# Phase I

## Phase I Environmental Site Assessment

Proposed 7-Eleven Store #1042240 6211 Santa Teresa Road San Jose, CA 95119



Prepared for: 7-Eleven, Inc. Mr. Jose Rios P.O. Box 711 Dallas, Texas 75221

Prepared by: Stantec Consulting Services Inc. 9179 Aero Drive San Diego, CA 92123-2411

# Sign-off Sheet and Signatures of Environmental Professionals

This document entitled 6211 Santa Teresa Road, San Jose, California, Phase I Environmental Site Assessment was prepared by Stantec Consulting Services Inc. (Stantec) for the account of 7-Eleven, Inc. The material in it reflects Stantec's best judgment in light of the information available to it at the time of preparation. Any use which a third party makes of this report, or any reliance on or decisions made based on it, are the responsibilities of such third parties. Stantec accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

All information, conclusions, and recommendations provided by Stantec in this document regarding the Phase I ESA have been prepared under the supervision of and reviewed by the professionals whose signatures appear below.

Author

(signature)

Anuya Sawant, E.I.T. Engineer in Training

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in § 312.10 of 40 CFR 312. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Property. I have developed and performed all the appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Quality Reviewer \_\_

(signature)

Steven Brady, C.E.G., C.HG. Senior Principal

Independent Reviewer

(signature)

Patrick McConnell P.G. Principal Geologist





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Project No.: 185850582

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## **Abbreviations**

AAI All Appropriate Inquiry

AST Aboveground Storage Tank

ASTM American Society for Testing and Materials

AUL Activity Use Limitations

BAAQMD Bay Area Air Quality Management District

bgs Below Ground Surface

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CFR Code of Federal Regulation

CREC Controlled Recognized Environmental Conditions
CRWQCB California Regional Water Quality Control Board

DOGGR Department of Conservation, Division of Oil, Gas & Geothermal Resources

DTSC Department of Toxic Substances Control

EP Environmental Professional

EPA Environmental Protection Agency
ESA Environmental Site Assessment
FOIA Freedom of Information Act
ft amsl Feet above mean sea level

HREC Historical Recognized Environmental Conditions

LUST Leaking Underground Storage Tank

NPL National Priorities List

PCBs Polychlorinated Biphenyls

RCRA Resource Conservation and Recovery Act
REC Recognized Environmental Conditions
TPHg Total Petroleum Hydrocarbons as gasoline
USDA United States Department of Agriculture

USGS United States Geological Survey

UST Underground Storage Tank

VEC Vapor Encroachment Condition

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## 1.0 SUMMARY

Stantec has completed a Phase I Environmental Site Assessment (ESA) report of 6211 Santa Teresa Road, San Jose, California (the "Property"), on behalf of 7-Eleven (the "Client"). The work was performed according to Stantec's proposal and terms and conditions dated November 3, 2017 and accepted by the Client on November 11, 2017. 7-Eleven (the "User") has been designated as the User of this report.

The Phase I ESA was conducted in conformance with the requirements of American Society for Testing and Materials (ASTM) Designation E1527-13, except as may have been modified by the scope of work, and terms and conditions, requested by the Client. Any exceptions to, or deletions from, the ASTM practice are described in Section 2.3.

The Property is an approximately 21,140 square-foot parcel located at the southeast corner of Santa Teresa Boulevard and Cottle Road in the city of San Jose, California. The Property is currently an active gasoline service station with an auto repair shop/smog station and a convenience store. The station layout includes two 12,000-gallon gasoline underground storage tanks (USTs), one 10,000-gallon diesel UST, one 550-gallon used motor oil UST, one 500-gallon propane aboveground storage tank (AST) and four fuel dispensers. The auto repair shop/smog station includes four hydraulic lifts, antifreeze/coolants (used and unused), motor oil, lead acid batteries, and used gasoline filters in 55-gallon drums. The Property reportedly operated as a gas station since at least 1972, and was reportedly vacant prior to that. A Property Location Map is illustrated on Figure 1. A Property Vicinity Map illustrating the main features of the surrounding area and of the Property is provided as Figure 2. Photographs taken during the site reconnaissance visit are provided in Appendix A.

We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527. Any exceptions to, or deletions from, this practice are described in Section 2.3 of this report.

This assessment has revealed the following recognized environmental conditions (RECs) in connection with the Property:

• The Property is currently operating as a gas station (2 gasoline USTs, 1 diesel UST and 1 waste oil UST) with an auto repair shop/smog station and a convenience store. During the site visit conducted by Stantec on November 14, 2017, Stantec observed a 55-gallon drum with used oil filters, a 40-gallon drum with used antifreeze, and two 5-gallon buckets with used gear oil. Minor oil staining was observed on the floor of the auto repair shop/smog station. An approximately 500-gallon propane AST was observed along the eastern boundary of the Property. The Property is listed on the EDR environmental databases RGA LUST, HAZNET, EDR Hist Auto, EMI, WDS, LUST, HIST LUST, HIST UST, CORTESE, ENF, HIST CORTESE, SAN JOSE AZMAT, FINDS, CHMIRS, SWEEPS UST, and CUPA. The Property is also listed on California Water Board's GeoTracker website as a leaking

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underground storage tank (LUST) Cleanup Site with a status 'Completed-Case Closed as of 10/24/1991 (for soil) and 11/2/2015 (for soil and well used for drinking water supply)'. According to the case closure letter dated November 2, 2015, residual contamination both in soil and groundwater remain at the Property which may pose a risk under certain site developments such as site grading, excavation, or installation of water wells. No leaks, or spills have been reported since the case closure in 2015. The current use of the Property as a gas station with auto repair shop/smog station and the reported presence of residual contamination is considered a REC.

Based on the preliminary findings of the Phase I ESA, a Phase II site assessment is recommended. If any assessment, excavation or grading activities will be performed on the Property, a notification to the County of Santa Clara Department of Environmental Health (DEH) is required.

The preceding summary is intended for informational purposes only. Reading of the full body of this report is recommended.



INTRODUCTION
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## 2.0 INTRODUCTION

The objective of this Phase I ESA was to perform appropriate inquiry into the past ownership and uses of the Property consistent with good commercial or customary practice as outlined by the ASTM in "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process", Designation E1527-13. The purpose of this Phase I ESA was to identify, to the extent feasible, adverse environmental conditions including recognized environmental conditions ("RECs") of the Property.

The ASTM E1527-13 standard indicates that the purpose of the Phase I ESA is to identify RECs, including historical recognized environmental conditions ("HRECs"), and controlled recognized environmental conditions ("CRECs") that may exist at a property. The term "recognized environmental conditions" means the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property:

- (1) Due to any release to the environment;
- (2) Under conditions indicative of a release to the environment; or
- (3) Under conditions that pose a material threat of a future release to the environment.

ASTM defines a "HREC" as a REC that has occurred in connection with the Property, but has been addressed to the satisfaction of the applicable regulatory authority or meets unrestricted use criteria established by a regulatory authority, without subjecting the Property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a HREC, the environmental professional must determine whether the past release is a REC when the current Phase I ESA is conducted (for example, if there has been a change in the regulations). If the EP considers the past release to be a REC at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a REC.

ASTM defines a "CREC" as a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), but with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).

De minimis conditions are not RECs. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. As indicated, the term REC does not include de minimis conditions, which generally do not present a material risk to human health

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and would not likely be subject to enforcement action if brought to the attention of governmental agencies.

This ESA was conducted in accordance with our proposal to 7-Eleven, Inc. dated November 3, 2017 and Client's authorization on November 9, 2017. The scope of work conducted during this Phase I ESA consisted of a visual reconnaissance of the Property and review of reasonably ascertainable documents. The scope of work did not include an assessment for environmental regulatory compliance of any facility ever operated at the Property (past or present), or sampling and analyzing of environmental media. Stantec was not contracted to perform any independent evaluation of the purchase or lease price of the Property and its relationship to current fair market value. The conclusions presented in this ESA report are professional opinions based on data described herein. The opinions are subject to the limitations described in Section 2.3.

ASTM E1527-13 notes that the availability of record information varies from source to source. The User or Environmental Professional is not obligated to identify, obtain, or review every possible source that might exist with respect to a property. Instead, ASTM identifies record information that is reasonably ascertainable from standard sources. "Reasonably ascertainable" means:

- (1) Information that is publicly available;
- (2) Information that is obtainable from its source within reasonable time and cost constraints; and
- (3) Information that is practicably reviewable.

#### 2.1 PROPERTY DESCRIPTION

The Property is an approximately 21,140 square-foot parcel located at the southeast corner of Santa Teresa Boulevard and Cottle Road in the city of San Jose, California. The Property is currently an active gasoline service station with an auto repair shop/smog station and a convenience store. The station layout includes two 12,000-gallon gasoline underground storage tanks (USTs), one 10,000-gallon diesel UST, one 550-gallon used motor oil UST, one 500-gallon propane aboveground storage tank (AST) and four fuel dispensers. The auto repair shop/smog station includes four hydraulic lifts, antifreeze/coolants (used and unused), motor oil, lead acid batteries, and used gasoline filters in 55-gallon drums. The Property reportedly operated as a gas station since at least 1972, and was reportedly vacant prior to that. A Property Location Map is illustrated on Figure 1. A Property Vicinity Map illustrating the main features of the surrounding area and of the Property is provided as Figure 2. Photographs taken during the site reconnaissance visit are provided in Appendix A.

## 2.2 SPECIAL TERMS, CONDITIONS, AND SIGNIFICANT ASSUMPTIONS

There were no special terms, conditions, or significant assumptions associated with the Phase I FSA.



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#### 2.3 EXCEPTIONS AND LIMITING CONDITIONS

This report documents work that was performed in accordance with generally accepted professional standards at the time and location in which the services were provided and given the schedule and budget constraints established by the Client. No other representations, warranties or guarantees are made concerning the accuracy or completeness of the data or conclusions contained within this report, including no assurance that this work has uncovered all potential and actual liabilities and conditions associated with the identified Property.

This report provides an evaluation of selected environmental conditions associated with the identified portion of the Property that was assessed at the time the work was conducted and is based on information obtained by and/or provided to Stantec at that time. There are no assurances regarding the accuracy and completeness of this information. All information received from the Client or third parties in the preparation of this report has been assumed by Stantec to be correct. Stantec assumes no responsibility for any deficiency or inaccuracy in information received from others.

If a service is not expressly indicated, do not assume it has been provided. If a matter is not addressed, do not assume that any determination has been made by Stantec in regards to it.

Conclusions made within this report consist of Stantec's professional opinion as of the time of the writing of this report, and are based solely on the scope of work described in the report, the limited data available and the results of the work. They are not a certification of the Property's environmental condition.

The Client did not provide or contract Stantec to provide recorded title records or search results for environmental liens or activity and use limitations encumbering the Property or in connection with the Property. Stantec did not conduct interviews as part of this assessment. However, the owner provided access, and information regarding the prior use of the Property. These data failures represent data gaps; however, these data gaps are not considered significant. Based on the information obtained during the course of this ESA and general knowledge of development at and near the Property, the absence of this information did not affect the ability of the Environmental Professionals to identify RECs, HRECs, CRECs, or *de minimis* conditions.

This report relates solely to the specific project for which Stantec was retained and the stated purpose for which this report was prepared and shall not be used or relied upon by the Client identified herein for any variation or extension of this project, any other project or any other purpose.

This report has been prepared for the exclusive use of the Client identified herein and any use of or reliance on this report by any third party is prohibited, except as may be consented to in writing by Stantec or as required by law. The provision of any such consent is at Stantec's sole and unfettered discretion and will only be authorized pursuant to the conditions of Stantec's

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standard form reliance letter. Stantec assumes no responsibility for losses, damages, liabilities, or claims, howsoever arising, from third party use of this report.

Project-specific limiting conditions are provided in Section 2.2.

The locations of any utilities, buildings and structures, and Property boundaries illustrated in or described within this report, if any, including pole lines, conduits, water mains, sewers and other surface or sub-surface utilities and structures are not guaranteed. Before starting work, the exact location of all such utilities and structures must be confirmed by the Client and Stantec assumes no liability resulting from damage to such utilities and structures.

The conclusions are based on the site conditions encountered by Stantec at the time of the work. Accordingly, additional studies and actions may be required. As the purpose of this report is to identify selected site conditions which may pose an environmental risk, the identification of non-environmental risks to structures or people on the site is beyond the scope of this assessment. The findings, observations, and conclusions expressed by Stantec in this report are not an opinion concerning the compliance of any past or present owner or operator of the site which is the subject of this report with any Federal, state, provincial or local law or regulation.

This report presents professional opinions and findings of a scientific and technical nature. It does not and shall not be construed to offer a legal opinion or representations as to the requirements of, nor compliance with, environmental laws, rules, regulations, or policies of Federal, state, provincial or local governmental agencies. Issues raised by the report should be reviewed by Client legal counsel.

Stantec specifically disclaims any responsibility to update the conclusions in this report if new or different information later becomes available or if the conditions or activities on the Property subsequently change.

#### 2.4 PERSONNEL QUALIFICATIONS

This Phase I ESA was conducted by, or under the supervision of, an individual that meets the ASTM definition of an Environmental Professional (EP). The credentials of the EP and other key Stantec personnel involved in conducting this Phase I ESA are provided in Appendix B.

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USER-PROVIDED INFORMATION December 14, 2017

## 3.0 USER-PROVIDED INFORMATION

ASTM E1527-13 describes responsibilities of the User to complete certain tasks in connection with the performance of "All Appropriate Inquiries" into the Property. The ASTM standard requires that the Environmental Professional request information from the User on the results of those tasks because that information can assist in the identification of RECs, CRECs, HRECs, or *de minimis* conditions in connection with the Property. Towards that end, Stantec requested that the User provide the following documents and information:

Description of Information	Provided (Yes / No)	Description and/or Key Findings
User Questionnaire	Yes	The user provided Property contact information and information on intended use.
Environmental Liens or Activity Use Limitations (AULs)	No	The user reportedly does not possess any of these documents. A lien search and AULs were not included in the scope of work.
Previous Environmental Permits or Reports Provided by User	No	The user reportedly does not possess any of these documents.
Purpose of the Phase I ESA	Yes	Property transaction.



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#### 4.0 RECORDS REVIEW

The objective of consulting historical sources of information is to develop the history of the Property and surrounding area, in order to evaluate if past uses may have resulted in RECs. Physical setting records are evaluated to determine if the physical setting may have contributed to adverse environmental conditions in connection with the Property. During the review of historical records, Stantec attempted to identify uses of the Property from the present to the first developed use of the Property. Stantec's research included the reasonably ascertainable and useful records described in this section.

#### 4.1 PHYSICAL SETTING

A summary of the physical setting of the Property is provided in the table below with additional details in the following subsections.

Topography:	The U.S. Geological Survey (USGS) 7.5-minute topographic map of Santa Teresa Hills and San Jose East, California Quadrangle (2012) was reviewed. The Property is depicted at an elevation of approximately 187 feet above mean sea level (ft. amsl) with a topographical gradient generally to the northwest.
Soil/Bedrock Data:	The Property geology is comprised of interbedded and discontinuous clay, silt, and sand units in the upper 30 feet below ground surface (bgs). A confining unit comprised primarily of clay and silt is present to approximately 50 feet bgs. A lower, regional confined aquifer consisting of sand and gravel with isolated clay and silt lenses is present below 50 feet bgs (Delta, 2009).
Estimated Depth to Groundwater/ Estimated Direction of Gradient:	According to the second quarter 2011 groundwater monitoring report for the Property, the depth to groundwater ranged from approximately 17.39 to 20.57 feet bgs with the flow direction predominantly to the northwest (Antea, 2011).

## 4.1.1 Property Topography and Surface Water Flow

The Property is located at approximately 187 ft. amsl. The Property is located approximately 700 feet northeast of Canoas Creek. Based on the topography, the groundwater flow direction appears to be to the northwest.

## 4.1.2 Regional and Property Geology

The Property lies within the Santa Clara Valley, a structural trough parallel to the northwest trending Coast Ranges. Th valley is filled by alluvium derived from the Santa Cruz Mountains to the west, and the Diablo Range to the east. Alluvial deposits extend to depths greater than



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1,500 feet in places. Alluvium deposited primarily as alluvial fans consists of complexly interlayered sand, gravel, silt and clay (DWR, 2003).

The Property geology is comprised of interbedded and discontinuous clay, silt, and sand units in the upper 30 feet bgs. A confining unit comprised primarily of clay and silt is present to approximately 50 feet bgs. A lower, regional confined aquifer consisting of sand and gravel with isolated clay and silt lenses is present below 50 feet bgs (Delta, 2009).

