site consumption of energy during construction, the project has the potential to conflict with or obstruct a state or local plan for energy efficiency. Operation of the project would lead to an overall increase in the County's Renewable Energy Portfolio, and would align with the stated General Plan policy to encourage the development of renewable energy within Kern County. Impacts are considered to be less than significant; however, further analysis is warranted, and this topic will be discussed and analyzed in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>VII. GEOLOGY AND SOILS.</b> Would the project:				
a) Directly or indirectly cause potential substantial adverse effects, including the risk of loss, injury, or death involving:				
i. Rupture of a known earthquake fault, as delineated on the most recent Alquist-Priolo Earthquake Fault Zoning Map issued by the State Geologist for the area or based on other substantial evidence of a known fault? Refer to Division of Mines and Geology Special Publication 42.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ii. Strong seismic ground shaking?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
iii. Seismic-related ground failure, including liquefaction?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
iv. Landslides?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Result in substantial soil erosion or the loss of topsoil?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Be located on a geologic unit or soil that is unstable, or that would become unstable as a result of the project, and potentially result in on- or off-site landslide, lateral spreading, subsidence, liquefaction, or collapse?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d) Be located on expansive soil, as defined in Table 18-1-B of the Uniform Building Code (19914), creating substantial risks to life or property?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e) Have soils incapable of adequately supporting	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>



the use of septic tanks or alternative wastewater disposal systems where sewers are not available for the disposal of wastewater?

- f) Directly or indirectly destroy a unique ☒ ☐ ☐ ☐  
paleontological resource or site or unique  
geologic feature.

#### RESPONSES:

- (a) (i) The proposed project is not transected by known active or potentially active faults. The Garlock fault zone, located approximately 14 miles northeast of the project is the closest fault. The proposed project is not located in an Alquist-Priolo Special Studies Zone. Due to the distance from the nearest active fault to the project site, the potential for surface fault rupture at the project is considered negligible. In addition, although the project does not include any habitable structures, construction of the project would be subject to all applicable ordinances of the Kern County Building Code (Chapter 17.08). Kern County has adopted the California Building Code (CBC), 2016 Edition (CCR Title 24) effective January 1, 2017, which imposes substantially the same requirements as the International Building Code (IBC), 2015 Edition, with some modifications and amendments. Adherence to all applicable regulations would mitigate any potential impacts associated with the project. Impacts would be less than significant; however, further analysis in the EIR is warranted.

- (ii) Due to the location of active faults in the general region, strong seismic ground shaking could occur at the project site, resulting in damage to structures that are not properly designed to withstand strong ground shaking. The project would include the construction of solar PV panel arrays, transmission lines, and other associated infrastructure. Should strong seismic ground shaking occur at the project, damage to the PV modules and other ancillary facilities could result. However, because the proposed project would not establish a permanent on-site population, damage to these on-site structures would not expose substantial numbers of people to potential adverse effects. In addition, construction of the project would be subject to all applicable ordinances of the Kern County Building Code (Chapter 17.08), and IBC and CBC earthquake construction standards, including those relating to soil characteristics.

Adherence to all applicable regulations would mitigate any potential impacts associated with seismic ground shaking at the project site. Although the project site would potentially be subject to moderate to strong ground shaking from regional earthquakes, the project would not expose substantial numbers of people to adverse impacts as a result of code compliance. Adherence to all applicable regulations would reduce potential impacts associated with seismic ground shaking at the project site. Although potential impacts associated for this issue area are anticipated to be less than significant, further analysis in the EIR is nevertheless warranted.



- (iii) Seismically induced liquefaction occurs when loose, water-saturated sediments of relatively low density are subjected to cyclic shaking that causes soils to lose strength or stiffness because of increased pore water pressure. Liquefaction generally occurs when the depth to groundwater is less than 50 feet. Based on review of available groundwater data in the site vicinity, groundwater in the area is reported to be more than 50 feet below ground surface. Thus, the potential for liquefaction at the surface is low. Furthermore, the project is not located within a current, mapped California Liquefaction Hazard Zone. Structures constructed as part of the project would be required by state law to be constructed in accordance with all applicable IBC and CBC earthquake construction standards, including those relating to soil characteristics. Nonetheless, the potential for substantial adverse effects to the project due to seismic-related ground failure, including liquefaction, will be examined in the EIR.
- (iv) The project is located in a relatively flat-lying plain and does not contain any steep slopes. Therefore, impacts related to landslides are not anticipated to occur or pose a hazard to the project or surrounding area and no further analysis is warranted.
- (b) The project would employ a combination of mowing, “disk-and-roll” techniques and, where necessary, conventional grading. Disk-and-roll site preparation uses tractors pulling disking equipment to till under vegetation. As a result, project construction would have the potential to result in erosion, sedimentation, and discharge of construction debris from the site. Vegetation clearing and grading activities, for example, could lead to exposed or stockpiled soils susceptible to peak stormwater runoff flows and wind forces. The compaction of soils by heavy equipment may minimally reduce the infiltration capacity of soils (exposed during construction) and increase runoff or erosion potential. An erosion and sediment control plan would be prepared that specifies best management practices (BMPs) to prevent construction pollutants, including eroded soils (such as topsoil), from moving off the site. Although impacts are anticipated to be less than significant with implementation of the project proponent’s approach to site preparation and the County and state requirements, impacts related to soil erosion or the loss of topsoil will be evaluated further in the EIR.
- (c) The project lies in a relatively flat-lying plain where landslides, lateral spreading, subsidence, liquefaction, and collapse are not expected to occur. Impacts related to geologic instability are not anticipated to occur or pose a hazard to the proposed project or surrounding area. However, this issue will be further analyzed in the EIR.
- (d) Expansive soils are fine-grained soils (generally high-plasticity clays) that can undergo a significant increase in volume with an increase in water content and a significant decrease in volume with a decrease in water content. Changes in the water content of a highly expansive soil can result in severe distress to structures constructed on or against the soil. The expansion potential of on-site soils may be classified as very low to low, and special design is not necessary. Nevertheless, the project would be designed to comply with applicable building codes and structural improvement



requirements to withstand the effects of expansive soils. The implementation of Kern County Building Code requirements, as applicable, would minimize the potential impact of expansive soils. The EIR will confirm the presence or absence of expansive soils within the project area.