## 4.1.3 Regional and Property Hydrogeology

The Property lies within the Santa Clara Valley groundwater basin, Santa Clara subbasin. The valley alluvium is the most important water bearing unit in the Santa Clara subbasin, and nearly all large production wells derive their waste from permeable zones within the alluvium (DWR, Bulletin 118, 2004). Regionally, groundwater flow is typically toward the center of the valley followed by north-northwest toward San Francisco Bay. Local perched groundwater conditions are variably encountered throughout the valley due to complex interlayering of alluvial material. Perched groundwater flow in the Property area is anticipated to be southwest, toward the nearby Canoas Creek (Delta 2009).

According to the second quarter 2011 groundwater monitoring report of the Property, the depth to groundwater ranged from approximately 17.39 to 20.57 feet bgs with the flow direction predominantly to the northwest (Antea, 2011).

#### 4.2 FEDERAL, STATE AND TRIBAL ENVIRONMENTAL RECORDS

A regulatory agency database search report was obtained from Environmental Data Resources (EDR), a third-party environmental database search firm. A complete copy of the database search report, including the date the report was prepared, the date the information was last updated, and the definition of databases searched, is provided in Appendix C.

Stantec evaluated the information listed within the database relative to potential impact to the Property, assessing the potential for impacts based in part on the physical setting. As part of this process, inferences have been made regarding the likely groundwater flow direction at or near the Property. As described in 4.1.3, the inferred predominant shallow groundwater flow direction is likely to be to the northwest. Observations about the Property and surrounding properties made during the Property reconnaissance are provided in more detail in Section 5.

## 4.2.1 Listings for Property

Stantec assessed data presented in the environmental agency database search report to evaluate the potential for conditions to pose a REC, CREC, or HREC for the Property. The Property was identified in the databases RGA LUST, HAZNET, EDR Hist Auto, EMI, WDS, LUST, HIST LUST, HIST UST, CORTESE, ENF, HIST CORTESE, SAN JOSE AZMAT, FINDS, CHMIRS, SWEEPS UST, and CUPA. The Property was also listed on California Water Board's GeoTracker website as a LUST Cleanup Site with status 'Completed-Case Closed as of 10/24/1991 (for soil only) and 11/2/2015



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(for soil and well used for drinking water supply)'. The Property has been reportedly characterized adequately through several phases of soil and groundwater investigations. Groundwater monitoring was conducted from 1998 through 2011. According to the case closure letter dated November 2, 2015, residual contamination both in soil (confined to depth of 15 feet bgs) and groundwater remain at the Property which may pose a risk under certain site developments such as site grading, excavation, or installation of water wells. The current use of the Property as a gas station with auto repair shop/smog station and presence of residual contamination is considered a REC. Due to the former release, the Property meets the definition of a potential vapor encroachment condition (VEC).

## 4.2.2 Listings for Nearby Sites with Potential to Impact Property

Stantec also assessed data presented in the environmental agency database search report to evaluate the potential for conditions at the nearby sites to pose a potential vapor encroachment condition (VEC), REC, CREC, or HREC for the Property.

Based on this evaluation, the following individual facilities were identified as the most likely potential sources of impact to the Property. The basis for why each of the following listed databases creates a REC for the Property is also provided.

Listed Facility Name/Address	Database Listing	Distance/Direction from Property	REC? (YES / NO)	
Chevron gas station #90038 - 6096 Cottle Road/6090 Cottle Road	LUST, HIST LUST, SWEEPS UST, CUPA Listings, SAN JOSE HAZMAT, HIST UST, UST, HIST CORTESE, EDR Hist Auto, RCRA- SQG, FINDS, and ECHO	Northeast across intersection of Cottle Road/Santa Teresa Boulevard; higher elevation	No	
The adjacent site beyond intersection of Santa Teresa Boulevard and Cottle Road has been occupied by a gas station, auto repair shop and a convenient store since at least 1974. The site was also listed on California Water Board's GeoTracker website as a LUST Cleanup Site with status 'Completed-Case Closed as of 9/25/2007'. Due to the proximity and release this site meets the definition of a potential VEC as defined by ASTM E2600-15. However, due to remedial actions conducted, age of release, and agency closure, this site is not considered a REC for the Property.				
Rite Aid #5983 - 6215 Santa Teresa Boulevard	RCRA-CESQG, CUPA Listings, HAZNET, and SAN JOSE HAZMAT	260 feet southeast of the Property; higher elevation	No	
This nearby site is listed on the EDR environmental databases as a small quantity generator of hazardous pharmaceutical, ignitable, and corrosive wastes. Since no violations were reported for this site, it does not represent a REC for the Property.				
Santa Teresa Cleaner - 6193 Santa   EDR Hist cleaners   385 feet west of the Property   No Teresa Boulevard				
This nearby site is listed on the EDR environmental database as a dry cleaning facility operating from at least 1986 to 2014. Since no violations were reported for this site, it does not represent a REC for the Property.				

The remaining listings in the database search report do not constitute a potential REC for the Property. The entire database search report is provided as Appendix C.



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# 4.3 LOCAL/REGIONAL ENVIRONMENTAL RECORDS

Stantec checked the following sources to obtain information pertaining to Property use and/or indications of RECs in connection with the Property:

## 4.3.1 Local City Records

Agency Name, Contact Information	Findings
City of San Jose Via website November 9, 2017 www.sjpermits.org	Below is the brief description of select permits for the Property:  • 10/27/1994: replace islands & dispensers  • 2/7/1996: installation of above ground propane resale tank  • 2/13/1998: Unocal service station - 8 soil borings  • 3/11/1998: Unocal service station - install 4 monitoring wells  • 3/30/1998: Unocal service station - 5 soil borings  • 5/27/1998: Install temp. Groundwater remed. System  • 7/14/1998 install storm sewer  • 9/3/1998: 76 service station - 3 soil borings and 2 monitoring wells  • 7/27/2000: Install one detached freestanding monument display- 76  • 9/11/2002: Spill bucket change out  • 9/28/2005: Repair of 6 monitoring wells  • 5/22/2006: Sign permit adjustment to replace one existing freestanding sign with a new freestanding sign 25.1 square feet in size for an existing 76 station  • 3/16/2007: Destroy (6) monitoring wells: MW # 10, 13, 17, 18, 19 & 25.  • 6/26/2009: Permit adjustment to allow installation of a Veeder root canister (evr2 equipment) on the existing vent stack at a gasoline service station  • 2/19/2015: Removal of 3 monitoring wells on Cottle road (southbound) approx. 250 feet south of Santa Teresa Blvd
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# 4.3.2 Local Environmental Department Records

Agency Name, Contact Information			Find	ings		
Bay Area Air Quality Management District (BAAQMD) https://cwp- baaqmd.secureprtportal.com/ November 9, 2017	A written request subject to the FOIA was submitted to the BAAQMD Office to review their files regarding the Property (Appendix D). BAAQMD provided the Permit to Operate a gasoline dispensing operation including two 12,000-gallon gasoline USTs and one 10,000 diesel UST. The Facility ID provided for the Property is 111123 and the permit expiration date is October 1, 2018.					
Custodian of Records Department of Toxic Substances Control Sacramento Regional Office Via facsimile (916) 255-3785 November 9, 2017 <a href="https://www.envirostor.dtsc.ca.gov/public/">https://www.envirostor.dtsc.ca.gov/public/</a>	A written request subject to the FOIA was submitted to the Sacramento Regional Office of the DTSC to review their files regarding the Property (Appendix D). DTSC confirmed via telephonic conversation that no files associated with the Property were available. The Property is not listed on the DTSC's EnviroStor website.					
County of Santa Clara Department of Environmental Health (DEH)	A written request subject to the FOIA was submitted to the County of Santa Clara DEH to provide files associated with the Property (Appendix D). The information is summarized here:					
Via email: melissa.belloso@cep.sccgov.or	Tank Size (gal)	Fuel	Single/Double Wall/Material	Mfg	Secondary Containment (Y/N)	Date installed
November 9, 2017	12,000	Regular Gasoline	Double - Fiberglass	Modern Welding	Y	Jan. 1990
	12,000	Premium Gasoline	Double - Fiberglass	Modern Welding	Y	Jan. 1990
	10,000	Diesel	Double - Fiberglass	Modern Welding	Y	Jan. 1990
	550	Used Motor Oil	Double - Fiberglass	Modern Welding	Y	Jan. 1990
	housekeep improper n properly tra and illegal The Hazard 1/25/2017 i motor oil, re	oing, unsea nanageme ain employ disposal o dous Mater indicated   egular unle	uring inspection iled/open conta ent if used oil filto ees, failure to n f hazardous was ials and Wastes oresence of pro eaded gasoline coolants, lead a	ainers conta ers, unsafe l naintain UST ste. Inventory N pane, moto , premium L	aining hazardo  JST operation,  maintenance  Matrix Report fror oil, used oil fi  unleaded gaso	us wastes, failure to records, om ilters, used line, diesel



RECORDS REVIEW
December 14, 2017

Agency Name, Contact Information	Findings
Custodian of Records	A written request subject to the FOIA was submitted to the San Francisco
San Francisco Bay Regional Water Quality Control Board	Bay Regional Water Quality Control Board to review their files regarding the Property (Appendix D). A response was received via phone on
Via email:	November 13, 2017, indicating that all files associated with the Property
mwong@waterboards.ca.gov	were uploaded on California Waterboard's GeoTracker website.
November 9, 2017	

Agency responses are included in Appendix D.

#### 4.4 HISTORICAL RECORDS REVIEW

## 4.4.1 Aerial Photographs

Stantec reviewed historical aerial photographs provided by EDR. The general type of activity on a property and land use changes can often be discerned from the type and layout of structures visible in the photographs. However, specific elements of a facility's operation usually cannot be discerned from aerial photographs alone. The following table summarizes Stantec's observations of the reviewed historical aerial photographs.

Year	Scale	Observations, Property and Adjoining Properties
1939	1"=500'	The Property and adjacent properties to the east and south appear to be vacant and undeveloped. The adjacent and nearby properties to the north, northwest and west beyond Santa Teressa Boulevard and Cottle Road appear to be covered with orchards.
1948	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 1939 photograph.
1950	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 1948 photograph.
1956	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 1950 photograph.
1963	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 1956 photograph.
1968	1"=500'	The Property is still vacant and undeveloped. The adjacent property to the northwest beyond intersection of Santa Teresa Boulevard and Cottle Road appears to be developed for residential purposes. The nearby properties to the east and south also appear to be developed as residential.
1974	1"=500'	The Property appears to be developed as a gas station with a convenience store (different configuration). The adjacent properties to the east and south appear to be commercial. The property to the north across the intersection of Santa Teresa Boulevard and Cottle Road appears to be developed as a gas station (current Chevron gas station). The adjacent property to the west beyond Cottle Road appears to be vacant and undeveloped.



RECORDS REVIEW
December 14, 2017

Year	Scale	Observations, Property and Adjoining Properties
1982	1"=500'	No significant changes to the Property and its vicinity to the north, east and south are apparent since the 1974 photograph. The adjacent and nearby properties to the west appear to be developed as commercial and residential.
1998	1"=500'	The Property appears to be in the current configuration (gas station with auto repair shop/smog station and convenience store). No significant changes to the surrounding area are apparent since the 1982 photograph.
2005	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 1998 photograph.
2006	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 2005 photograph.
2009	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 2006 photograph.
2010	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 2009 photograph.
2012	1"=500'	No significant changes to the Property or the surrounding area are apparent since the 2010 photograph.

Name of aerial photograph source: EDR

The aerial photographs are presented in Appendix E.

## 4.4.2 City Directories

Stantec retained EDR to research available reverse city directories for the Property, in approximately five year intervals. EDR searched business directories in five year intervals, if available, from 1922 to 2014. Information was reported for properties within 660 feet of the Property.

The following is a summary of Stantec's review of the city directory listings:

Property	Year	Listed Occupants
	2014	Los Gatos Unocal 76 Co
	2010	Los Gatos Unocal 76 Co
	2006	Santatrsa Union
	2000	Santatrsa unocal
Droporty (4211 Conto Toroso Dood)	1996	Santa Teresa Unocal
Property (6211 Santa Teresa Road)	1991	Santa Teresa Unocal
	1986	Santa Teresa Union
	1985	Weaver R C Santa Teresa Union/South County Tire Service
	1975	Santa Teresa Union

Name of city directories and source: EDR Digital Archive, Haines Company, Inc., Pacific Bell, R.L. Polk Co.

The entire database search report is provided as Appendix E.



RECORDS REVIEW December 14, 2017

## 4.4.3 Historical Fire Insurance Maps

Fire insurance maps were developed for use by insurance companies to depict facilities, properties, and their uses for many locations throughout the United States. These maps provide information on the history of prior land use are useful in assessing whether there may be potential environmental contamination on or near the Property. These maps, which have been periodically updated since the late 19th century, often provide valuable insight into historical Property uses.

Stantec requested fire insurance maps from EDR. The Sanborn Map Report listed the Property as 'Unmapped Property' (Appendix E).

## 4.4.4 Historical Topographic Maps

Stantec reviewed historical topographic maps of Santa Teresa Hills, San Jose East, and Los Gatos created by the USGS, to help identify past Property usage and areas of potential environmental concern.

Copies of the historical maps are provided in Appendix E. The following table summarizes the maps reviewed and our observations.

Year	Scale	Observations, Property and Adjoining Properties
1916	1:48,000	No details regarding specific development of the Property were observed. Cottle Road and Santa Teresa Boulevard appear to be constructed. Two structures appear further south and west of the Property.
1919	1:62,500	No significant changes have occurred on the Property since 1916.
1940	1:62,500	No details regarding specific development of the Property were observed. The adjacent properties to the north and northwest and further south appear to be covered with orchards.
1943	1:62,500	No significant changes have occurred on the Property since 1940.
1947	1:50,000	No significant changes have occurred on the Property since 1943.
1953	1:24,000	No details regarding specific development of the Property were observed. Canoas Creek appears further southwest of the Property.
1968	1:24,000	No details regarding specific development of the Property were observed. The property to the northwest across the intersection of Cottle Road and Santa Teresa Boulevard appear to be developed as a residential area with a golf club further north.
1980	1:24,000	A commercial structure appears on the Property and on the adjacent property to the east, north (beyond intersection of Cottle Road and Santa Teresa Boulevard), and south. The adjacent property to the west still appears as an orchard. The surrounding properties appear to be developed as commercial/residential.



RECORDS REVIEW
December 14, 2017

Year	Scale	Observations, Property and Adjoining Properties
2012	1:24,000	No details regarding specific development of the Property were observed.

Name of maps and source: EDR

## 4.4.5 Other Historical Sources

No other historical sources were reviewed.



SITE RECONNAISSANCE December 14, 2017

#### 5.0 SITE RECONNAISSANCE

A visit to the Property and its vicinity was conducted by Mr. Brian Branscum on November 14, 2017. Access to the Property was provided by Mr. Que Naderzad, Sam Uppal, the Property owner. Stantec was unaccompanied during the Property visit. Figure 2 provides information about the Property and adjoining properties. Photographs collected during the Property visit are included in Appendix A.

#### 5.1 SITE RECONNAISSANCE METHODOLOGY

The Site reconnaissance focused on observation of current conditions and observable indications of past uses and conditions that may indicate the presence of RECs. The Property reconnaissance was conducted on foot and Stantec utilized the following methodology to observe the Property:

- Traverse the outer Property boundary.
- Traverse transects across the Property.
- Traverse the periphery of all structures on the Property.
- Visually observe accessible interior areas expected to be used by occupants or the public, maintenance and repair areas, utility areas, and a representative sample of occupied spaces.

Weather conditions during the visit to the Property were clear and sunny. There were no weather-related Property access restrictions encountered during the reconnaissance visit.

#### 5.2 GENERAL DESCRIPTION

Property and Area Description:	The Property is an approximately 21,140 square-foot parcel located at the southeast corner of Santa Teresa Boulevard and Cottle Road in the city of San Jose, California. The Property is currently an active gasoline service station with an auto repair shop, smog station and a convenience store. The area consists of mixed commercial and residential property use.
Property Operations:	Active gas station with an auto repair shop/smog station and a convenience store.
Structures, Roads, Other Improvements:	The Property consists of a convenience store/smog station/auto repair shop building and a canopy structure for the gas station. The surface is paved with asphalt and concrete, with bare soil in landscaped areas.
Property Size (acres):	Approximately 0.49 acres.
Estimated % of Property Covered by Buildings and/or Pavement:	99%
Observed Current Property Use/Operations:	Active gas station with an auto repair shop/smog station and a convenience store.



SITE RECONNAISSANCE December 14, 2017

Observed Evidence of Past Property Use(s):	None.
Sewage Disposal Method (and age):	City of San Jose.
Potable Water Source:	City of San Jose.
Electric Utility:	PG&E.

## 5.3 HAZARDOUS SUBSTANCES AND PETROLEUM PRODUCTS

The following table summarizes Stantec's observations during the Property reconnaissance.