- (e) The proposed project does not include a proposal to construct onsite septic systems for O&M facilities. Wastewater from panel washing will be dealt with on site. Further analysis of the soils is necessary to determine compatibility for this use. Further evaluation in the EIR is warranted to identify potential impacts and to formulate avoidance or mitigation measures, if applicable.
- (f) If sensitive paleontological formations are located underground on the project site, ground disturbance could result in impacts to paleontological resources. Thus, a paleontological study for the project will be submitted. Therefore, further evaluation in the EIR is warranted to identify potential impacts and to formulate avoidance or mitigation measures, if applicable.



Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
VIII	GREENHOUSE GAS EMISSIONS. Would the project:				
a)	Generate greenhouse gas emissions, either directly or indirectly, that may have a significant impact on the environment?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b)	Conflict with any applicable plan, policy or regulation of an agency adopted for the purpose of reducing the emissions of greenhouse gases?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) Greenhouse gas (GHG) emissions emitted by human activity are implicated in global climate change or global warming. The principal GHGs are CO<sub>2</sub>, methane (CH<sub>4</sub>), NO<sub>x</sub>, ozone, water vapor, and fluorinated gases. The temporary construction activities associated with the project, which would involve operation of heavy off-road equipment, on-road trucks (for deliveries and hauling), and construction worker commute trips, would generate GHGs. However, as a solar renewable energy facility, the project is expected to displace traditional sources of electricity production that involves combustion energy sources (e.g., burning coal, fuel oil, or natural gas). As such, the provision of clean, renewable energy by the project would produce GHG-free electricity that is anticipated to offset GHGs that would otherwise be generated by traditional sources of electricity. The potential impacts associated with GHG emissions generated during construction of the project and the potential GHG offsets resulting from operation of the project will be further evaluated in the EIR.
- (b) California has passed several bills and the governor has signed at least three executive orders regarding GHGs. Assembly Bill (AB) 32 (the Global Warming Solutions Act) was passed by the California legislature on August 31, 2006, and requires the state's global warming emissions to be reduced to 1990 levels by 2020. The reduction will be accomplished through an enforceable statewide cap on GHG emissions that was phased in starting in 2012.

In 2002, California established its Renewable Portfolio Standards (RPS) Program, with the goal of increasing the percentage of renewable energy in the state's electricity mix to 20 percent renewable energy by 2017. In 2006, under SB 107, the RPS Program codified the 20 percent goal. The RPS



Program requires electric utilities and providers to increase procurement from eligible renewable energy resources by at least one percent of their retail sales annually until they reach 20 percent by 2017. On November 17, 2008, the governor signed Executive Order S-14-08, requiring California utilities to reach the 33 percent renewable goal by 2020. In 2015, SB 350 was enacted to increase the RPS to 50 percent and reduce greenhouse gas emissions by 40 percent by the year 2030. The project is intended to: (1) reduce importation of power from fossil fuel power plants and (2) contribute to a reduction in GHGs. Heavy equipment operation, truck deliveries, and construction worker commute trips associated with construction of the proposed project would temporarily generate GHGs; however, operation of the project would offset GHGs generated by traditional sources of electricity. The project's potential GHG impacts and the potential GHG offsets resulting from operation of the project will be further evaluated in the EIR.





Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>IX. HAZARDS AND HAZARDOUS MATERIALS.</b>					
Would the project:					
a)	Create a significant hazard to the public or the environment through the routine transport, use, or disposal of hazardous materials?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b)	Create a significant hazard to the public or the environment through reasonably foreseeable upset and accident conditions involving the release of hazardous materials into the environment?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c)	Emit hazardous emissions or handle hazardous or acutely hazardous materials, substances, or waste within 1/4 mile of an existing or proposed school?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d)	Be located on a site which is included on a list of hazardous materials sites compiled pursuant to Government Code § 65962.5 and, as a result, would it create a significant hazard to the public or the environment?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e)	For a project located within the adopted Kern County Airport Land Use Compatibility Plan, would the project result in a safety hazard or excessive noise for people residing or working in the project area?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f)	Impair implementation of, or physically interfere with, an adopted emergency response plan or emergency evacuation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
g)	Expose people or structures, either directly or indirectly, to a significant risk of loss, injury,	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>



or death involving wildland fires?

- h) Would implementation of the project generate vectors (flies, mosquitoes, rodents, etc.) or have a component that includes agricultural waste?

Specifically, would the project exceed the following qualitative threshold:

The presence of domestic flies, mosquitoes, cockroaches, rodents, and/or any other vectors associated with the project is significant when the applicable enforcement agency determines that any of the vectors:

- |   |                          |                          |                                     |                          |
|---|--------------------------|--------------------------|-------------------------------------|--------------------------|
| i. Occur as immature stages and adults in numbers considerably in excess of those found in the surrounding environment; and | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| ii. Are associated with design, layout, and management of project operations; and   | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| iii. Disseminate widely from the property; and  | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| iv. Cause detrimental effects on the public health or well being of the majority of the surrounding population.             | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

#### RESPONSES:

- (a) The project would not involve the routine transport, use, or disposal of hazardous materials as defined by the Hazardous Materials Transportation Uniform Safety Act and is not expected to create a significant hazard to the public or the environment. During construction, the project would include the transport of general construction materials (i.e., concrete, wood, metal, fuel, etc.) as well as materials necessary to construct the proposed PV arrays. Project-related infrastructure would not emit hazardous materials or be constructed of acutely hazardous materials or substances that could adversely impact the public or on-site workers. Wastes generated during construction of the project would also be non-hazardous, and would consist of cardboard, wood pallets, copper wire, scrap steel, common trash, and wood wire spools. Although field equipment used during construction activities could contain various hazardous materials (i.e., hydraulic oil, diesel fuel, grease, lubricants, solvents, adhesives, paints, etc.), these materials are not considered to be acutely



hazardous and would be used in accordance with the manufacturers' specifications and all applicable regulations.

The project would be subject to all local, state, and federal laws pertaining to the use of hazardous materials on the site and would be subject to review by the Kern County Public Health Services Department/Environmental Health Services Division.

The PV panels include semiconductor materials, such as cadmium telluride or Crystalline or amorphous silicon, which are encapsulated within the PV panels. The chemical properties of the semiconductor materials and the construction of the PV panels minimize risk of exposure to human health or the environment. Broken PV panels will be replaced and disposed of off-site in compliance with local, state, and federal laws, and would therefore not be a source of pollution or threat to human health or the environment. Impacts resulting from the transport, use, or disposal of hazardous materials during construction and operation of the proposed project will be evaluated further in the EIR.

- (b) The proposed project would be subject to all local, state, and federal laws pertaining to the use, storage, and disposal of hazardous and non-hazardous materials on the project site and would be subject to review by the Kern County Environmental Health Services Division. However, construction and operation of the project may include the accidental release of hazardous materials, such as cleaning fluids and petroleum products including lubricants, fuels, and solvents. In addition, the proposed project would also include an Energy Storage System (ESS) on each of the three facilities. Each ESS would consist of self-contained battery storage modules placed in racks, converters, switchboards, inverters, transformers, controls, and integrated heating, ventilation, and air conditioning (HVAC) units, all enclosed in one or more buildings or in prefabricated metal containers. If the ESSs use prefabricated metal containers, each container will be a 40-foot-long by 8-foot-wide battery container. Potential hazards associated with ESSs include increased potential for electrical shock and chemical release associated with the batteries used. The ESSs would have a fire rating in conformance with County standards and specialized fire suppression systems would be installed. Also, implementation of established construction controls and safety procedures would reduce the risk of hazardous materials spills and releases. Implementation of BMPs would ensure that hazardous materials used on site during operation would neither be released into the environment nor expose operational personnel to hazardous materials. Nevertheless, the potential impacts from reasonably foreseeable upset or accidental conditions will be further addressed in the EIR.
- (c) The project site is located in a predominantly rural and undeveloped part of Kern County. The nearest school is Tropico Middle School, located approximately 1.5 miles to the east. Additionally, the proposed project is a solar energy generation facility that involves using photovoltaic panels to generate electricity. Project-related infrastructure would not emit hazardous materials or involve handling hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school; however, this impact will be further evaluated in the EIR.



- (d) No known hazardous materials/facilities are located on or within the project site. However, a Phase I Environmental Site Assessment (ESA) has been prepared pursuant to Government Code Section 65962.5. The Phase I ESA includes a search of the subject parcels in the California Environmental Protection Agency (CalEPA) Cortese List, the California Department of Toxic Substances and Control (DTSC) Envirostor database of hazardous substances release sites, and Geotracker, the California database of leaking underground storage tanks. No Recognized Environmental Conditions (RECs) or Controlled RECs were identified. Although no significant impacts are anticipated, there is the potential for the discovery of unknown hazardous materials. Therefore, the impacts from hazardous material sites are considered potentially significant and will be further analyzed in the EIR.
- (e) The project area is not located within an area covered by the Kern County Airport Land Use Compatibility Plan (ALUCP). The nearest airports to the project sites are the Little Buttes Antique Airfield, located approximately 2 miles south of the proposed project area in Los Angeles County, the Lloyd's Landing Airport located approximately 3.5 miles north of the proposed project area, the Rosamond Skypark approximately 2.75 miles to the northeast, the Mojave Air and Space Port approximately 15 miles to the northeast. Safety hazards are not anticipated for people residing or working in the project area with respect to the project's proximity to an airport. Therefore, there would be no anticipated impacts related to proximity to an airport and no further analysis is warranted.
- (f) The project would not interfere with any existing emergency response plans, emergency vehicle access, or personnel access to the project site. The project site is located in a remote area with several alternative access roads allowing access to the project site in the event of an emergency. Access would be maintained throughout construction, and appropriate detours would be provided in the event of potential road closures. Therefore, no impacts related to impairment of the implementation of or physical interference with an adopted emergency response plan or emergency evacuation plan are anticipated. Nevertheless, the potential for project construction-related traffic to impair or interfere with emergency response or evacuation plans will be evaluated in the EIR.
- (g) Construction and operation of the proposed project would not result in increased risk of wildfires in the area. The California Department of Forestry and Fire Protection (CalFire) publishes Fire Hazards Severity Zone Maps for the State Responsibility Areas (SRA), however the project site is not within a State Responsibility Area. The project site is in a local responsibility area (LRA), in which the County of Kern is responsible for providing fire protection. The Kern Multi Jurisdiction Hazard Mitigation Plan identifies the project site as lying within two LRA Fire Severity Zones: (a) moderate and (b) non-wildland/non-urban. The project would comply with all applicable wildland fire management plans and policies established by CalFire and the Kern County Fire Department (KCFD). Accordingly, the project is not expected to expose people or structures to a significant risk of loss, injury, or death involving wildland fires. Although impacts are anticipated to be less than significant, further analysis of this issue will be discussed in the EIR.



- (h) (i.-iv.) The proposed project is a solar energy generation facility that would result in the construction of PV arrays and other ancillary facilities. Project-related infrastructure is not expected to result in features or conditions (such as standing water, agricultural products, agricultural waste, or human waste) that would provide habitat for vectors such as mosquitoes, flies, cockroaches or rodents. Construction workers would generate only small quantities of solid waste (i.e. trash) that would be appropriately stored for permanent disposal offsite. Therefore, potential impacts are anticipated to be negligible, however further analysis is warranted.



Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>X HYDROLOGY AND WATER QUALITY.</b> Would the project:					
a)	Violate any water quality standards or waste discharge requirements or otherwise substantially degrade surface or ground water quality?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b)	Substantially decrease groundwater supplies or interfere substantially with groundwater recharge such that the project may impede sustainable groundwater management of the basin?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c)	Substantially alter the existing drainage pattern of the site or area, including through the alteration of the course of a stream or river, or through the addition of impervious surfaces, in a manner which would:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	i) result in a substantial erosion or siltation on –or off-site	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	ii) substantially increase the rate of amount of surface runoff in a manner which would result in flooding on- or off-site;	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	iii) create or contribute runoff water which would exceed the capacity of existing or planned stormwater drainage systems or provide substantial additional sources of polluted runoff; or	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	iv) impeded or redirect flood flows?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



- |   |                                     |                          |                                     |                          |
|---|-------------------------------------|--------------------------|-------------------------------------|--------------------------|
| d) In flood hazard, tsunami, seiche zones, risk release of pollutants due to project inundation?                        | <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| e) Conflict with or obstruct implementation of a water quality control plan or sustainable groundwater management plan? | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | <input type="checkbox"/> |

**RESPONSES:**

- (a) The project site is within the Lahontan Regional Water Quality Control Board (RWQCB) jurisdiction. Project construction activities have the potential to result in erosion, sedimentation, and discharge of construction debris, and could result in the discharge of wastewater and urban runoff at the project site. If not properly managed, this wastewater could violate the water quality standards or waste discharge requirements of the RWQCB, or otherwise degrade surface or ground water quality. However, as noted in Geology (b), above, in compliance with the Kern County permit requirements, appropriate BMPs would be implemented to reduce potential water quality impacts. To reduce sediment production and storm water pollution, the project proponent would prepare and implement a project-specific drainage control plan, if necessary, which would include applicable BMPs to reduce the potential for erosion and sedimentation that could result from construction of the project. Erosion controls consist of source control measures that are designed to prevent soil particles from detaching and being transported by or in storm water runoff. Therefore, impacts related to water quality during construction would be considered less than significant. Although significant impacts related to water quality are not anticipated during construction, a comprehensive drainage study will be included in the EIR.