Observations	Description/Location
Hazardous Substances and Petroleum Products as Defined by CERCLA 42 U.S.C. § 9601(14):	Motor oil, antifreeze/coolant, gear oil, and degreaser.
Drums (≥ 5 gallons):	<ul> <li>One 55-gallon drum with used oil filters</li> <li>One 40-gallon drum with used antifreeze</li> <li>Two 5-gallon buckets with used gear oil</li> <li>Two 5-gallon metal barrel with racing fuel (reportedly empty)</li> </ul>
Strong, Pungent, or Noxious Odors:	None detected.
Pools of Liquid:	None observed.
Unidentified Substance Containers:	None observed.
PCB-Containing Equipment:	None observed.
Other Observed Evidence of Hazardous Substances or Petroleum Products:	None detected.

## 5.4 INTERIOR OBSERVATIONS

Stantec made the following observations during the Property reconnaissance of the interior of the auto shop/smog station at the Property and/or identified the following information during the interview or records review portions of the assessment:

Observations	Description
Heating/Cooling Method:	Heating and cooling units were observed on the roof of the Property building.
Surface Stains or Corrosion:	Minor oil stains were observed in the auto repair shop/smog station.
Other:	Three interior floor drains were observed in the restrooms of the auto repair shop/smog station.

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SITE RECONNAISSANCE December 14, 2017

## 5.5 EXTERIOR OBSERVATIONS

Stantec made the following observations during the site reconnaissance of exterior areas of the Property and/or identified the following information during the interview or records review portions of the assessment:

Observations	Description
On-site Pits, Ponds, or Lagoons:	None observed.
Stained Soil or Pavement:	None observed.
Stressed Vegetation:	None observed.
Waste Streams and Waste Collection Areas:	None observed.
Solid Waste Disposal:	None observed.
Potential Areas of Fill Placement:	None observed.
Wastewater:	None observed.
Storm water:	Unknown.
Wells:	None observed.
Septic Systems:	None observed.
Other Exterior Observations:	None observed.

## 5.6 UNDERGROUND STORAGE TANKS/STRUCTURES

Existing USTs:	Two 12,000-gallon gasoline USTs, one 10,000-gallon diesel UST, one 550-gallon used motor oil UST were present on the Property.
Former USTs:	No visible evidence of the former presence of USTs known to have been located at the Property in the past was discovered during this Phase I ESA.
Other Underground Structures:	None.

## 5.7 ABOVEGROUND STORAGE TANKS

Existing ASTs:	An approximately 500-gallon propane tank (reportedly out of order) was observed on the east side of the Property.
Former ASTs:	No visible evidence of the former presence of ASTs known to have been located at the Property in the past was discovered during this Phase I ESA.



SITE RECONNAISSANCE December 14, 2017

#### 5.8 ADJOINING PROPERTIES

## 5.8.1 Current Uses of Adjoining Properties

As viewed from the Property and/or from public rights-of-way, Stantec made the following observations about use and activities on adjoining properties:

NORTH	Chevron gas station (6096 Cottle Road) across Santa Teresa Boulevard.
SOUTH	Plaza De Santa Teresa Shopping Center.
EAST	Bank of West (6213 Santa Teresa Boulevard).
WEST	Subway restaurant (6199 Santa Teresa Boulevard) beyond Santa Teresa Boulevard.

## 5.8.2 Observed Evidence of Past Uses of Adjoining Properties

Observations of adjoining properties providing indications of past use and activities, if any, are described below.

NORTH	None observed.
SOUTH	None observed.
EAST	None observed.
WEST	None observed.

## 5.8.3 Pits, Ponds or Lagoons on Adjoining Properties

As viewed from the Property and/or from public rights-of-way, Stantec made the following observations about the presence of pits, ponds and lagoons on adjoining properties:

NORTH	None observed.
SOUTH	None observed.
EAST	None observed.
WEST	None observed.

## 5.9 OBSERVED PHYSICAL SETTING

Topography of the Property	The Property area is relatively flat except a gentle slope mostly to north-
and Surrounding Area:	northwest. The surrounding area is relatively flat.



INTERVIEWS
December 14, 2017

# 6.0 INTERVIEWS

An owner interview was not reasonably ascertainable at the time of completion of this report.



EVALUATION
December 14, 2017

## 7.0 EVALUATION

This section provides a summary overview of or Findings, Opinions, and Conclusions.

#### 7.1 FINDINGS AND OPINIONS

Information gathered from reviews of existing data and a property inspection was evaluated to determine if RECs are present in connection with the Property. Based on this information, Stantec made the following findings and developed the following opinions.

- Finding 1:
- The Property is currently operating as a gas station (2 gasoline USTs, 1 diesel UST and 1 waste oil UST) with an auto repair shop/smog station and a convenience store. During site visit conducted by Stantec on November 14, 2017, Stantec observed a 55-gallon drum with used oil filters, a 40-gallon drum with used antifreeze, two 5-gallon buckets with used gear oil. Stantec also observed minor oil staining on the floor of the auto repair shop/smog station. The Property is listed on the EDR environmental databases RGA LUST, HAZNET, EDR Hist Auto, EMI, WDS, LUST, HIST LUST, HIST UST, CORTESE, ENF, HIST CORTESE, SAN JOSE AZMAT, FINDS, CHMIRS, SWEEPS UST, and CUPA. The Property is also listed on California Water Board's GeoTracker website as a LUST Cleanup Site with a status 'Completed-Case Closed as of 10/24/1991 (for soil) and 11/2/2015 (for soil and well used for drinking water supply)'. According to the case closure letter dated November 2, 2015, residual contamination both in soil and groundwater remain at the Property which may pose a risk under certain site developments such as site grading, excavation, or installation of water wells. No leaks, or spills have been reported since the case closure in 2015.
- Opinion 1:
- The current use of the Property as a gas station with auto repair shop/smog station and the reported presence of residual contamination is considered a REC. Due to former release, the Property also meets the definition of a potential VEC.
- Finding 2:
- The site across the intersection of Santa Teresa Boulevard and Cottle Road Chevron gas station #90038 located at 6096 Cottle Road has been occupied by a gas station, auto repair shop and a convenient store since at least 1974. The site was also listed on California Water Board's GeoTracker website as a LUST Cleanup Site with status 'Completed-Case Closed as of 9/25/2007'.
- Opinion 2:
- Due to the proximity and release this site meets the definition of a potential VEC. However, due to the soil only nature of the release, remedial actions conducted, age of release, and agency closure, this site is not considered a REC for the Property.

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EVALUATION
December 14, 2017

#### 7.2 DATA GAPS

The federal AAI rule [40 CFR 312.10(a)] and ASTM E1527-13 identify a "data gap" as the lack or inability to obtain information required by the standards and practices of the rule despite good faith efforts by the Environmental Professional or the User.

Any data gaps resulting from the Phase I ESA described in this report are listed and discussed below.

Gap	Discussion
Deletions or Exceptions From Scope of Work Referenced in Section 2.3:	None.
Weather-Related Restrictions To Site Reconnaissance:	None.
Facility Access Restrictions to Site Reconnaissance:	None.
Other Site Reconnaissance Restrictions:	None.
Data Gaps From Environmental Records Review:	None.
Data Gaps From Historical Records Review:	None.
Data Gaps From Interviews:	An owner interview was not reasonably ascertainable at the time of completion of this report.
Other Data Gaps:	None.

#### 7.3 CONCLUSIONS

This assessment has revealed the following RECs in connection with the Property:

• The Property is currently operating as a gas station (2 gasoline USTs, 1 diesel UST and 1 waste oil UST) with an auto repair shop/smog station and a convenience store. During site visit conducted by Stantec on November 14, 2017, Stantec observed a 55-gallon drum with used oil filters, a 40-gallon drum with used antifreeze, and two 5-gallon buckets with used gear oil. Minor oil staining was observed on the floor of the auto repair shop/smog station. An approximately 500-gallon propane AST was observed along the eastern boundary of the Property. The Property is listed on the EDR environmental databases RGA LUST, HAZNET, EDR Hist Auto, EMI, WDS, LUST, HIST LUST, HIST UST, CORTESE, ENF, HIST CORTESE, SAN JOSE AZMAT, FINDS, CHMIRS, SWEEPS UST, and CUPA. The Property is also listed on California Water Board's GeoTracker website as a LUST Cleanup Site with a status 'Completed-Case Closed as of 10/24/1991 (for soil) and 11/2/2015 (for soil and well used for drinking water supply)'. According to the case closure letter dated November 2, 2015, residual contamination both in soil and groundwater remain at the

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EVALUATION
December 14, 2017

Property which may pose a risk under certain site developments such as site grading, excavation, or installation of water wells. No leaks, or spills have been reported since the case closure in 2015. The current use of the Property as a gas station with auto repair shop/smog station and the reported presence of residual contamination is considered a REC.

Based on the preliminary findings of the Phase I ESA, a Phase II site assessment is recommended. If any assessment, excavation or grading activities will be performed on the Property, a notification to the County of Santa Clara DEH will be required.



REFERENCES
December 14, 2017

## 8.0 REFERENCES

- American Society for Testing and Materials (ASTM), 2013, Standard Practice for Environmental Site Assessments: Phase 1 Environmental Site Assessment Process, Designation: E1527-13;
- ASTM, 2015, Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions, Designation E 2600-15;
- Environmental Data Resources (EDR), 2017 Aerial Photographs, City Directories, Sanborn® Map Report, Topographic Maps, EDR Radius Map™ Report with GeoCheck®, Property, 6211 Santa Teresa Boulevard, San Jose, California, November 8.
- Antea Group, 2011, Quarterly Summary Report Second Quarter 2011, 6211 Santa Teresa Boulevard, San Jose, California, July 1.

https://geotracker.waterboards.ca.gov/

https://www.envirostor.dtsc.ca.gov/public/

Stantec

FIGURES
December 14, 2017

# **FIGURES**





## **LEGEND**

APPROXIMATE SUBJECT PROPERTY

## NOTES:

- MAP REFERENCES; GOOGLE EARTH PRO AERIAL IMAGE, DATED NOVEMBER 11, 2016.
- 2. COORDINATE SYSTEM; NAD 83 CALIFORNIA STATE PLANES, ZONE III, US (FT.). NOT A SURVEYED MAP, SITE FEATURES AND LOCATIONS ARE APPROXIMATE.

0 125 250

APPROXIMATE SCALE (FEET)

P. McConnell



290 Conejo Ridge Avenue Thousand Oaks, CA 91361 PHONE:(805) 230-1266 FAX:(805) 230-1277

FOR:
7-Eleven, Inc.
Phase I ESA
Proposed 7-Eleven Store No. 1042240
6211 Santa Teresa Road,
San Jose, CA 95119

SITE VICINITY MAP

2

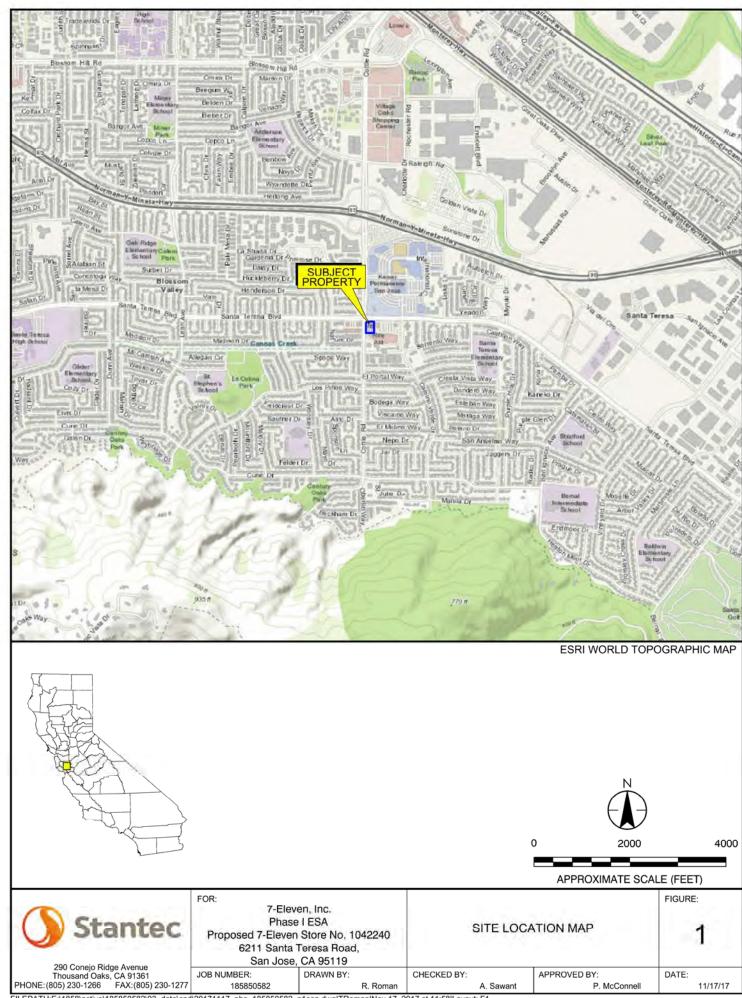
11/17/17

FIGURE:

DATE:

 JOB NUMBER:
 DRAWN BY:
 CHECKED BY:
 APPROVED BY:

 185850582
 R. Roman
 A. Sawant
 P.



# Phase II



Stantec Consulting Services, Inc. 9665 Granite Ridge Drive, Suite 220 San Diego, CA 92123-2636 (858) 751-1200

June 14, 2018 File: 185850653.700

Attention: Ms. Aparna Joneja 7-Eleven, Inc. 4637 Chabot Drive, Suite 117 Pleasanton, CA 94588

Reference: Phase II Environmental Site Assessment

7-Eleven Store #38459 6211 Santa Teresa Boulevard San Jose, California 95119

#### Dear Ms. Joneja,

On behalf of 7-Eleven, Inc. (7-Eleven), Stantec has prepared the following report describing the results of assessment activities conducted at 7-Eleven Store No. 38459, located at 6211 Santa Teresa Road in San Jose, California (Figure 1). The 7-Eleven real estate services department requested the assessment to evaluate potential petroleum hydrocarbon impact(s) to soil and groundwater from former and recent operations conducted on the Property.

#### Scope of Work

- Prepared a site-specific Health and Safety Plan (HASP);
- Notified Underground Service Alert (USA) and a private utility locator (Ground Penetrating Radar Systems, Inc.) to locate, identify, and mark-out subsurface utilities;
- Supervised the advancement of five soil boreholes (B-1 through B-5) at the locations shown on Figure 2;
- Collected soil samples and logged the lithology of soil samples during drilling operations;
- Collected groundwater samples from borehole locations B1 through B5;
- Analyzed soil and groundwater samples from the boreholes for total petroleum hydrocarbonsgasoline range organics (TPH-GRO), benzene, toluene, ethylbenzene, and total xylenes (collectively BTEX), and methyl-tert-butyl ether (MTBE) using Environmental Protection Agency (EPA) Method 8260B, and for TPH-diesel range organics (TPH-DRO) and TPH-oil range organics (TPH-ORO) using EPA Method 8015B;
- Analyzed soil and groundwater samples collected from borehole location SB-4 for polycyclic aromatic hydrocarbons (PAHs) by EPA Method 8270D, polychlorinated biphenyls (PCBs) by EPA Method 8082A, total metals by EPA Method 6010B, and mercury by EPA Method 7471B; and,
- Prepared this report, which includes our findings and conclusions.

June 14, 2018 Ms. Aparna Joneja Page 2 of 5

Reference: Phase II Environmental Site Assessment

### **Background**

Based on information provided in the Phase I Environmental Site Assessment (ESA) Report by Stantec dated December 14, 2017, the site is an active gasoline service station with an auto repair shop/smog station and a convenience store. The station layout includes two 12,000-gallon gasoline underground storage tanks (USTs), one 10,000-gallon diesel UST, one 550-gallon used motor oil UST, one 500-gallon propane aboveground storage tank (AST), and four fuel dispensers. The auto repair shop/smog station includes four hydraulic lifts. The site reportedly operated as a gas station since at least 1972, and was reportedly vacant prior to that.

Based on records reviewed as part of the Phase I ESA, there were two former leaking UST cases for the site. According to the GeoTracker website, the first case was a soil-only case opened in June 1990 and closed in October 1991. The second case (for soil and well used for drinking water supply) opened in 1998 and was closed in November 2015. The site was characterized through several phases of soil and groundwater investigations. Groundwater monitoring was conducted from 1998 through 2011. A groundwater extraction treatment system operated from 1998 through 2004, and a soil vapor extraction treatment system operated from 1998 through 2001. According to the case closure letter dated November 2, 2015, residual contamination both in soil (confined to depth of 15 feet bgs) and groundwater remain at the site which may pose a risk under certain site developments such as site grading, excavation, or installation of water wells.

### Subsurface Investigation

### Drilling

A site-specific health and safety plan was prepared to address potential hazards during the proposed well installation activities. Stantec personnel and subcontractors were required to acknowledge the safety plan prior to the field work.