The project would develop areas of impervious surfaces on the project site, including foundation pads for inverters, switchgear, and transformers. These impacts will be addressed further in the EIR.

- (b) Water use for the proposed project would be needed primarily during construction activities, and non-potable water would be brought to the site for soil conditioning and dust suppression. It is anticipated that approximately 500 AF (acre feet) of water would be required for the project during the 10 to 12-month construction phase. Water use during operation of the project would be limited primarily for panel washing. It is expected that operation of the project would require approximately 19 AF of water per year. During construction, potable water would be provided for drinking and domestic needs for construction workers. The project is undeveloped, relatively flat, and covered with soils that allow for stormwater percolation. Although impervious surfaces required for the inverters, transformers, and other infrastructure would be minimized as much as possible, they could affect groundwater recharge. Thus, impacts related to groundwater supplies and the drainage patterns of the site, as well as the potential for increased erosion or siltation, are potentially significant and will be evaluated in the EIR.



- (c) (i-iv) The project site has elevations ranging from 2,300 to 2,800 feet. The project site will be minimally graded to ensure a consistent and level grade that would avoid water collection and ponding. Where feasible, mowing or “disk and roll” techniques will be utilized. Although no known stream course will be altered as a result of the project, a hydrology study has been prepared for the project in accordance with Kern County requirements. The project is not expected to significantly affect the flow patterns of any existing drainage courses in the vicinity. Additionally, the selected solar panel technology creates minimal obstruction to the existing sheet flow pattern of storm flows on the site. As noted in (a) above, the project proponent would prepare and implement a project-specific drainage control plan, if necessary, which would include applicable BMPs to reduce the potential for erosion and sedimentation that could result from construction of the project. There would be a slight increase in imperviousness of the soil on the site due to minor grading, construction and compaction activities, and could result in an increase in sheet flow across the site. A storm water pollution prevention plan (SWPPP) and/or Drainage Control Plan, as necessary, would be prepared that will provide proper control and treatment of any stormwater prior to discharge. These impacts will be addressed further in the EIR.
- (d) The project is not located near an ocean or enclosed body of water, and therefore would not be subject to inundation by seiche or tsunami. Mudflows are a type of mass wasting or landslide, where earth and surface materials are rapidly transported downhill under the force of gravity, and are often triggered by heavy rainfall and soil that is not able to sufficiently drain or absorb water and the super-saturation results in soil and rock materials to become unstable and slide away. Due to the relatively flat topography of the project and surrounding area, the potential to be inundated by mudflow is considered remote. According to the Federal Emergency Management Agency (FEMA) Flood Insurance Rate Maps (FIRM), the entire project site is designated as Zone A, meaning the area subject to inundation by the one percent chance flood event. The 100-year flood, also known as the base flood, is the flood that has a one percent chance of being equaled or exceeded in any given year. The project would be reviewed by the Kern County Public Works Department for adherence to all applicable floodplain management standards. Further analysis is required in the EIR.
- (e) As discussed in item (b) above, water demand during the project’s construction phase would be limited to site preparation and dust suppression and for use by construction personnel. Approximately 500 acre-feet of water would be required during the construction phase. The estimated demand for operation of the facility, including periodic PV module washing is 4.4 acre-feet per occurrence, four times a year, for a total of 19 acre-feet per year. Water for operational use would also be trucked to the sites. A water supply assessment will be completed for the project to analyze potential impacts to groundwater. Relative to a sustainable groundwater management plan, the project site is located within the Antelope Valley Groundwater Basin. The Antelope Valley Groundwater Basin is an adjudicated basin, with all water rights having been previously prescribed. As such, all water usage for the project will conform to existing adjudication plans. This impact will be further analyzed in the EIR.





Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XI. LAND USE AND PLANNING.</b>					
Would the project:					
a)	Physically divide an established community?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b)	Cause a significant environmental impact due to a conflict with any land use plan, policy or regulation adopted for the purpose of avoiding or mitigating an environmental effect?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

#### RESPONSES:

- (a) The project would be developed on primarily open desert land, and fallow agricultural land. The surrounding area is primarily open desert, permitted solar energy generating facilities, or land in agricultural production. There are scattered residentially developed properties surrounding the project site. The nearest community (Rosamond) is located approximately 5.5 miles to the east of the project site. The project is not anticipated to physically divide or restrict access to the Community of Rosamond or any other community and no further analysis is warranted.
- (b) The proposed project is located within the Willow Springs Plan area and has land use designations of 5.3/4.4 (Residential, Maximum 10 units/net acre/Comprehensive Planning Area), 5.3/2.85/4.4(Residential, Maximum 10 units/net acre/Noise Management Area/Comprehensive Planning Area), 5.5 (Residential, Maximum 1 units/net acre), 5.6 (Residential, Maximum 2.5 gross acres/unit), and 5.6/2.85 (Residential, Maximum 2.5 gross acres/unit/Noise Management Area), 7.1 (Light Industrial), 7.1/4.4 (Light Industrial/Comprehensive Planning Area), 7.2/4.4 (Service Industrial/Comprehensive Planning Area) as shown in **Figure 2, Existing Willow Springs Specific Plan Designations**.

The sites are zoned A (Agriculture), E (2.5), and OS as shown in **Figure 3, Existing Kern County Zoning Classifications**. The project proponent has proposed a zone change from E (2.5) to A and from OS to A as part of the project. According to the Kern County Zoning Ordinance Section 19.12.030 G, solar energy electrical generators when not accessory to a permitted or conditionally permitted use are permitted within the A Zone District subject to approval of a CUP.