USA was notified of the work a minimum of 48 hours prior to drilling as required by law. USA notified local utility companies of the planned work in order to have the drilling area marked for utilities. Stantec also contracted a private utility locator (GPRS) to mark the locations of any additional subsurface utilities.

On May 3, 2018, five proposed borehole locations were cleared for subsurface utilities with a hand auger by Cascade Drilling (Cacade) of Richmond, California. The five boreholes were cleared to a depth of approximately five feet below ground surface (bgs).

On May 3, 2018, boreholes B-1 through B-5 were advanced to a total depth of 22 feet bgs (Figure 2). The soil boreholes were completed advanced using a direct push drilling rig equipped with 3.25-inch diameter probes and operated by Cascade. Groundwater was first encountered at a depth of 16 feet bgs. The drilling was directed by a qualified Stantec geologist working under the supervision of a State of California Professional Geologist.

Soil samples were collected approximately every five vertical feet during the advancement of the boreholes. Soil samples were collected for soil classification, laboratory analysis and field screening purposes. Samples collected during drilling were recovered using acetate sleeves lining the direct push probes. The ends of the acetate sleeves were covered with Teflon® sheets and plastic end-caps. The samples were then labeled, placed in a cooler with ice, and recorded using chain of custody (COC) protocols. The samples not submitted for laboratory analysis were used for soil description and field screening purposes. Stantec submitted 20 soil samples collected from the borehole to the laboratory for potential analysis under COC.

June 14, 2018 Ms. Aparna Joneja Page 3 of 5

Reference: Phase II Environmental Site Assessment

Samples selected for field screening were transferred to re-sealable plastic bags for headspace analysis of volatile organic vapors. After allowing the headspace samples to volatilize for approximately 10 minutes, headspace vapor readings were measured with a MiniRae® 2000 PID calibrated with 100 parts per million by volume (ppmv) isobutylene gas standard and equipped with a 10.2 eV lamp. All sampling equipment was decontaminated prior to sampling with a solution of Alconox® detergent and water, and rinsed with clean water to prevent cross-contamination between boreholes.

Following soil sample collection, a temporary casing was set in each of the boreholes. Groundwater samples were collected from B-1 through B-5 using a disposable bailer. The groundwater samples were labeled, placed in a cooler with ice, and recorded using COC protocols.

Following collection of soil and groundwater samples, the soil boreholes were backfilled with a neat cement grout and finished with concrete to match the existing surface. Borehole logs are presented in Attachment A.

Soil generated during drilling was temporarily stored on-site in one Department of Transportationapproved, properly labeled, 55-gallon drum, pending profiling and disposal.

### Analytical Methods

The soil and groundwater samples were transported under appropriate COC to TestAmerica Laboratory of Nashville, Tennessee, a State of California-certified analytical laboratory. Samples were analyzed for TPH-GRO, TPH-ORO, BTEX, and MTBE. Samples collected from borehole B-4 were also analyzed for PAHs, PCBs, total metals, and mercury.

### Soil Sample Analytical Results

TPH-GRO was not detected in any of the six soil samples above laboratory reporting limits (LRLs) ranging from 0.0919 milligrams per kilogram (mg/kg) to 0.100 mg/kg.

TPH-DRO was detected in all six soil samples at concentrations ranging from 5.05 mg/kg in SB-4-10 to 8.07 mg/kg in SB-2-15.

TPH-ORO was not detected in any of the six soil samples above LRLs ranging from 9.68 mg/kg to 9.96 mg/kg.

BTEX and MTBE were not detected in any of the six soil samples above LRLs ranging from 0.00184 mg/kg to 0.00600 mg/kg.

PAHs were not detected in SB-4-10 and SB-4-15 above LRLs ranging from 0.0657 mg/kg to 0.0667 mg/kg.

PCBs were not detected in SB-4-10 and SB-4-15 above LRLs ranging from 0.0327 mg/kg to 0.0332 mg/kg.

Various metals were detected in soil samples SB-4-10 and SB-4-15. All concentrations were below California Human Health Screening Levels (CHHSLs) except for arsenic. Naturally occurring arsenic is known to be present in soil in the site vicinity. Please refer to the laboratory analytical report for specific compounds and their detected concentrations.

Soil sample analytical results are summarized in Table 1. Copies of the certified analytical laboratory reports and COC documentation are presented in Appendix B.

Reference: Phase II Environmental Site Assessment

### **Groundwater Sample Analytical Results**

TPH-GRO was not detected in the five groundwater samples above a LRL of 50 micrograms per liter ( $\mu$ g/L). TPH-DRO and TPH-ORO were not detected in the five groundwater samples above LRLs ranging from 93.5  $\mu$ g/L and 94.3  $\mu$ g/L. BTEX and MTBE were not detected in the five groundwater samples above LRLs ranging from 1.00  $\mu$ g/L to 3.00  $\mu$ g/L.

PAHs were not detected in SB-4-GW above a LRL of 1.90  $\mu$ g/L. PCBs were not detected in SB-4-GW above a LRL of 0.515  $\mu$ g/L

Various metals were detected in the groundwater sample collected from SB-4. Arsenic, barium, chromium, lead, and nickel were detected at concentrations above their respective Maximum Contaminant Levels (MCLs), and vanadium was detected at a concentration above the notification level. Antimony and thallium were not detected above the LRL, but the LRL for these constituents exceeded their respective MCLs. Please refer to the laboratory analytical report for specific compounds and their detected concentrations.

Groundwater sample analytical results are summarized in Tables 2 and 3. Copies of the certified analytical laboratory reports and COC documentation are presented in Appendix B.

### **Phase II Summary and Conclusions**

The lithologies observed in the boreholes drilled during this investigation consisted predominantly of clay with varying amounts of sand and silt observed, and poorly graded or well graded sand with silt. Groundwater was encountered during drilling activities at a depth of 16 feet bgs.

TPH-DRO was detected in all six soil samples at concentrations ranging from 5.05 mg/kg in SB-4-10 to 8.07 mg/kg in SB-2-15. TPH-GRO, TPH-ORO, BTEX, and MTBE were not detected in any of the six soil samples above their respective LRLs. PAHs and PCBs were not detected in SB-4-10 and SB-4-15 above their respective LRLs.

TPH-GRO, TPH-DRO, TPH-ORO, BTEX, and MTBE were not detected in the five groundwater samples above their respective LRLs. PAHs and PCBs were not detected in the groundwater samples collected from SB-4 above their respective LRLs.

Various metals were detected in the groundwater sample collected from SB-4, with some concentrations above MCLs or notification levels.

No additional assessment is recommended. However, there is a possibility that residual hydrocarbon impact may be encountered during site demolition and construction activities. Stantec recommends that environmental personnel be present on-site for tank removal or excavation as needed.

### Limitations

This report has been prepared for the exclusive use of 7-Eleven, Inc. as it pertains to their site located at 6211 Santa Teresa Road in San Jose, California. The findings and conclusions rendered in this report are opinions based primarily on laboratory testing of soil and groundwater samples collected during this project. This report does not reflect subsurface variations which may exist between sampling points. These variations cannot be anticipated nor can they be entirely accounted for even with exhaustive additional testing.

June 14, 2018 Ms. Aparna Joneja Page 5 of 5

Reference: Phase II Environmental Site Assessment

All work has been performed with the degree of skill generally exercised by practicing engineers and geologists in the environmental field. Stantec makes no other warranty, either expressed or implied, concerning the conclusions and professional advice which is contained within the body of this report.

If you have any questions regarding this report; please contact the undersigned.

Regards,

STANTEC CONSULTING SERVICES INC.

Jenna Martinez

Senior Scientist

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Attachments:

Table 1 - Soil Sample Analytical Results

Table 2 - Groundwater Sample Analytical Results

Table 3 - Groundwater Sample Analytical Results- Metals

PATRICK A. McCORNE No. 7203

Figure 1 - Site Location Map

Figure 2 – Site Plan

Attachment A - Borehole Logs and Legend

Attachment B-Soil and Groundwater Sample Laboratory Analytical Report and Chain-

of-Custody Documentation

c. Jose Rios, 7-Eleven, Inc. John Wainwright, Stantec

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## **TABLES**

## TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS

7-Eleven Store No. 38459 6211 Santa Teresa Boulevard San Jose, California 95119

All concentrations in milligrams per kilogram (mg/kg).

Sample ID	Depth in feet	Sample Date	TPH-GRO	TPH-DRO	TPH-ORO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	PAHs	PCBs
SB-1-15	15.0	05/03/18	<0.100	5.70	<9.76	<0.00200	<0.00200	<0.00200	<0.00600	<0.00200		
SB-2-15	15.0	05/03/18	<0.0919	8.07	<9.95	<0.00184	<0.00184	<0.00184	<0.00551	<0.00184		
SB-3-15	15.0	05/03/18	<0.100	6.26	<9.90	<0.00200	<0.00200	<0.00200	<0.00600	<0.00200		
SB-4-10	10.0	05/03/18	<0.0975	5.05	<9.96	<0.00195	<0.00195	<0.00195	<0.00585	<0.00195	<0.0657	<0.0327
SB-4-15	15.0	05/03/18	<0.0943	7.61	<9.68	<0.00189	<0.00189	<0.00189	<0.00566	<0.00189	<0.0667	<0.0332
SB-5-15	15.0	05/03/18	<0.0951	5.44	<9.88	<0.00190	<0.00190	<0.00190	<0.00570	<0.00190		

Notes: TPH-GRO = Total petroleum hydrocarbons gasoline range organics

TPH-DRO = Total petroleum hydrocarbons diesel range organics
TPH-ORO = Total petroleum hydrocarbons oil range organics

MTBE = Methyl-tert-butyl ether

PAHs = Polycyclic aromatic hydrocarbons (16 constituents in suite of analysis)

PCBs = Polychlorinated biphenyls (10 constituents in suite of analysis)

= Below laboratory reporting limit shown

-- = Not Analyzed

### Bold Print - concentration equals or exceeds laboratory reporting limit

TPH-GRO, benzene, toluene, ethylbenzene, total xylenes (collectively BTEX), and MTBE analyzed by Environmental Protection Agency (EPA) Test Method 8260B.

TPH-DRO and TPH-ORO analyzed by EPA Test Method 8015B.

PAHs analyzed by EPA Test Method 8270D. PCBs analyzed by EPA Test Method 8082A.

## TABLE 2 GROUNDWATER SAMPLE ANALYTICAL RESULTS

7-Eleven Store No. 38459 6211 Santa Teresa Boulevard San Jose, California 95119 All concentrations in micrograms per liter (µg/L).

Sample ID	Sample Date	TPH-GRO	TPH-DRO	TPH-ORO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	PAHs	PCBs
SB-1-GW	05/03/18	<50.0	<93.5	<93.5	<1.00	<1.00	<1.00	<3.00	<1.00		
SB-2-GW	05/03/18	<50.0	<93.5	<93.5	<1.00	<1.00	<1.00	<3.00	<1.00		
SB-3-GW	05/03/18	<50.0	<93.5	<93.5	<1.00	<1.00	<1.00	<3.00	<1.00		
SB-4-GW	05/03/18	<50.0	<93.5	<93.5	<1.00	<1.00	<1.00	<3.00	<1.00	<1.90	<0.515
SB-5-GW	05/03/18	<50.0	<94.3	<94.3	<1.00	<1.00	<1.00	<3.00	<1.00		

Notes: TPH-GRO = Total petroleum hydrocarbons gasoline range organics

TPH-DRO = Total petroleum hydrocarbons diesel range organics
TPH-ORO = Total petroleum hydrocarbons oil range organics

MTBE = Methyl-tert-butyl ether

PAHs = Polycyclic aromatic hydrocarbons (16 constituents in suite of analysis)

PCBs = Polychlorinated biphenyls (10 constituents in suite of analysis)

= Below laboratory reporting limit shown

-- = Not Analyzed

TPH-GRO, benzene, toluene, ethylbenzene, total xylenes (collectively BTEX), and MTBE analyzed by Environmental Protection Agency (EPA) Test Method 8260B.

TPH-DRO and TPH-ORO analyzed by EPA Test Method 8015B.

PAHs analyzed by EPA Test Method 8270D. PCBs analyzed by EPA Test Method 8082A.

## TABLE 3 GROUNDWATER SAMPLE ANALYTICAL RESULTS - METALS

7-Eleven Store No. 38459
6211 Santa Teresa Boulevard
San Jose, California 95119
All concentrations in milligrams per liter (mg/L).

Constituent	SB-4-GW (collected on 5/3/2018)	MCL
Antimony	<0.0100	0.006
Arsenic	0.0351	0.01
Barium	1.21	1
Beryllium	<0.00400	0.004
Cadmium	0.00110	0.005
Chromium	0.206	0.05 (total chromium)
Cobalt	0.0991	NA
Copper	0.0895	1.3
Lead	0.0387	0.015
Molybdenum	<0.0500	NA
Nickel	0.366	0.1
Selenium	0.0140	0.05
Silver	<0.00500	NA
Thallium	<0.0100	0.002
Vanadium	0.154	0.05 (notification level)
Zinc	0.265	NA
Mercury	0.000218	0.002

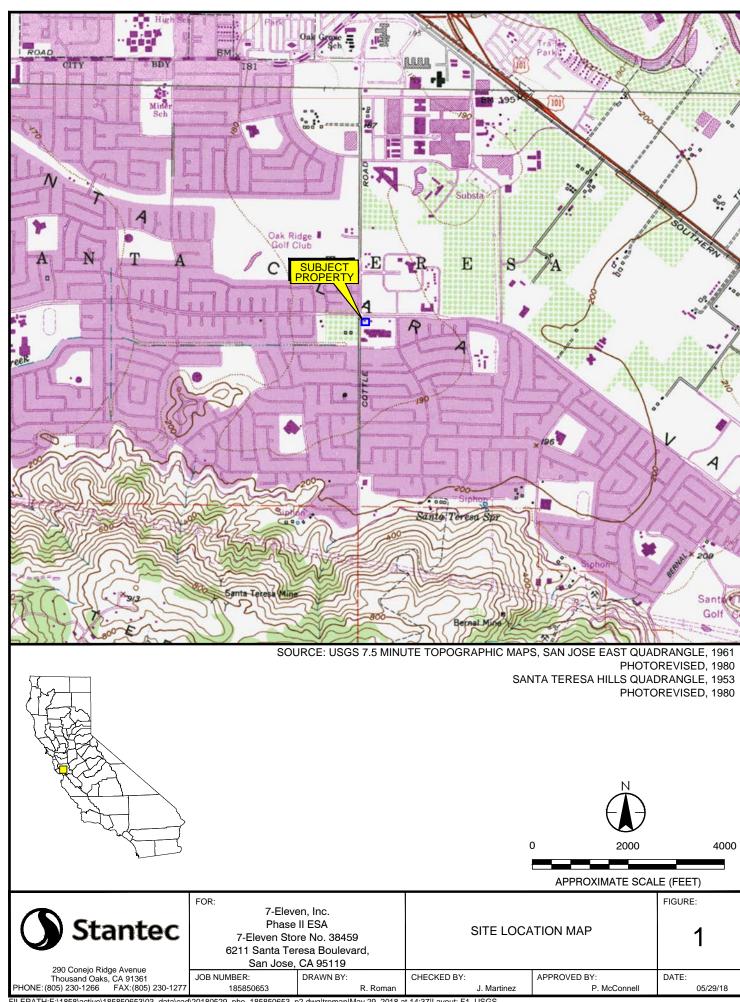
Notes: Concentrations in **BOLD** above MCL

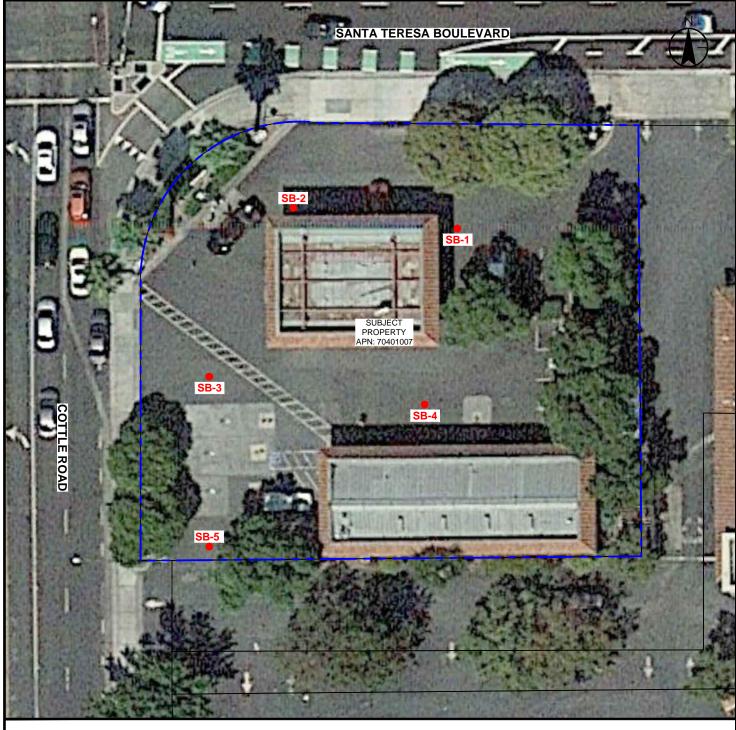
< = Below laboratory reporting limit shown MCL = Maximum Contaminanty Level NA = Not Applicate/Not Available

Metals (except mercury) analyzed by Environmental Protection Agency (EPA) Test Method 6010B. Mercury analyzed by EPA Test Method 7470A.



## **FIGURES**





### **LEGEND**

APPROXIMATE SUBJECT PROPERTY

SB-1 ●

SOIL BORING LOCATIONS

### **NOTES:**

- 1. MAP REFERENCES; GOOGLE EARTH PRO AERIAL IMAGE, DATED SEPTEMBER 1, 2017.
- 2. COORDINATE SYSTEM; NAD 83 CALIFORNIA STATE PLANES, ZONE III, US (FT.). NOT A SURVEYED MAP, SITE FEATURES AND LOCATIONS ARE APPROXIMATE.

30 60

APPROXIMATE SCALE (FEET) FIGURE:



290 Conejo Ridge Avenue Thousand Oaks, CA 91361 PHONE: (805) 230-1266 FAX: (805) 230-1277

FOR: 7-Eleven, Inc. Phase II ESA 7-Eleven Store No. 38459 6211 Santa Teresa Boulevard, San Jose, CA 95119 JOB NUMBER:

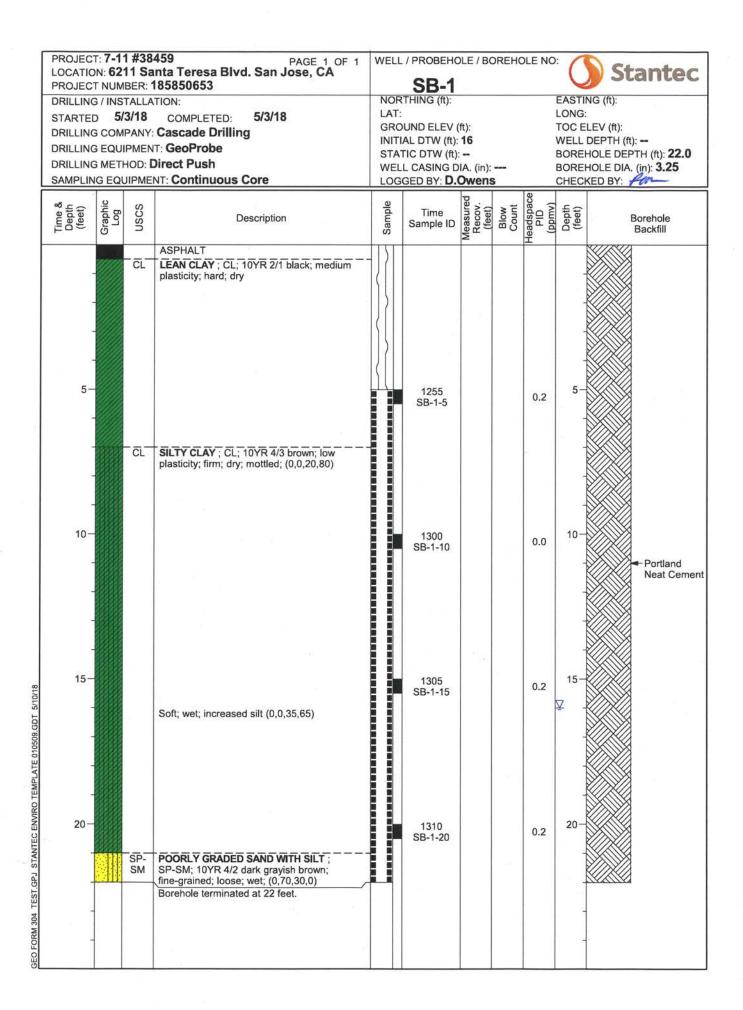
SITE PLAN

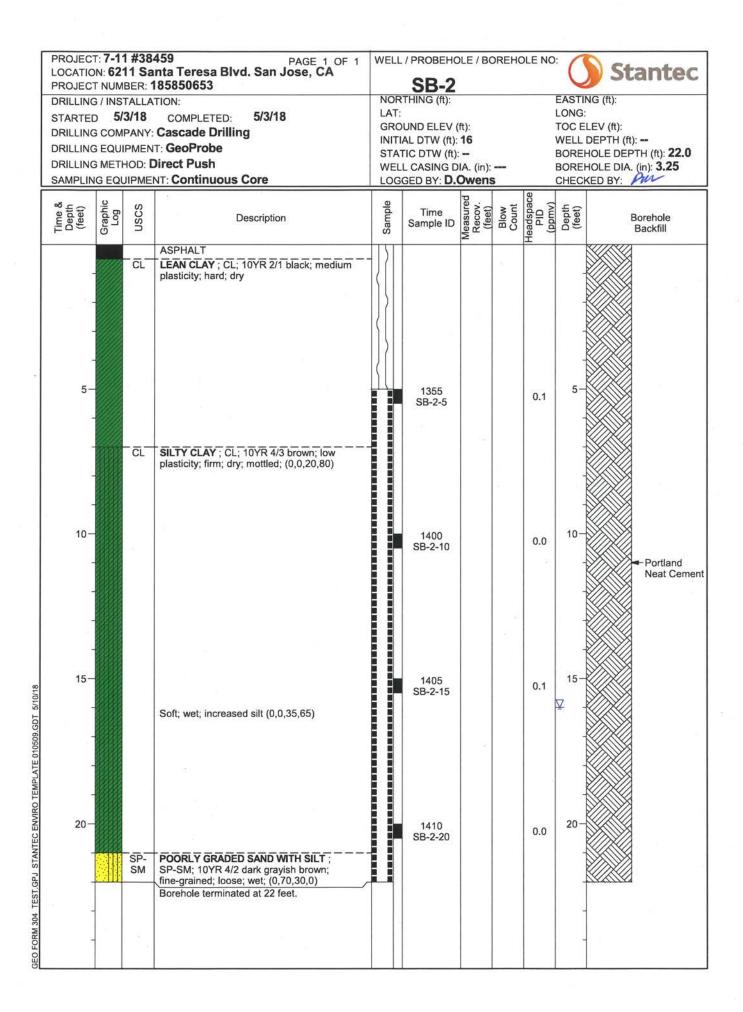
05/29/18

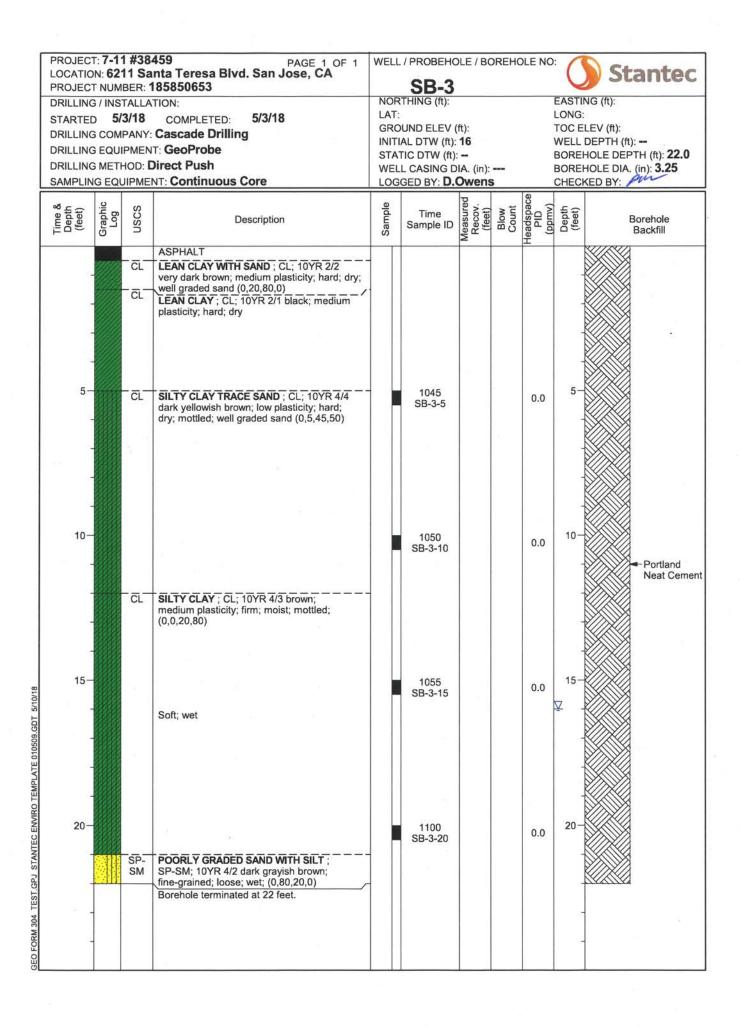
DRAWN BY: CHECKED BY: APPROVED BY: DATE: P. McConnell R. Roman J. Martinez

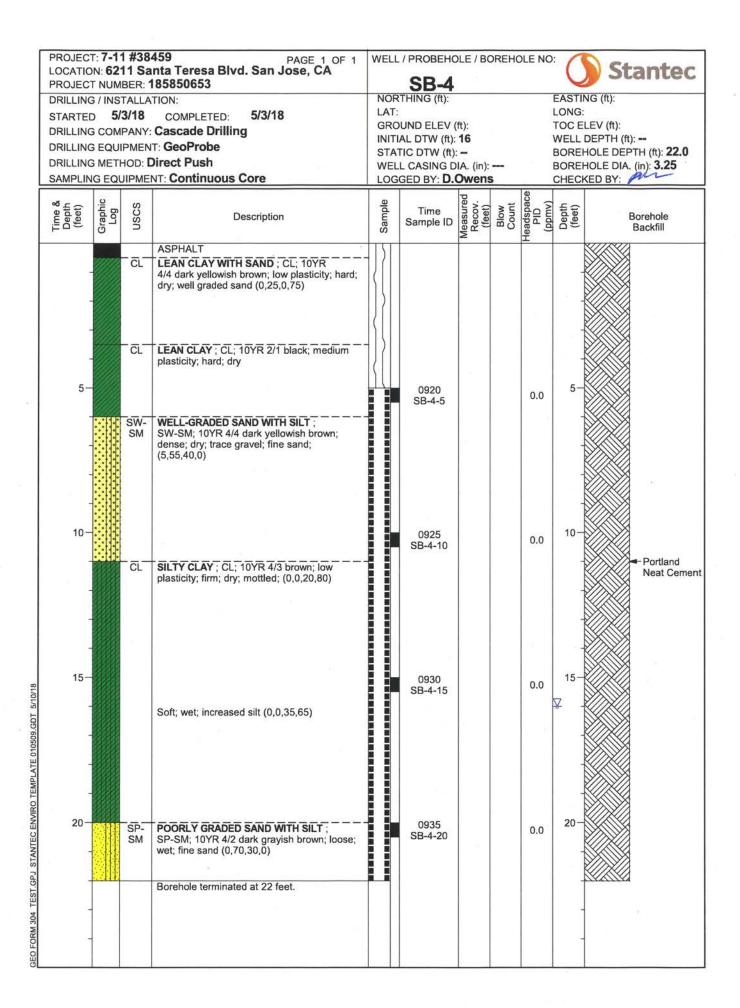


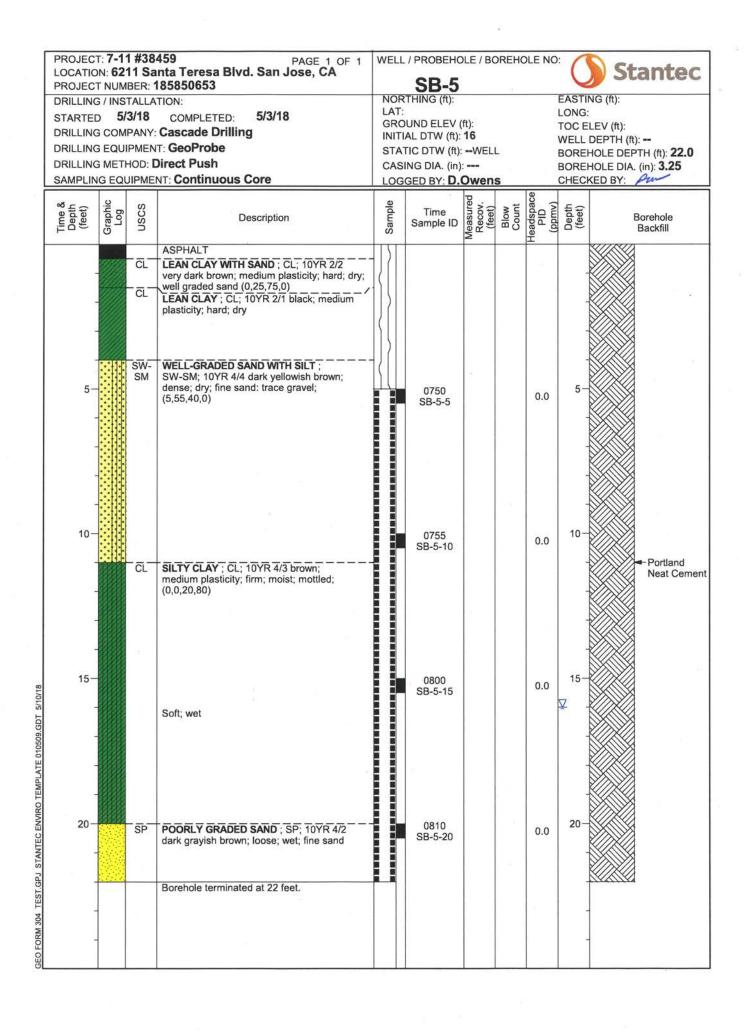
# ATTACHMENT A BOREHOLE LOGS AND LEGEND











## **DEFINITION OF TERMS**

	PRIMARY DIVISIO	NS	GRAPHIC SYMBOL	GROUP SYMBOL	SECONDARY DIVISIONS
		Clean Gravels		GW	Well graded gravels, gravel-sand mixtures, little or no fines.
رم الله	More Than Half	Fines)		GP	Poorly graded gravels or gravel-sand mixtures, little or no fines.
SOILS alls Large Size	Fraction Is Larger Than No. 4 Sieve	Gravel With		GM	Silty gravels, gravel-sand-clay mixtures, non-plastic fines.
COARSE GRAINED SOILS Aore Than Half Of Material Is Larger Than No. 200 Sieve Size	GRAVELS  More Than Half Of Coarse Fraction Is Larger Than No. 4 Sieve  Gravel With Fines  Clean Sands (Less Than 5% Fines)  Clean Sands (Less Than 5% Fines)  Clean Sands (Less Than 5% Fines)  SANDS  More Than Half Of Coarse Fraction Is Smaller Than No. 4 Sieve  Sands With Fines  SILTS AND CLAYS		GC	Clayey gravels, gravel-sand-clay mixtures, plastic fines.	
RSE GI han Half han No. 2	SANDS			SW	Well graded sands or gravelly sands, little or no fines.
COA More T	More Than Half Of Coarse Fraction Is Smaller Than			SP	Poorly graded sands or gravelly sands little or no fines.
				SM	Silty sands, sand-silt mixtures, plastic fines.
		Fines		SC	Clayey sands, sand-clay mixtures, plastic fines.
	SILTS AND		ML	Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity.	
OILS Is Smaller Size	Liquid Lir Less Thar		CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays.	
NED SOILS Material Is Sma 00 Sieve Size					Organic silts and organic silty clays of low plasticity.
FINE GRAINED SOILS More Than Half Of Material Is Smaller Than No. 200 Sieve Size	SII TS AND		МН	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts.	
	Liquid Limit Is			СН	Inorganic clays of high plasticity, fat clays.
				ОН	Organic clays of medium to high plasticity, organic silts.
	HIGHLY ORGANIC SO	OILS	0 0 0 0 0 0 0 0 0 0 0 0 0 0	PT	Peat and other highly organic soils.