A portion of the site has been requested to be changed from the existing classification to include the Flood Plain Secondary (FPS) Combining District. The purpose of the FPS Combining District



is to prohibit any uses at the site that may increase the chance of flooding, as well as uses such as septic systems and water wells unless approved by the Kern County Engineering and Surveying Services Department. The regulation established by the FPS Combining District shall be in addition to the regulations of the base district with which the FPS Combining District is combined.

A portion of the project site is designated with the 2.85 (Noise Management Area) Physical Constraint Map Code per the Willow Springs Specific Plan (WSSP). Areas with a designation of 2.85 are subject to severe aircraft noise impacts equal to or exceeding the 65 decibel range. Further evaluation is warranted to identify potential impacts and formulate avoidance or mitigation measures.

The project proponent also requested a Specific Plan Amendment to amend the Circulation Element of the Willow Springs Specific Plan to eliminate the future road reservation along portions of the section and midsection lines of Sections 20, 21, 28, 29, 32 and 34 T9N R13W, SBB&M. The zoning classifications of the project site are consistent with its Specific Plan map code designations. Therefore, with approval of the requested CUPs as described above, the project would not have the potential to conflict with any applicable land use plan, policy, or regulation of an agency with jurisdiction over the project adopted for the purpose of avoiding or mitigating an environmental effect.

The Lead Agency notes that with the implementation of numerous renewable energy projects, cumulative effects of utility-sized solar power generation facilities, there is the potential for outside factors – such as the development of newer technology, changes in state or national policy that encourages the construction of such facilities, or other economic factors – to result in the abandonment of such facilities by the project proponent. Discussion of potential impacts associated with the abandonment of solar facilities will be discussed in the EIR. The military has identified potential conflicts of users of the radio frequency spectrum located both on and off military installations as an area to be reviewed for compatibility issues. Operations of unmanned radio-controlled aircraft flights can have electronic interference from other sources of radio signals from telemetry equipment associated with the solar facility. The Project would not use telemetry or microwave communication antennas. The impacts of the project with regard to its consistency with the Willow Springs Specific Plan for the purpose of avoiding or mitigating an environmental effect would be further discussed in the EIR.



Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
XII.	MINERAL RESOURCES. Would the project:				
a)	Result in the loss of availability of a known mineral resource that would be of value to the region and the residents of the state?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b)	Result in the loss of availability of a locally important mineral resource recovery site delineated on a local general plan, specific plan, or other land use plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

**RESPONSES:**

- (a) The project site is not: (a) designated as a mineral recovery area by the Willow Springs Specific Plan, (b) identified as a mineral resource zone by the Department of Conservation's State Mining and Geology Board, or (c) designated by the State Department of Conservation – Geologic Energy Management (CalGEM) Division recognized oil field. Construction and operation of the proposed project would not interfere with mineral extraction and processing, and would not have significant impacts on future mineral development. There are no properties designated as 8.4 (Mineral and Petroleum [minimum 5-acre parcel size]) or 8.5 (Resource Management [minimum 20- acre parcel size]) by the Willow Springs Specific Plan adjacent to or in close proximity of the project. Therefore, the proposed project would not result in the loss of availability of a known mineral resource that would be of value to the region and residents of the State and no further analysis is warranted.
- (b) As previously mentioned, the project site is not located within a mineral recovery site designated by the Willow Springs Specific Plan. The project site is not located within the NR (Natural Resources) or PE (Petroleum Extraction) zoned districts. Therefore, the installation of the solar facilities would not preclude future mineral resource development nor would it result in the loss of a locally important mineral resource recovery site and no further analysis is warranted.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XIII. NOISE.</b> Would the project result in:				
a) Generation of a substantial temporary or permanent increase in the ambient noise levels in the vicinity of the project in excess of standards established in the local general plan or noise ordinance or applicable standards of other agencies?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Generation of, excessive ground borne vibration or ground borne noise levels?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) A substantial permanent increase in ambient noise levels in the project vicinity above levels existing without the project?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d) For a project located within the Kern County Airport Land Use Compatibility Plan, would the project expose people residing or working in the project area to excessive noise levels?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) Land uses determined to be “sensitive” to noise as defined by the Willow Springs Specific Plan include residential areas, schools, convalescent and acute care hospitals, parks and recreational areas, and churches. The Specific Plan Noise Element sets a 65 dBA (A- weighted decibels) Ldn limit on exterior noise levels for stationary sources (i.e., non-transportation) at sensitive receptors. The closest offsite noise sensitive receptors to the project are residential structures located within 100 feet, specifically located along 60th Street West, 65th Street West, 80th Street West, 90th Street West, and Gaskell Road. Noise generated by the proposed project would occur primarily during the construction phase, as the long-term operation of the solar facility would be relatively quiet. There would not be any substantial noise-generating equipment located at the project during operations. The project proponent would be required to adhere to the provisions outlined in the Noise Control Ordinance in the Kern County Ordinance Code Section 8.36.020 and the Specific Plan Noise Element, however, this impact will be analyzed further in the EIR.



- (b) Groundborne vibration and groundborne noise could originate from the operation of heavy off-road equipment during the construction phase of the project. The project will utilize impact/vibrating post drivers for panel racking construction. The project would be expected to comply with all applicable requirements for long-term operation, as well as with measures to reduce excessive groundborne vibration and noise to ensure that the project would not expose persons or structures to excessive groundborne vibration. Operation of the proposed project is anticipated to emit minimal groundborne vibration and/or noise. Further analysis of groundborne vibration and groundborne noise will be included in the EIR.
  
- (c) Due to the quiet nature of solar facilities, operation of the project would generate very little noise. Traffic during the operational phase of solar facility would be for routine access and maintenance activities and would primarily consist of personal vehicles for a small maintenance crew. Nonetheless, a noise analysis will be included in the EIR to determine the project's consistency with the Kern County Noise Ordinance (Kern County Code of Ordinances, Title 8, Chapter 8.36), the Willow Springs Specific Plan, and any other applicable regulations. Thus, further analysis of ambient noise levels and the project's potential impact on those levels will be included in the EIR.
  
- (d) The nearest private airstrip is the Little Buttes Antique Airfield located approximately 2 miles south of the proposed project area and immediately west of the 80th Street interconnection line in Los Angeles County. The private airfield consists of an approximately 2,900-foot long dirt runway. The Rosamond Sympark Airport is located approximately 2.5 miles northeast of the proposed project area and approximately 2.9 miles north of the Rosamond Boulevard interconnection line. The Rosamond Skypark is a private facility with an approximately 3,600 foot runway. Lloyd's Landing Airport is a private facility located approximately 3.5 miles north of the proposed project site and it has an approximately 1,370-foot long dirt runway. The project is located in the Edwards Air Force Base Flight Corridor and is subject to higher noise levels. Further analysis of impacts to individuals working in the project area will be included in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XIV. POPULATION AND HOUSING.</b>				
Would the project:				
a) Induce substantial unplanned population growth in an area, either directly (for example, by proposing new homes and businesses) or indirectly (for example, through extension of roads or other infrastructure)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Displace substantial numbers of existing people or housing, necessitating the construction of replacement housing elsewhere?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

**RESPONSES:**

- (a) Although the proposed project would provide new temporary employment, long-term employment opportunities would be minimal. Maintenance personnel are expected to visit the project site several times per year for routine maintenance and PV modules may be cleaned up to four times a year. During the operational phase, the project would have up to two to four full-time equivalent (FTE) staff. The entire construction process is estimated to take approximately 10 to 12 months. The average daily workforce is expected to consist of an average of 500 to 600 construction, supervisory, support, and construction management personnel, with a peak workforce of 800 individuals for short periods of time. Construction workers are expected to travel to the project site from various local communities, such as Rosamond, Mojave, Lancaster or other local towns and the majority would likely come from the existing labor pool. The number of workers anticipated to relocate to the area is not expected to be substantial. If temporary housing should be necessary, it is expected that accommodations would be available in the nearby hotels in Rosamond, Mojave, Lancaster, or other local towns. Therefore, the project would not directly or indirectly induce the development of any new housing or businesses. Established local thresholds of significance for housing and population growth pursuant to the State *CEQA Guidelines*, Section 15064.7, include effects that would induce substantial growth or concentration of a population beyond County projections, alter the location, distribution, density, or growth rate of the population beyond that projected in the Specific Plan, result in a substantial increase in demand for additional housing, or create a development that significantly reduces the ability of the County to meet housing objectives set forth in the Specific Plan Housing Element. Impacts associated with population growth would



- not occur, and further analysis is not warranted.
- (b) The project proposes to build and operate a solar generating facility but would not displace existing housing or people. The project site is currently undeveloped, as such no households would be required to relocate as a result of the proposed project. Therefore, displacement of existing housing or people would not occur, and further analysis of this issue is not warranted in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XV. PUBLIC SERVICES.</b>				
Would the project:				
a) Result in substantial adverse physical impacts associated with the provision of new or physically altered governmental facilities, need for new or physically altered governmental facilities, the construction of which could cause significant environmental impacts, in order to maintain acceptable service ratios, response times, or to other performance objectives for any of the public services:				
i) Fire Protection?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ii) Police Protection?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
iii) Schools?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iv) Parks?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
v) Other Public Facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

**RESPONSES:**

- (a) (i) Fire suppression and emergency medical services are provided by the Kern County Fire Department (KCFD). The primary fire station that would serve the project site is the KCFD Station 15 located approximately 3.5 miles east of the proposed project site. Adherence to all applicable regulations would reduce wildfire ignitions and prevent the spread of wildfires. However, project construction and operation activities may result in increased need for firefighting personnel and facilities. Given the location of the project in the rural environment and KCFD's obligation to respond to all structure fires in their jurisdiction, fire-fighting capacity in the project area could result in potential impacts on fire services from construction and operation of the solar facilities. This will be evaluated in the EIR.





- (ii) Law enforcement services in the project area are provided by the Kern County Sheriff's Office (KCSO). The closest station to the project site is the Green Empire Substation, located approximately 4.5 miles east of the project site. Although the potential is low, the project may attract vandals or other security risks, and construction activities would result in increases in traffic volumes along surrounding roads, which could increase demand on law enforcement services. Access would be limited to the project during construction and operation, thereby minimizing the need for police services; nonetheless, the project's impacts on sheriff services are potentially significant and will be evaluated in the EIR.
- (iii) The entire construction process is estimated to occur over the course of a 10–12 month period. An average of 500 to 600 daily on-site workers, and a peak workforce of 800 workers could be required for project construction. It is expected most of these workers would live in the region and would commute to the project site from where their children are already enrolled in school. Even if workers came from out of the area, they would likely return to their out-of-town residences once the facilities were built and would not take their children out of their current schooling situation. Therefore, temporary increases in population are not expected to adversely affect local school populations. Employees would likely commute to the project from their existing permanent residences, however, even if the maintenance employees were hired from out of the area and had to relocate to eastern Kern County, the resulting addition of potential families to this area would not result in a substantial increase in the number of users at local schools. The project is not expected to have an impact on local schools and therefore will not be analyzed in the EIR.
- (iv-v) The temporary workers during the construction period (an average of 500-600 workers and a peak workforce of 800 workers) would not result in a substantial additional demand for parks or other public facilities such as post office, courthouse, and/or library services. Employees would likely commute to the project from their existing permanent residences, however even if the maintenance employees were hired from out of the area and relocated to eastern Kern County, the resulting potential addition of families to the area would not result in a substantial increase in the number of users of local parks or other public facilities and need not be further analyzed in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XVI. RECREATION.</b>				
a) Would the project increase the use of existing neighborhood and regional parks or other recreational facilities such that substantial physical deterioration of the facility would occur or be accelerated?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Does the project include recreational facilities or require the construction or expansion of recreational facilities which might have an adverse physical effect on the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