BOREHOLE/WELL LOG LEGEND Page 1 of 3

GRAPHIC	Donorintian
SYMBOL	Description
	GP-GC - Poorly graded Gravel with Clay
	GW-GM - Well graded Gravel with Silt
666	OLSH - High plasticity organic Clay or Silt with shells
	SM-SC - Silty Sand with Clay
	SP-SM - Poorly graded Sand with Silt
	SW-SC - Well graded Sand with Clay
	SW-SM - Well graded Sand with Silt
	Basalt
	Bedrock
	Boulders and Cobbles or Conglomerate
	Breccia
	Chalk
	Claystone
	Coal
	Concrete
	Coral
	Decomposed Granite

GRAPHIC SYMBOL	Description
	Fill
$\begin{array}{c c} & & & & & & & \\ & & & & & & \\ \hline & & & &$	Gypsum
	Igneous
	Limestone
	Metamorphic
	Sandstone
	Shale
× × × × × × × × × × × × × × × × × × ×	Siltstone
	Till
10 10 20 10 1	Top Soil



BOREHOLE/WELL LOG LEGEND Page 2 of 3

### **GRAIN SIZES**

	U.S. Standard Series Sieve				Clear Square Sieve Openings			
	200	4	0 1	0	4 3	/4" 3	3" 1	2"
SILT and CLAYS			SAND		GRA	AVEL	COBBLES	BOULDERS
	Fir	ne	Medium	Coarse	Fine	Coarse		

### RELATIVE DENSITY

Sand and Gravels	Blows/Foot <sup>†</sup>
Very Loose	0 - 4
Loose	5-10
Medium Dense	11-30
Dense	31-50
Very Dense	Over 50

### CONSISTENCY

Silt and Clays	Strength ‡	Blows/Foot <sup>†</sup>
Very Soft	0 - 1/4	0 - 2
Soft	1/4 - 1/2	2 - 4
Firm	1/2 - 1	4 - 8
Stiff	1 - 2	8 - 16
Very Stiff	2 - 4	16 - 32
Hard	Over 4	Over 32

### **GRAIN SIZE DISTRIBUTION**

0.0.0.000000000000000000000000000000000						
Term	Criteria	Description				
Trace	0 - 5%	Minor fractions for both fine- and coarse-grained materials				
Little	6 - 10%	Minor fractions for both fine- and coarse-grained materials				
Some	11 - 15%	Minor fractions for fine-grained materials				
With	16 - 25%	Minor fractions for fine-grained materials				
"-y"	26 - 49%	Suffix for minor fractions for only fine-grained material, e.g., silty				

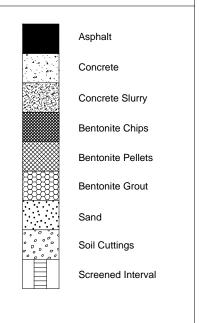
- Number of blows of 140 pound hammer falling approximately 30 inches to drive a 2 inch O.D. (1-3/8 inch I.D.) standard pentetration test (SPT) split spoon (ASTM D-2488).
- Unconfined compressive strength in tons/sq.ft. as determined by laboratory testing or approximated by the standard penetration test (ASTM D-2488), pocket penetrometer, torvane, or visual observation.

## Graphic Log Symbols Liquid-Phase Hydrocarbons/ Phase Separated Hydrocarbons Split-Spoon Interval Direct-Push Auger Hand Auger Continuous Core Sample Grab Sample $-\frac{1}{8}$ -inch Nylon Tube Perforated Sample Tip Ground Water (Initial) Ground Water (Static) Well Design Symbol Centralizer

### Abbreviations Used

Abnd	Abandoned
A/C	Asphalt/Concrete
MSL	Mean Sea Level
Bent	Bentonite
bgs	Below Ground Surface
dia	Diameter
1	Feet
"	Inches
lb	Pound
LPH	Liquid-Phase Hydrocarbons
PSH	Phase Separated Hydrocarbons
GW	Groundwater
HC	Hydrocarbon
ID	Interior Diameter
mod	Moderate
med	Medium
mod	Moderate
NA	Not Applicable
NE	Not Encountered
NM	Not Measured
NR,	Not Recorded
ppm	Parts Per Million

## Well Design Fill Patterns





BOREHOLE/WELL LOG LEGEND Page 3 of 3



### **ATTACHMENT B**

SOIL AND GROUNDWATER SAMPLE LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION

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THE LEADER IN ENVIRONMENTAL TESTING

## **ANALYTICAL REPORT**

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-151405-1 Client Project/Site: 7-11 No 38459(CA)

Revision: 1

### For:

Stantec Consulting Corp. 9665 Granite Ridge Drive Suite 220 San Diego, California 92123

Attn: Pat McConnell

Authorized for release by: 6/13/2018 3:22:27 PM

Leah Klingensmith, Senior Project Manager (615)301-5038

leah.klingensmith@testamericainc.com

Designee for

Jimmy Huckaba, Project Manager I (615)301-5746

jimmy.huckaba@testamericainc.com

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The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

## **Table of Contents**

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Certification Summary	43
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## **Sample Summary**

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

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Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-151405-3	SB-1-15	Solid	05/03/18 13:05	05/05/18 09:30
490-151405-7	SB-2-15	Solid	05/03/18 14:05	05/05/18 09:30
490-151405-11	SB-3-15	Solid	05/03/18 10:55	05/05/18 09:30
490-151405-14	SB-4-10	Solid	05/03/18 09:25	05/05/18 09:30
490-151405-15	SB-4-15	Solid	05/03/18 09:30	05/05/18 09:30
490-151405-19	SB-5-15	Solid	05/03/18 08:00	05/05/18 09:30
490-151405-21	SB-4-GW	Water	05/03/18 10:00	05/05/18 09:30
490-151405-22	SB-1-GW	Water	05/03/18 13:20	05/05/18 09:30
490-151405-23	SB-2-GW	Water	05/03/18 14:20	05/05/18 09:30
490-151405-24	SB-3-GW	Water	05/03/18 11:20	05/05/18 09:30
490-151405-25	SB-5-GW	Water	05/03/18 08:40	05/05/18 09:30

### **Case Narrative**

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Job ID: 490-151405-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-151405-1

### Comments

Revised Report

Report revised to correct the metals results reported for SB-4-GW (490-151405-21).

Supersedes report dated 5-18-18.

### Receipt

The samples were received on 5/5/2018 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 0.1° C and 1.4° C.

#### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### GC/MS Semi VOA

Method(s) 8270D: The continuing calibration verification (CCVIS) associated with batch 490-513888 recovered above the upper control limit for Indeno[1,2,3-cd]pyrene. The samples associated with this CCVIS were non-detects for the affected analytes; therefore, the data have been reported. The following sample is impacted: (CCVIS 490-513888/3).

Method(s) 8270D: The laboratory control sample (LCS) for preparation batch 490-514350 and analytical batch 490-514628 recovered outside control limits for the following analyte: Benzo[a]pyrene. This analyte was biased high in the LCS and was not detected in the associated samples; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### GC Semi VOA

Method(s) 8082A: The %RPD between the primary and confirmation column exceeded 40% for Tetrachloro-m-xylene, PCB-1016 and PCB-1260 for the following sample: (LCS 490-513181/2-A). The lower value(s) has been reported and qualified in accordance with the laboratory's SOP.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### **Organic Prep**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### **VOA Prep**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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## **Definitions/Glossary**

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

### **Qualifiers**

### **GC/MS Semi VOA**

Qualifier Qualifier Description

LCS or LCSD is outside acceptance limits.

### **GC Semi VOA**

Qualifier Qualifier Description

p The %RPD between the primary and confirmation column/detector is >40%. The lower value has been reported.

**Metals** 

Qualifier Qualifier Description

F1 MS and/or MSD Recovery is outside acceptance limits.

4 MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

### **Glossary**

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)
LOD Limit of Detection (DoD/DOE)
LOQ Limit of Quantitation (DoD/DOE)

MDA Minimum Detectable Activity (Radiochemistry)
MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-3

**Matrix: Solid** 

**Client Sample ID: SB-1-15** Date Collected: 05/03/18 13:05

Date Received: 05/05/18 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 10:59	1
Toluene	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 10:59	1
Ethylbenzene	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 10:59	1
Xylenes, Total	ND		0.00600		mg/Kg		05/15/18 14:37	05/17/18 10:59	1
Methyl tert-butyl ether	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 10:59	1
GRO (C4-C12)	ND		0.100		mg/Kg		05/15/18 14:37	05/17/18 10:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	94		70 - 130				05/15/18 14:37	05/17/18 10:59	1
Toluene-d8 (Surr)	107		70 - 130				05/15/18 14:37	05/17/18 10:59	1
1,2-Dichloroethane-d4 (Surr)	82		70 - 130				05/15/18 14:37	05/17/18 10:59	1
4-Bromofluorobenzene (Surr)	108		70 - 130				05/15/18 14:37	05/17/18 10:59	1

Method: 8015B -	Diesel Range Org	janics (	DRO) (GC	)						
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organ	ics [C10-C28]	5.70		4.88		mg/Kg		05/11/18 15:14	05/13/18 21:45	1
Oil Range Organics (C	20-C34)	ND		9.76		mg/Kg		05/11/18 15:14	05/13/18 21:45	1
Surrogate	%R	ecovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	<del></del>	108		50 - 150				05/11/18 15:14	05/13/18 21:45	

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-7

**Matrix: Solid** 

Client Sample ID: SB-2-15
Date Collected: 05/03/18 14:05
Date Received: 05/05/18 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00184		mg/Kg		05/15/18 14:37	05/17/18 11:30	1
Toluene	ND		0.00184		mg/Kg		05/15/18 14:37	05/17/18 11:30	1
Ethylbenzene	ND		0.00184		mg/Kg		05/15/18 14:37	05/17/18 11:30	1
Xylenes, Total	ND		0.00551		mg/Kg		05/15/18 14:37	05/17/18 11:30	1
Methyl tert-butyl ether	ND		0.00184		mg/Kg		05/15/18 14:37	05/17/18 11:30	1
GRO (C4-C12)	ND		0.0919		mg/Kg		05/15/18 14:37	05/17/18 11:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	91		70 - 130				05/15/18 14:37	05/17/18 11:30	1
Toluene-d8 (Surr)	106		70 - 130				05/15/18 14:37	05/17/18 11:30	1
1,2-Dichloroethane-d4 (Surr)	83		70 - 130				05/15/18 14:37	05/17/18 11:30	1
4-Bromofluorobenzene (Surr)	106		70 - 130				05/15/18 14:37	05/17/18 11:30	1

Method: 8015B - Diesel Range	Organics (DF	RO) (GC)					
Analyte	Result Qu	ualifier RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	8.07	4.98	mg/Kg		05/11/18 15:14	05/13/18 22:02	1
Oil Range Organics (C20-C34)	ND	9.95	mg/Kg		05/11/18 15:14	05/13/18 22:02	1
Surrogate	%Recovery Qu	ualifier Limits			Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	108	50 - 150			05/11/18 15:14	05/13/18 22:02	

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-11

**Matrix: Solid** 

Client Sample ID: SB-3-15
Date Collected: 05/03/18 10:55
Date Received: 05/05/18 09:30

**Diesel Range Organics [C10-C28]** 

Oil Range Organics (C20-C34)

Surrogate

o-Terphenyl (Surr)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 12:02	1
Toluene	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 12:02	1
Ethylbenzene	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 12:02	1
Xylenes, Total	ND		0.00600		mg/Kg		05/15/18 14:37	05/17/18 12:02	1
Methyl tert-butyl ether	ND		0.00200		mg/Kg		05/15/18 14:37	05/17/18 12:02	1
GRO (C4-C12)	ND		0.100		mg/Kg		05/15/18 14:37	05/17/18 12:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
	91		70 - 130				05/15/18 14:37	05/17/18 12:02	1
Dibromofluoromethane (Surr)								05/17/18 12:02	1
Dibromofluoromethane (Surr) Toluene-d8 (Surr)	106		70 - 130				05/15/18 14:37	03/11/10 12.02	- 1
,	106 82		70 - 130 70 - 130				05/15/18 14:37 05/15/18 14:37		1

4.95

9.90

Limits

50 - 150

mg/Kg

mg/Kg

6.26

ND

%Recovery Qualifier

99

 05/11/18 15:14
 05/13/18 22:19
 1

 05/11/18 15:14
 05/13/18 22:19
 1

 Prepared Analyzed Dil Fac

 05/11/18 15:14
 05/13/18 22:19
 1

TestAmerica Nashville

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

**Client Sample ID: SB-4-10** Date Collected: 05/03/18 09:25 Date Received: 05/05/18 09:30

TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-14

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Method: 8260B - Volatile O Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00195		mg/Kg		05/15/18 14:37	05/17/18 13:04	1
Toluene	ND		0.00195		mg/Kg		05/15/18 14:37	05/17/18 13:04	1
Ethylbenzene	ND		0.00195		mg/Kg		05/15/18 14:37	05/17/18 13:04	1
Xylenes, Total	ND		0.00585		mg/Kg		05/15/18 14:37	05/17/18 13:04	1
Methyl tert-butyl ether	ND		0.00195		mg/Kg		05/15/18 14:37	05/17/18 13:04	1
GRO (C4-C12)	ND		0.0975		mg/Kg		05/15/18 14:37	05/17/18 13:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	91		70 - 130				05/15/18 14:37	05/17/18 13:04	1
Toluene-d8 (Surr)	108		70 - 130				05/15/18 14:37	05/17/18 13:04	1
1,2-Dichloroethane-d4 (Surr)	84		70 - 130				05/15/18 14:37	05/17/18 13:04	1
4-Bromofluorobenzene (Surr)	105		70 - 130				05/15/18 14:37	05/17/18 13:04	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Acenaphthylene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Anthracene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Benzo[a]anthracene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Benzo[a]pyrene	ND	*	0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Benzo[b]fluoranthene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Benzo[g,h,i]perylene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Benzo[k]fluoranthene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Pyrene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Phenanthrene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Chrysene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Dibenz(a,h)anthracene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Fluoranthene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Fluorene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Indeno[1,2,3-cd]pyrene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Naphthalene	ND		0.0657		mg/Kg		05/11/18 15:37	05/14/18 17:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	60		29 - 120				05/11/18 15:37	05/14/18 17:14	1
Terphenyl-d14 (Surr)	66		13 - 120				05/11/18 15:37	05/14/18 17:14	1
Nitrobenzene-d5 (Surr)	62		27 - 120				05/11/18 15:37	05/14/18 17:14	1

Method: 8015B - Diesel Range	Organics (DR	RO) (GC)					
Analyte	Result Qu	ualifier RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	5.05	4.98	mg/Kg		05/11/18 15:14	05/13/18 22:36	1
Oil Range Organics (C20-C34)	ND	9.96	mg/Kg		05/11/18 15:14	05/13/18 22:36	1
Surrogate o-Terphenyl (Surr)	%Recovery Qu	Limits 50 - 150			<b>Prepared</b> 05/11/18 15:14	Analyzed 05/13/18 22:36	Dil Fac

Method: 8082A - Polycl	hlorinated Biphenyls (PCBs)	by Gas Chro	matography			
Analyte	Result Qualifier	RL	MDL Unit	D Prepared	Analyzed	Dil Fac
PCB-1016	ND ND	0.0327	mg/Kg	05/11/18 15:4	05/14/18 16:28	1
PCB-1221	ND	0.0327	mg/Kg	05/11/18 15:4	2 05/14/18 16:28	1
PCB-1232	ND	0.0327	mg/Kg	05/11/18 15:4	2 05/14/18 16:28	1
PCB-1242	ND	0.0327	mg/Kg	05/11/18 15:4	2 05/14/18 16:28	1

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-14

**Matrix: Solid** 

Client Sample ID: SB-4-10 Date Collected: 05/03/18 09:25 Date Received: 05/05/18 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1248	ND		0.0327		mg/Kg		05/11/18 15:42	05/14/18 16:28	1
PCB-1254	ND		0.0327		mg/Kg		05/11/18 15:42	05/14/18 16:28	1
PCB-1260	ND		0.0327		mg/Kg		05/11/18 15:42	05/14/18 16:28	1
PCB-1262	ND		0.0327		mg/Kg		05/11/18 15:42	05/14/18 16:28	1
PCB-1268	ND		0.0327		mg/Kg		05/11/18 15:42	05/14/18 16:28	1
Polychlorinated biphenyls, Total	ND		0.0327		mg/Kg		05/11/18 15:42	05/14/18 16:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
DCB Decachlorobiphenyl (Surr)	86		20 - 150				05/11/18 15:42	05/14/18 16:28	1

Analyte	Result C	Qualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	ND ND	9.09		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Arsenic	6.87	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Barium	301	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Beryllium	ND	0.909		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Cadmium	ND	0.909		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Chromium	53.9	0.909		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Cobalt	16.2	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Copper	33.0	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Lead	12.0	0.909		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Molybdenum	ND	9.09		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Nickel	89.4	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Selenium	ND	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Silver	ND	0.909		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Thallium	ND	1.82		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Vanadium	31.4	9.09		mg/Kg		05/15/18 14:21	05/16/18 12:29	1
Zinc	70.7	9.09		mg/Kg		05/15/18 14:21	05/16/18 12:29	1

Method: 7471B - Mercury (CVAA)							
Analyte	Result Qualifie	er RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND	0.0984	mg/Kg		05/17/18 09:27	05/17/18 17:26	1