**RESPONSES:**

(a)-(b) The project does not include new recreational facilities and would not appreciably increase demands on existing facilities. The average daily workforce during construction is expected to consist of 500-600 personnel, with a peak workforce of 800 personnel for short periods of time. The temporary increase in use of recreation facilities during construction that might be caused by an influx of workers would be minimal. Monitoring of operational activities will be done from an off-site location. However, even if the maintenance/monitoring employees were hired from out of the area and relocated to eastern Kern County, the resulting addition of families to this area would not result in a substantial increase in the number of users at local parks. As a result, there would not be a detectable increase in the use of parks or other recreational facilities. Impacts would not occur, and further analysis is not warranted in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XVII. TRANSPORTATION</b>				
Would the project:				
a) Conflict with a program, plan, ordinance, or policy addressing the circulation system, including transit, roadway, bicycle and pedestrian facilities?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Conflict or be inconsistent with CEQA Guidelines § 15064.3 (b)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Substantially increase hazards due to a design feature (e.g., sharp curves or dangerous intersections) or incompatible uses (e.g., farm equipment)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d) Result in inadequate emergency access?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) The surrounding roadway system is characterized by two-lane rural streets with minimal traffic. The project site would obtain access from existing roads. Construction activities associated with the project would temporarily contribute to traffic volumes on these nearby roadways. Worker commute vehicles would account for the majority of traffic trips to the site. During the construction phase, it is estimated there would be an average of approximately 1,000-1,200 passenger vehicle trips per day, and a peak of approximately 1,600 passenger vehicle trips per day for workers commuting to and from the project site. Construction is also estimated to generate an average of 52 truck trips per day (26 daily round trips) for delivery of construction equipment and materials. It is anticipated that the decommissioning phase of the project would take four months to complete; daily vehicle trips during the decommission phase are anticipated to be equal to those during the construction phase. Operation of the project would require employees, who would commute to the site. Trip generation during the operational phase, which also includes occasional truck deliveries during maintenance activities, would not likely result in a substantial increase in traffic in relation to the existing roadway capacity nor congestion at intersections. Project-generated traffic would result in vehicle miles traveled (VMT) and will therefore need to be analyzed for consistency with state and local guidance.



The project includes requests to amend the Willow Springs Specific Plan Circulation Plan to eliminate future road reservations as shown on **Figure 6, *Proposed Amendment to Willow Springs Specific Plan Circulation Plan***. Unlike summary vacations (for which it has been confirmed no public utility easement(s) are within the boundaries of the proposed vacation), for non-summary vacations it has been confirmed (or there is the potential) that utility easement(s) are within the boundaries of the proposed vacations. The potential impacts on the local roadway system from construction and operational related vehicle trips will be evaluated further in the EIR.

- (b) As described in (a), above, the proposed project would generate vehicle trips. Thus, the proposed project has the potential to exceed any LOS standard established by the County Congestion Management Plan for designated roads and highways. Implementation of the proposed project would generate traffic on the existing roadway network. As such, impacts are considered potentially significant. This impacts will be discussed and analyzed in the EIR.
- (c) A number of existing dirt roads within the project site would be graded, widened, and/or compacted to provide adequate construction and maintenance access to the project facilities. New access roads would be constructed where required. All site access roadways would be private and gated to restrict public use; all modifications to existing onsite access roads and any new access roads created are not expected to result in an increase to public transportation hazards due to design or incompatible use. Access to the project site may also require improvements to highway off-ramps and/or local roadways. Impacts are anticipated to be less than significant, but further analysis in the EIR is warranted.
- (d) As described in item (a) above, construction of the project would generate vehicle trips, which could temporarily increase the daily traffic volumes on local roadways and intersections. However, the project would not physically impede the existing emergency response plans, emergency vehicle access, or personnel access to the site. The project site and vicinity are accessible via a number of existing roads, with alternative access roads allowing easy access in the event of an emergency. Therefore, no adverse impacts related to impairment of the implementation of or physical interference with an adopted emergency response plan or emergency evacuation plan is anticipated. Impacts are considered less than significant but will be discussed in the EIR.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact

**XVIII. TRIBAL CULTURAL RESOURCES.**

Would the project:

a)

Would the project cause a substantial adverse change in the significance of a tribal cultural resource, defined in Public Resources Code Sec.21074 as either a site, feature, place, or cultural landscape that is geographically defined in terms of the size and scope of the landscape, sacred place, or object with cultural value to a California Native American tribe, and that is:

i) Listed or eligible for listing in the California Register of Historical Resources, or in a local register of historical resources defined in Public Resources Code section 5020.1 (k) or

ii) A recourse determined by the lead agency, in its discretion and supported by substantial evidence, to be significant pursuant to criteria set forth in subdivision (c) of Public Resources Code section 5024.1. In applying the criteria set forth in subdivision (c) of Public Resource Code section 5024.1, the lead agency shall consider the significance of the resource to a California Native America tribe.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

(a)(i-ii) The proposed project has the potential to impact tribal cultural resources. All tribes with possible cultural affiliation and interest within the project area will be notified, per Assembly Bill 52 and a cultural survey will be conducted for the proposed project. Further evaluation in the EIR is



warranted to identify potential impacts to tribal cultural resources and to formulate avoidance or mitigation measures, if applicable.



Issues (and Supporting Information Sources):	Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XIX. UTILITIES AND SERVICE SYSTEMS.</b>				
Would the project:				
a) Require or result in the relocation or construction of new or expanded water, wastewater treatment or storm water drainage, electric power, natural gas, or telecommunications facilities, the construction or relocation of which could cause significant environmental effects?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Have sufficient water supplies available to serve the project and reasonably foreseeable future development during normal, dry and multiple dry years?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Result in a determination by the wastewater treatment provider which serves or may serve the project that it has adequate capacity to serve the project's projected demand in addition to the provider's existing commitments?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d) Generate solid waste in excess of state or local standards, or in excess of the capacity of local infrastructure, or otherwise impair the attainment of solid waste reduction goals?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e) Comply with federal, state, and local management and reduction statutes and regulations related to solid waste	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) The proposed project would not require new water or wastewater disposal systems to be constructed, as permanent operation or maintenance staff would not be onsite. Potable water would



be brought to the site for drinking and other domestic needs during construction. Water for panel washing would be brought in by trucks. The project is not proposing construction of any new or expanded water or wastewater treatment facilities, and, therefore, this issue will not be addressed further in the EIR.