2

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-15

**Matrix: Solid** 

Client Sample ID: SB-4-15
Date Collected: 05/03/18 09:30
Date Received: 05/05/18 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00189		mg/Kg		05/15/18 14:37	05/17/18 13:35	1
Toluene	ND		0.00189		mg/Kg		05/15/18 14:37	05/17/18 13:35	1
Ethylbenzene	ND		0.00189		mg/Kg		05/15/18 14:37	05/17/18 13:35	1
Xylenes, Total	ND		0.00566		mg/Kg		05/15/18 14:37	05/17/18 13:35	1
Methyl tert-butyl ether	ND		0.00189		mg/Kg		05/15/18 14:37	05/17/18 13:35	1
GRO (C4-C12)	ND		0.0943		mg/Kg		05/15/18 14:37	05/17/18 13:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	91		70 - 130				05/15/18 14:37	05/17/18 13:35	1
Toluene-d8 (Surr)	106		70 - 130				05/15/18 14:37	05/17/18 13:35	1
1,2-Dichloroethane-d4 (Surr)	83		70 - 130				05/15/18 14:37	05/17/18 13:35	1
4-Bromofluorobenzene (Surr)	107		70 - 130				05/15/18 14:37	05/17/18 13:35	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Acenaphthylene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Anthracene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Benzo[a]anthracene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Benzo[a]pyrene	ND	*	0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Benzo[b]fluoranthene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Benzo[g,h,i]perylene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Benzo[k]fluoranthene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Pyrene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Phenanthrene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Chrysene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Dibenz(a,h)anthracene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Fluoranthene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Fluorene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Indeno[1,2,3-cd]pyrene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Naphthalene	ND		0.0667		mg/Kg		05/11/18 15:37	05/14/18 17:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	59		29 - 120				05/11/18 15:37	05/14/18 17:36	1
Terphenyl-d14 (Surr)	73		13 - 120				05/11/18 15:37	05/14/18 17:36	1
Nitrobenzene-d5 (Surr)	58		27 - 120				05/11/18 15:37	05/14/18 17:36	1

Method: 8015B - Diesel Range	Organics (	DRO) (GC	)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	7.61		4.84		mg/Kg		05/11/18 15:14	05/13/18 22:54	1
Oil Range Organics (C20-C34)	ND		9.68		mg/Kg		05/11/18 15:14	05/13/18 22:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	98		50 - 150				05/11/18 15:14	05/13/18 22:54	1

Method: 8082A - Polychlo	rinated Biphenyls (PCBs)	by Gas Chro	matography				
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND	0.0332	mg/Kg		05/11/18 15:42	05/14/18 16:42	1
PCB-1221	ND	0.0332	mg/Kg		05/11/18 15:42	05/14/18 16:42	1
PCB-1232	ND	0.0332	mg/Kg		05/11/18 15:42	05/14/18 16:42	1
PCB-1242	ND	0.0332	mg/Kg		05/11/18 15:42	05/14/18 16:42	1

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-15

05/15/18 14:21 05/16/18 12:34

05/15/18 14:21 05/16/18 12:34

05/15/18 14:21 05/16/18 12:34

05/15/18 14:21 05/16/18 12:34

**Matrix: Solid** 

<b>Client Sample ID: SB-4-15</b>
Data Callacted: 05/02/49 00:20

Date Collected: 05/03/18 09:30 Date Received: 05/05/18 09:30

Silver

Zinc

Thallium

Vanadium

Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
ND		0.0332		mg/Kg		05/11/18 15:42	05/14/18 16:42	1
ND		0.0332		mg/Kg		05/11/18 15:42	05/14/18 16:42	1
ND		0.0332		mg/Kg		05/11/18 15:42	05/14/18 16:42	1
ND		0.0332		mg/Kg		05/11/18 15:42	05/14/18 16:42	1
ND		0.0332		mg/Kg		05/11/18 15:42	05/14/18 16:42	1
ND		0.0332		mg/Kg		05/11/18 15:42	05/14/18 16:42	1
%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
87		20 - 150				05/11/18 15:42	05/14/18 16:42	1
ND		9.80			_ <u>-</u>	05/15/18 14:21	05/16/18 12:34	1
					_			Dil Fac
				0 0				1
				0 0				1
								ا
								1
		0.980				115/15/18 14:21	05/16/18 12:34	1
				0 0			05/40/40 40:04	
59.5		0.980		mg/Kg		05/15/18 14:21	05/16/18 12:34	1
59.5 19.6		0.980 1.96		mg/Kg mg/Kg		05/15/18 14:21 05/15/18 14:21	05/16/18 12:34	1
59.5		0.980		mg/Kg		05/15/18 14:21		1 1 1
59.5 19.6		0.980 1.96		mg/Kg mg/Kg		05/15/18 14:21 05/15/18 14:21	05/16/18 12:34	1 1 1 1
59.5 19.6 39.2		0.980 1.96 1.96		mg/Kg mg/Kg mg/Kg		05/15/18 14:21 05/15/18 14:21 05/15/18 14:21	05/16/18 12:34 05/16/18 12:34	1 1 1 1
59.5 19.6 39.2 13.2		0.980 1.96 1.96 0.980		mg/Kg mg/Kg mg/Kg mg/Kg		05/15/18 14:21 05/15/18 14:21 05/15/18 14:21 05/15/18 14:21	05/16/18 12:34 05/16/18 12:34 05/16/18 12:34	1 1 1 1
	ND ND ND ND ND Recovery 87  Result ND 9.57 190 ND	ND ND ND ND ND ND  **Recovery Qualifier* 87  Result Qualifier ND 9.57 190 ND	ND         0.0332           ND         0.0332           ND         0.0332           ND         0.0332           ND         0.0332           ND         0.0332           **Recovery         Qualifier         Limits           87         20 - 150           **Result         Qualifier         RL           ND         9.80           9.57         1.96           190         1.96           ND         0.980	ND	ND         0.0332         mg/Kg           **Recovery         Qualifier         Limits           87         20 - 150           **Result         Qualifier         RL         MDL         Unit           ND         9.80         mg/Kg           9.57         1.96         mg/Kg           190         1.96         mg/Kg           ND         0.980         mg/Kg	ND         0.0332         mg/Kg           87         20 - 150           Result ND         Result ND         MDL         Unit D         D           ND         9.80         mg/Kg         mg/Kg           9.57         1.96         mg/Kg         mg/Kg           ND         0.980         mg/Kg           ND         0.980         mg/Kg	ND         0.0332         mg/Kg         05/11/18 15:42           **Recovery*         Qualifier         Limits         Prepared           87         20 - 150         75/11/18 15:42           **Result*         Qualifier         RL         MDL         Unit         D         Prepared           ND         9.80         mg/Kg         05/15/18 14:21         05/15/18 14:21         05/15/18 14:21           9.57         1.96         mg/Kg         05/15/18 14:21         05/15/18 14:21           190         1.96         mg/Kg         05/15/18 14:21	ND         0.0332         mg/Kg         05/11/18 15:42         05/14/18 16:42           **Recovery         Qualifier         Limits         Prepared         Analyzed           87         20 - 150         mg/Kg         05/11/18 15:42         05/14/18 16:42           **Result         Qualifier         RL         MDL         Unit         D         Prepared         Analyzed           ND         9.80         mg/Kg         05/15/18 14:21         05/16/18 12:34           9.57         1.96         mg/Kg         05/15/18 14:21         05/16/18 12:34           190         1.96         mg/Kg         05/15/18 14:21         05/16/18 12:34           ND         0.980         mg/Kg         05/15/18 14:21         05/16/18 12:34

Method: 7471B - Mercury (CVAA)							
Analyte	Result Qua	alifier RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND	0.0992	mg/Kg		05/17/18 09:27	05/17/18 17:46	1

0.980

1.96

9.80

9.80

ND

ND

36.6

73.9

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

**Client Sample ID: SB-5-15** Lab Sample ID: 490-151405-19 Date Collected: 05/03/18 08:00

**Matrix: Solid** 

Date Received: 05/05/18 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00190		mg/Kg		05/15/18 14:37	05/17/18 14:07	1
Toluene	ND		0.00190		mg/Kg		05/15/18 14:37	05/17/18 14:07	1
Ethylbenzene	ND		0.00190		mg/Kg		05/15/18 14:37	05/17/18 14:07	1
Xylenes, Total	ND		0.00570		mg/Kg		05/15/18 14:37	05/17/18 14:07	1
Methyl tert-butyl ether	ND		0.00190		mg/Kg		05/15/18 14:37	05/17/18 14:07	1
GRO (C4-C12)	ND		0.0951		mg/Kg		05/15/18 14:37	05/17/18 14:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	93		70 - 130				05/15/18 14:37	05/17/18 14:07	1
Toluene-d8 (Surr)	106		70 - 130				05/15/18 14:37	05/17/18 14:07	1
1,2-Dichloroethane-d4 (Surr)	83		70 - 130				05/15/18 14:37	05/17/18 14:07	1
4-Bromofluorobenzene (Surr)	106		70 - 130				05/15/18 14:37	05/17/18 14:07	1

Method: 8015B - Diesel Range	Organics (	DRO) (GC	)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	5.44		4.94		mg/Kg		05/11/18 15:14	05/13/18 23:11	1
Oil Range Organics (C20-C34)	ND		9.88		mg/Kg		05/11/18 15:14	05/13/18 23:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	110		50 - 150				05/11/18 15:14	05/13/18 23:11	

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Lab Sample ID: 490-151405-21

**Matrix: Water** 

Client Sample ID: SB-4-GW
Date Collected: 05/03/18 10:00
Date Received: 05/05/18 09:30

Terphenyl-d14 (Surr)

Nitrobenzene-d5 (Surr)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			05/08/18 16:45	1
Toluene	ND		1.00		ug/L			05/08/18 16:45	1
Ethylbenzene	ND		1.00		ug/L			05/08/18 16:45	1
Xylenes, Total	ND		3.00		ug/L			05/08/18 16:45	1
Methyl tert-butyl ether	ND		1.00		ug/L			05/08/18 16:45	1
GRO (C4-C12)	ND		50.0		ug/L			05/08/18 16:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	90		70 - 130					05/08/18 16:45	1
4-Bromofluorobenzene (Surr)	99		70 - 130					05/08/18 16:45	1
Dibromofluoromethane (Surr)	97		70 - 130					05/08/18 16:45	1
Toluene-d8 (Surr)	98		70 - 130					05/08/18 16:45	1

Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Acenaphthylene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Anthracene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Benzo[a]anthracene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Benzo[a]pyrene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Benzo[b]fluoranthene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Benzo[g,h,i]perylene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Benzo[k]fluoranthene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Pyrene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Phenanthrene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Chrysene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Dibenz(a,h)anthracene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Fluoranthene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Fluorene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Indeno[1,2,3-cd]pyrene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Naphthalene	ND		1.90	ug/L		05/08/18 19:36	05/10/18 11:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	57		29 - 120			05/08/18 19:36	05/10/18 11:54	1

Method: 8015B - Diesel Rang Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		93.5		ug/L		05/08/18 18:26	05/10/18 03:38	1
Oil Range Organics (C20-C34)	ND		93.5		ug/L		05/08/18 18:26	05/10/18 03:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	79		50 - 150				05/08/18 18:26	05/10/18 03:38	1

13 - 120

27 - 120

86

64

Method: 8082A - Polych						
Analyte	Result Qualifier	RL	MDL Unit	D Prepared	Analyzed	Dil Fac
PCB-1016	ND ND	0.515	ug/L	05/07/18 14:10	05/08/18 18:31	1
PCB-1221	ND	0.515	ug/L	05/07/18 14:10	05/08/18 18:31	1
PCB-1232	ND	0.515	ug/L	05/07/18 14:10	05/08/18 18:31	1
PCB-1242	ND	0.515	ug/L	05/07/18 14:10	05/08/18 18:31	1

TestAmerica Nashville

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

**Client Sample ID: SB-4-GW** 

Date Collected: 05/03/18 10:00

TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-21

**Matrix: Water** 

Date Received: 05/05/18 09:30
Method: 8082A - Polychlorinated Biphenyls (PCBs) by Gas Chromatography (Continued)

Analyte	Result Qua	alifier RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
PCB-1248	ND	0.515	ug/L		05/07/18 14:10	05/08/18 18:31	1
PCB-1254	ND	0.515	ug/L		05/07/18 14:10	05/08/18 18:31	1
PCB-1260	ND	0.515	ug/L		05/07/18 14:10	05/08/18 18:31	1
PCB-1262	ND	0.515	ug/L		05/07/18 14:10	05/08/18 18:31	1
PCB-1268	ND	0.515	ug/L		05/07/18 14:10	05/08/18 18:31	1
Polychlorinated biphenyls, Total	ND	0.515	ug/L		05/07/18 14:10	05/08/18 18:31	1

Surrogate	%Recovery Qualifier	Limits	Prepared Ana	alyzed Dil Fac
DCB Decachlorobiphenyl (Surr)	95	10 - 150	05/07/18 14:10 05/08/	718 18:31 1

Method:	6010B	Metals (	(ICP)
Methou.	90100	INICIAIS (	

Method: 6010B - Metals (ICP)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0351	F1	0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Silver	ND	F1	0.00500		mg/L		05/07/18 16:32	05/08/18 17:29	1
Barium	1.21		0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Beryllium	ND	F1	0.00400		mg/L		05/07/18 16:32	05/08/18 17:29	1
Cadmium	0.00110	F1	0.00100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Chromium	0.206		0.00500		mg/L		05/07/18 16:32	05/08/18 17:29	1
Cobalt	0.0991		0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Copper	0.0895		0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Nickel	0.366		0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Thallium	ND	F1	0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Vanadium	0.154		0.0200		mg/L		05/07/18 16:32	05/08/18 17:29	1
Zinc	0.265		0.0500		mg/L		05/07/18 16:32	05/08/18 17:29	1
Lead	0.0387	F1	0.00500		mg/L		05/07/18 16:32	05/08/18 17:29	1
Molybdenum	ND	F1	0.0500		mg/L		05/07/18 16:32	05/08/18 17:29	1
Selenium	0.0140	F1	0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1
Antimony	ND	F1	0.0100		mg/L		05/07/18 16:32	05/08/18 17:29	1

Method: 74	70A - Mercur	y (CVAA)
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Analyte	Result	Qualifier	RL	MDL	Unit	)	Prepared	Analyzed	Dil Fac
Mercury	0.000218		0.000200		mg/L	 (	05/09/18 12:57	05/09/18 18:18	1

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

Lab Sample ID: 490-151405-22

05/08/18 18:26 05/10/18 03:56

05/08/18 18:26 05/10/18 03:56

Analyzed

Prepared

**Matrix: Water** 

**Client Sample ID: SB-1-GW** Date Collected: 05/03/18 13:20 Date Received: 05/05/18 09:30

Oil Range Organics (C20-C34)

Surrogate

o-Terphenyl (Surr)

Method: 8260B - Volatile Orç Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			05/08/18 17:11	1
Toluene	ND		1.00		ug/L			05/08/18 17:11	1
Ethylbenzene	ND		1.00		ug/L			05/08/18 17:11	1
Xylenes, Total	ND		3.00		ug/L			05/08/18 17:11	1
Methyl tert-butyl ether	ND		1.00		ug/L			05/08/18 17:11	1
GRO (C4-C12)	ND		50.0		ug/L			05/08/18 17:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4.0 Dialalamanthaman al 4.(O)	90		70 - 130					05/08/18 17:11	
1,2-Dichloroethane-d4 (Surr)	90		10-130					00/00/10 11.11	
4-Bromofluorobenzene (Surr)	101		70 - 130 70 - 130					05/08/18 17:11	1
, , ,									1 1
4-Bromofluorobenzene (Surr)	101		70 - 130					05/08/18 17:11	1 1
4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr)	101 97 98	DRO) (GC)	70 - 130 70 - 130 70 - 130					05/08/18 17:11 05/08/18 17:11	1 1
4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr) Toluene-d8 (Surr)	101 97 98 <b>ge Organics (</b>	DRO) (GC) Qualifier	70 - 130 70 - 130 70 - 130	MDL	Unit	D	Prepared	05/08/18 17:11 05/08/18 17:11	1 1 1 Dil Fac

93.5

Limits

50 - 150

ug/L

ND

%Recovery Qualifier

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

**Client Sample ID: SB-2-GW** Date Collected: 05/03/18 14:20

Lab Sample ID: 490-151405-23

Matrix: Water

Date Received: 05/05/18 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			05/08/18 17:37	1
Toluene	ND		1.00		ug/L			05/08/18 17:37	1
Ethylbenzene	ND		1.00		ug/L			05/08/18 17:37	1
Xylenes, Total	ND		3.00		ug/L			05/08/18 17:37	1
Methyl tert-butyl ether	ND		1.00		ug/L			05/08/18 17:37	1
GRO (C4-C12)	ND		50.0		ug/L			05/08/18 17:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	92		70 - 130					05/08/18 17:37	1
4-Bromofluorobenzene (Surr)	100		70 - 130					05/08/18 17:37	1
Dibromofluoromethane (Surr)	98		70 - 130					05/08/18 17:37	1
Toluene-d8 (Surr)	98		70 - 130					05/08/18 17:37	1