- (b) Water for construction and panel washing would be provided by a local water purveyor (Antelope Valley East Kern Water Agency) and could be trucked to the sites. Potable water would also be brought to the site for drinking and domestic needs during construction. Construction of the project would require approximately 500 AFY of water. It is expected that operations of the project would require approximately 19 AFY of water per year. The project is not anticipated to impact water supplied and new or expanded entitlements would not be required. However, this issue will be further discussed in the EIR.
- (c) The proposed project would generate a minimal volume of wastewater. Wastewater generated during construction would be contained within portable toilet facilities and hauled away for treatment at an approved facility. No permanent onsite staff are proposed and the installation of a septic system would not be required. Maintenance personnel are expected to visit the project site several times a year for routine maintenance. Therefore, the project would not exceed wastewater treatment requirements of the Lahontan RWQCB. Impacts would be less than significant and further analysis is not warranted in the EIR.
- (d) The proposed project is not expected to generate a significant amount of waste that would exceed the capacity of local landfills. Materials brought to the project site would be used to construct facilities, and few residual materials are expected. Non-hazardous construction refuse and solid waste would be either collected and recycled or disposed of at a local Class III landfill, while any hazardous waste generated during construction would be disposed of at an approved location. The closest Class III municipal landfill is the Mojave Recycling and Sanitary Landfill (RSLF), which is located approximately 12 miles northeast of the project. It is not anticipated that the amount of solid waste generated by the proposed project would exceed the capacity of local landfills. Further analysis of this issue will be included in the EIR.
- (e) The project would generate solid waste during construction, operation, and decommissioning, thus requiring the consideration of waste reduction and recycling measures. The 1989 California Integrated Waste Management Act (AB 939) requires Kern County to attain specific waste diversion goals. In addition, the California Solid Waste Reuse and Recycling Access Act of 1991, as amended, requires expanded or new development projects to incorporate storage areas for recycling bins into the proposed project design. The proposed project would be required to comply with the 1989 California Integrated Waste Management Act and the California Solid Waste Reuse and Recycling Access Act of 1991. Further analysis of this issue will be included in the EIR.





Issues (and Supporting Information Sources):		Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
<b>XX. WILDFIRE.</b> If located in or near state responsibility areas or lands classified as very high fire hazard severity zones, would the project:					
a)	Substantially impair an adopted emergency response plan or emergency evacuation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b)	Due to slope, prevailing winds, or other factors, exacerbate wildfire risks, and thereby expose project occupants to pollutant concentrations from a wildfire or the uncontrolled spread of a wildfire?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c)	Require the installation or maintenance of associated infrastructure (such as roads, fuel breaks, emergency water sources, power lines or other utilities) that may exacerbate fire risk or that may result in temporary or ongoing impacts to the environment?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d)	Expose people or structures to significant risks, including downslope or downstream flooding or landslides, as a result of runoff, post-fire slope instability, or drainage changes?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) The California Department of Forestry and Fire Protection (CalFire) publishes Fire Hazards Severity Zone Maps for the State Responsibility Areas (SRAs), however, the project site is not located within an SRA. The project site is located in a Local Responsibility Area (LRA), in which the County of Kern is responsible for providing fire protection. The Kern Multi Jurisdiction Hazard Mitigation Plan identifies the project site as lying within two LRA Fire Severity Zones: (a) moderate, and (b) non-wildland/non-urban. The project would not interfere with any existing emergency response plans, emergency vehicle access, or personnel access to the project site. The



project site is located in a remote area with several alternative access roads allowing access to the project site in the event of an emergency. Access would be maintained throughout construction, and appropriate detours would be provided in the event of potential road closures. Therefore, impacts related to impairment of the implementation of or physical interference with an adopted emergency response plan or emergency evacuation plan are expected to be less than significant. Nevertheless, further analysis will be conducted in the EIR.

- (b) The project site is located within a relatively flat area, the project site is not anticipated to expose project occupants to pollution concentrations from a wildfire or the uncontrolled spread of a wildfire due to slopes, prevailing winds or other factors, or pollutant concentrations from a wildfire or the uncontrolled spread of a wildfire. The project would comply with all applicable wildland fire management plans and policies established by CalFire and the Kern County Fire Department . Although impacts are anticipated to be less than significant, further analysis will be discussed in the EIR.
- (c) The proposed project is for the development of a solar energy generation and storage facility. This facility would include the construction of power transmission lines, inverters, roads, and energy storage facilities. Due to the presence of electrical equipment on the site, this proposed project has the potential to exacerbate wildfire risk and will be further analyzed in the EIR.
- (d) The project site is not considered to be a high risk area for landslides as it is relatively flat and is not subject to post-fire slope instability, or drainage changes that would expose people or structures to significant risks. A hydrology study would be prepared for the project in accordance with Kern County requirements and a SWPPP and/or Drainage Control Plan, as necessary, would be prepared for the project. Further analysis will be conducted in the EIR.



Issues (and Supporting Information Sources):				Potentially Significant Impact	Less Than Significant With Mitigation Incorporation	Less Than Significant Impact	No Impact
XXI.	MANDATORY	FINDINGS	OF				
	SIGNIFICANCE.						
a)	Does the project have the potential to degrade the quality of the environment, substantially reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a plant or animal community, substantially reduce the number or restrict the range of a rare or endangered plant or animal, or eliminate important examples of the major periods of California history or prehistory?	<input checked="" type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b)	Does the project have impacts that are individually limited, but cumulatively considerable? ("Cumulatively considerable" means that the incremental effects of a project are significant when viewed in connection with the effects of past projects, the effects of other current projects, and the effects of probable future projects.)	<input checked="" type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c)	Does the project have environmental effects which will cause substantial adverse effects on human beings, either directly or indirectly?	<input checked="" type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**RESPONSES:**

- (a) Impacts to biological or cultural resources are currently unknown. Studies for the project areas are currently being conducted. The EIR's biological, cultural, and tribal cultural resources sections will discuss specific project impacts on plants and wildlife including avian species, and impacts to cultural, and tribal cultural resources. The document will also evaluate the project's contribution to cumulative biological, cultural, and tribal cultural resources impacts and propose mitigation that will reduce the impacts to less-than-significant levels, where feasible.



- (b) The project has the potential to cumulatively contribute to aesthetics, air quality, biological resources, cultural resources, tribal cultural resources, greenhouse gas emissions, traffic, and wildfire impacts. The EIR will evaluate the project's contribution to cumulative impacts in these and other areas as impacts are identified.
  
- (c) The proposed project would not result in the long-term operation of any emission sources that would adversely affect nearby sensitive receptors. However, short-term construction activities could result in temporary increases in pollutant concentrations. Pollutants of primary concern commonly associated with construction-related activities include toxic air contaminants, asbestos, and fugitive dust. Within the project area, the potential for increased occurrences of Valley Fever is also of concern. Human health impacts from the short-term cumulative contribution to air quality impacts will be further evaluated in the EIR.