Method: 8015B - Diesel Range	Method: 8015B - Diesel Range Organics (DRO) (GC)												
Analyte	Result Qualifier	RL	MDL Unit	D Prepared	Analyzed	Dil Fac							
Diesel Range Organics [C10-C28]	ND	93.5	ug/L	05/08/18 18:26	05/10/18 04:13	1							
Oil Range Organics (C20-C34)	ND	93.5	ug/L	05/08/18 18:26	05/10/18 04:13	1							
Surrogate o-Terphenyl (Surr)	%Recovery Qualifier 69	Limits 50 - 150		<b>Prepared</b> 05/08/18 18:26	Analyzed 05/10/18 04:13	Dil Fac							

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

5\_24

Client Sample ID: SB-3-GW

Date Collected: 05/03/18 11:20 Date Received: 05/05/18 09:30

Oil Range Organics (C20-C34)

Surrogate

o-Terphenyl (Surr)

Lab Sample ID: 490-151405-24

05/08/18 18:26 05/10/18 04:30

05/08/18 18:26 05/10/18 04:30

Analyzed

Prepared

Matrix: Water

Method: 8260B - Volatile Orç Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			05/08/18 16:18	1
Toluene	ND		1.00		ug/L			05/08/18 16:18	1
Ethylbenzene	ND		1.00		ug/L			05/08/18 16:18	1
Xylenes, Total	ND		3.00		ug/L			05/08/18 16:18	1
Methyl tert-butyl ether	ND		1.00		ug/L			05/08/18 16:18	1
GRO (C4-C12)	ND		50.0		ug/L			05/08/18 16:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	91		70 - 130					05/08/18 16:18	1
4-Bromofluorobenzene (Surr)	101		70 - 130					05/08/18 16:18	1
Dibromofluoromethane (Surr)	96		70 - 130					05/08/18 16:18	1
Toluene-d8 (Surr)	97		70 - 130					05/08/18 16:18	1
Method: 8015B - Diesel Rang	ge Organics (	DRO) (GC	)						
	D 14	Ouglifier	RL	MDL	Unit	D	Dranarad	Anglyzad	Dil Fac
Analyte	Result	Qualifier	KL	MIDL	Ullit	U	Prepared	Analyzed	DII Fac

93.5

Limits

50 - 150

ug/L

ND

%Recovery Qualifier

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Client Sample ID: SB-5-GW

Date Collected: 05/03/18 08:40

Date Received: 05/05/18 09:30

Oil Range Organics (C20-C34)

Surrogate

o-Terphenyl (Surr)

TestAmerica Job ID: 490-151405-1

05/08/18 18:26 05/10/18 04:47

<u>05/08/18 18:26</u> <u>05/10/18 04:47</u>

Analyzed

Prepared

Lab Sample ID: 490-151405-25

)-151405-25 Matrix: Water

4

6

8

10

12

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			05/08/18 18:04	1
Toluene	ND		1.00		ug/L			05/08/18 18:04	1
Ethylbenzene	ND		1.00		ug/L			05/08/18 18:04	1
Xylenes, Total	ND		3.00		ug/L			05/08/18 18:04	1
Methyl tert-butyl ether	ND		1.00		ug/L			05/08/18 18:04	1
GRO (C4-C12)	ND		50.0		ug/L			05/08/18 18:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	91		70 - 130					05/08/18 18:04	1
4-Bromofluorobenzene (Surr)	100		70 - 130					05/08/18 18:04	1
Dibromofluoromethane (Surr)	96		70 - 130					05/08/18 18:04	1
			70 - 130					05/08/18 18:04	
Toluene-d8 (Surr) -	97		70 - 130					00/00/10 10.01	
Toluene-d8 (Surr)  Method: 8015B - Diesel Rang	-	(DRO) (GC						00,00,1010.01	•
- -	ge Organics (	DRO) (GC) Qualifier		MDL	Unit	D	Prepared	Analyzed	Dil Fac

94.3

Limits

50 - 150

ug/L

ND

%Recovery Qualifier

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Lab Sample ID: MB 490-513366/11

Method: 8260B - Volatile Organic Compounds (GC/MS)

Client Sample ID: Method Blank Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 513366

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			05/08/18 15:50	1
Toluene	ND		1.00		ug/L			05/08/18 15:50	1
Ethylbenzene	ND		1.00		ug/L			05/08/18 15:50	1
Xylenes, Total	ND		3.00		ug/L			05/08/18 15:50	1
Methyl tert-butyl ether	ND		1.00		ug/L			05/08/18 15:50	1
GRO (C4-C12)	ND		50.0		ug/L			05/08/18 15:50	1

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Dibromofluoromethane (Surr) 70 - 130 05/08/18 15:50 96 Toluene-d8 (Surr) 98 70 - 130 05/08/18 15:50 1,2-Dichloroethane-d4 (Surr) 70 - 130 05/08/18 15:50 90 4-Bromofluorobenzene (Surr) 101 70 - 130 05/08/18 15:50

Lab Sample ID: LCS 490-513366/3

**Matrix: Water** 

Analysis Batch: 513366

Client Sample ID: Lab Control Sample Prep Type: Total/NA

**Client Sample ID: Lab Control Sample** 

•	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	50.0	53.58		ug/L		107	70 - 130	
Toluene	50.0	51.41		ug/L		103	70 - 130	
Ethylbenzene	50.0	49.41		ug/L		99	70 - 130	
Xylenes, Total	150	146.2		ug/L		97	70 - 132	
Methyl tert-butyl ether	50.0	45.28		ug/L		91	70 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	95		70 - 130
Toluene-d8 (Surr)	98		70 - 130
1,2-Dichloroethane-d4 (Surr)	96		70 - 130
4-Bromofluorobenzene (Surr)	101		70 - 130

Lab Sample ID: LCS 490-513366/7

**Matrix: Water** 

Analysis Batch: 513366

	Spike	LCS	LCS			%Rec.	
Analyte	Added	Result	Qualifier	Unit [	0 %Rec	Limits	
GRO (C4-C12)	1000	989 6		ua/l		66 134	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	96		70 - 130
Toluene-d8 (Surr)	98		70 - 130
1,2-Dichloroethane-d4 (Surr)	92		70 - 130
4-Bromofluorobenzene (Surr)	100		70 - 130

TestAmerica Nashville

Prep Type: Total/NA

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 490-513366/4

**Matrix: Water** 

Analysis Batch: 513366

<b>Client Sample ID: Lab</b>	<b>Control Sample Dup</b>
	<b>Prep Type: Total/NA</b>

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	50.0	53.92		ug/L		108	70 - 130	1	12
Toluene	50.0	51.61		ug/L		103	70 - 130	0	13
Ethylbenzene	50.0	49.67		ug/L		99	70 - 130	1	12
Xylenes, Total	150	147.7		ug/L		98	70 - 132	1	11
Methyl tert-butyl ether	50.0	43.76		ug/L		88	70 - 130	3	16

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	94		70 - 130
Toluene-d8 (Surr)	98		70 - 130
1,2-Dichloroethane-d4 (Surr)	94		70 - 130
4-Bromofluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 490-151405-24 MS **Client Sample ID: SB-3-GW** Prep Type: Total/NA

**Matrix: Water** 

**Analysis Batch: 513366** 

Times	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		50.0	62.09		ug/L		124	55 - 147	
Toluene	ND		50.0	58.25		ug/L		116	64 - 136	
Ethylbenzene	ND		50.0	56.38		ug/L		113	65 - 139	
Xylenes, Total	ND		150	166.4		ug/L		111	69 - 132	
Methyl tert-butyl ether	ND		50.0	56.22		ug/L		112	55 - 141	

MS MS

Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	96		70 - 130
Toluene-d8 (Surr)	97		70 - 130
1,2-Dichloroethane-d4 (Surr)	100		70 - 130
4-Bromofluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 490-151405-24 MSD Client Sample ID: SB-3-GW **Prep Type: Total/NA** 

**Matrix: Water** 

**Analysis Batch: 513366** 

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		50.0	61.51		ug/L		123	55 - 147	1	22
Toluene	ND		50.0	57.90		ug/L		116	64 - 136	1	18
Ethylbenzene	ND		50.0	56.27		ug/L		113	65 - 139	0	18
Xylenes, Total	ND		150	165.4		ug/L		110	69 - 132	1	17
Methyl tert-butyl ether	ND		50.0	51.82		ug/L		104	55 - 141	8	24

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	95		70 - 130
Toluene-d8 (Surr)	97		70 - 130
1,2-Dichloroethane-d4 (Surr)	98		70 - 130
4-Bromofluorobenzene (Surr)	101		70 - 130

TestAmerica Nashville

6/13/2018 (Rev. 1)

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Client Sample ID: Method Blank

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

Prep Type: Total/NA

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 490-515525/12 **Matrix: Solid** 

**Analysis Batch: 515525** 

		MB	MB							
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Benzene	ND		0.00200		mg/Kg			05/17/18 10:27	1
ı	Toluene	ND		0.00200		mg/Kg			05/17/18 10:27	1
	Ethylbenzene	ND		0.00200		mg/Kg			05/17/18 10:27	1
ı	Xylenes, Total	ND		0.00600		mg/Kg			05/17/18 10:27	1
	Methyl tert-butyl ether	ND		0.00200		mg/Kg			05/17/18 10:27	1
	GRO (C4-C12)	ND		0.100		mg/Kg			05/17/18 10:27	1
ı										

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Dibromofluoromethane (Surr) 70 - 130 05/17/18 10:27 92 Toluene-d8 (Surr) 103 70 - 130 05/17/18 10:27 1,2-Dichloroethane-d4 (Surr) 70 - 130 85 05/17/18 10:27 4-Bromofluorobenzene (Surr) 107 70 - 130 05/17/18 10:27

Lab Sample ID: LCS 490-515525/10

**Matrix: Solid** 

Analysis Batch: 515525

-	Spike	LCS LC	S			%Rec.	
Analyte	Added	Result Qu	alifier Unit	D	%Rec	Limits	
GRO (C4-C12)	2.00	2.396	mg/Kg	_	120	48 - 150	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	90		70 - 130
Toluene-d8 (Surr)	105		70 - 130
1,2-Dichloroethane-d4 (Surr)	84		70 - 130
4-Bromofluorobenzene (Surr)	103		70 - 130

Lab Sample ID: LCS

**Matrix: Solid** 

**Analysis Batch: 515525** 

S 490-515525/3	Client Sample ID: Lab Control Sample
	Prep Type: Total/NA
FFOF	

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.0500	0.05288		mg/Kg		106	70 - 130	
Toluene	0.0500	0.05874		mg/Kg		117	70 - 130	
Ethylbenzene	0.0500	0.05839		mg/Kg		117	70 - 130	
Xylenes, Total	0.100	0.1115		mg/Kg		111	70 - 130	
Methyl tert-butyl ether	0.0500	0.04329		mg/Kg		87	54 - 145	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	89		70 - 130
Toluene-d8 (Surr)	109		70 - 130
1,2-Dichloroethane-d4 (Surr)	80		70 - 130
4-Bromofluorobenzene (Surr)	104		70 - 130

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 490-515525/4

**Matrix: Solid** 

Analysis Batch: 515525

**Client Sample ID: Lab Control Sample Dup** 

Prep Type: Total/NA

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.0500	0.04823		mg/Kg	_	96	70 - 130	9	37
Toluene	0.0500	0.05172		mg/Kg		103	70 - 130	13	40
Ethylbenzene	0.0500	0.05039		mg/Kg		101	70 - 130	15	38
Xylenes, Total	0.100	0.09559		mg/Kg		96	70 - 130	15	38
Methyl tert-butyl ether	0.0500	0.04200		mg/Kg		84	54 - 145	3	36

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	88		70 - 130
Toluene-d8 (Surr)	108		70 - 130
1,2-Dichloroethane-d4 (Surr)	79		70 - 130
4-Bromofluorobenzene (Surr)	104		70 - 130

Lab Sample ID: 490-151405-3 MS

**Matrix: Solid** 

**Analysis Batch: 515525** 

Client Sample ID: SB-1-15 Prep Type: Total/NA

**Prep Batch: 515725** 

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.0469	0.03691		mg/Kg		79	21 - 150	 -
Toluene	ND		0.0469	0.04241		mg/Kg		90	17 - 150	
Ethylbenzene	ND		0.0469	0.04562		mg/Kg		97	10 - 150	
Xylenes, Total	ND		0.0938	0.09409		mg/Kg		100	10 - 150	
Methyl tert-butyl ether	ND		0.0469	0.02916		mg/Kg		62	10 - 150	

MS MS

Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	87		70 - 130
Toluene-d8 (Surr)	110		70 - 130
1,2-Dichloroethane-d4 (Surr)	74		70 - 130
4-Bromofluorobenzene (Surr)	104		70 - 130

Lab Sample ID: 490-151405-3 MSD

**Matrix: Solid** 

**Analysis Batch: 515525** 

Client Sample ID: SB-1-15 **Prep Type: Total/NA** 

**Prep Batch: 515725** 

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.0426	0.03580		mg/Kg		84	21 - 150	3	50
Toluene	ND		0.0426	0.04132		mg/Kg		97	17 - 150	3	50
Ethylbenzene	ND		0.0426	0.04193		mg/Kg		98	10 - 150	8	50
Xylenes, Total	ND		0.0852	0.08209		mg/Kg		96	10 - 150	14	50
Methyl tert-butyl ether	ND		0.0426	0.02769		mg/Kg		65	10 - 150	5	50

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	89		70 - 130
Toluene-d8 (Surr)	113		70 - 130
1,2-Dichloroethane-d4 (Surr)	72		70 - 130
4-Bromofluorobenzene (Surr)	104		70 - 130

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 8270D - Semivolatile Organic Compounds (GC/MS)

MD MD

Lab Sample ID: MB 490-513566/1-A

**Matrix: Water** 

**Analysis Batch: 513888** 

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 513566

	IND I	VID						
Analyte	Result C	Qualifier RL	MDL U	nit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND -	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Acenaphthylene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Anthracene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Benzo[a]anthracene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Benzo[a]pyrene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Benzo[b]fluoranthene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Benzo[g,h,i]perylene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Benzo[k]fluoranthene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Pyrene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Phenanthrene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Chrysene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Dibenz(a,h)anthracene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Fluoranthene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Fluorene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Indeno[1,2,3-cd]pyrene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1
Naphthalene	ND	2.00	ug	g/L		05/08/18 19:36	05/10/18 09:51	1

27 - 120

MB MB Surrogate %Recovery Qualifier Limits 2-Fluorobiphenyl (Surr) 78 29 - 120 Terphenyl-d14 (Surr) 88 13 - 120

91

Prepared Analyzed Dil Fac <u>05/08/18 19:36</u> <u>05/10/18 09:51</u> 05/08/18 19:36 05/10/18 09:51

Lab Sample ID: LCS 490-513566/2-A

**Matrix: Water** 

Nitrobenzene-d5 (Surr)

**Analysis Batch: 513888** 

**Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 513566** 

Analysis Baton. 910000	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Acenaphthene	50.0	46.89	-	ug/L		94	36 - 129
Acenaphthylene	50.0	52.76		ug/L		106	36 - 120
Anthracene	50.0	52.01		ug/L		104	42 - 130
Benzo[a]anthracene	50.0	49.11		ug/L		98	41 - 131
Benzo[a]pyrene	50.0	53.31		ug/L		107	45 - 131
Benzo[b]fluoranthene	50.0	51.11		ug/L		102	43 - 132
Benzo[g,h,i]perylene	50.0	50.62		ug/L		101	38 - 138
Benzo[k]fluoranthene	50.0	53.73		ug/L		107	44 - 129
Pyrene	50.0	51.47		ug/L		103	37 - 129
Phenanthrene	50.0	51.41		ug/L		103	39 - 126
Chrysene	50.0	50.05		ug/L		100	39 - 130
Dibenz(a,h)anthracene	50.0	52.65		ug/L		105	43 - 140
Fluoranthene	50.0	53.45		ug/L		107	31 - 132
Fluorene	50.0	50.03		ug/L		100	37 - 130
Indeno[1,2,3-cd]pyrene	50.0	52.67		ug/L		105	40 - 136
Naphthalene	50.0	44.54		ug/L		89	32 - 120

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
2-Fluorobiphenyl (Surr)	78		29 - 120
Terphenyl-d14 (Surr)	91		13 - 120

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 8270D - Semivolatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 490-513566/2-A

Lab Sample ID: LCSD 490-513566/3-A

**Matrix: Water** 

**Matrix: Water** 

**Analysis Batch: 513888** 

Analysis Batch: 513888

LCS LCS

Surrogate %Recovery Qualifier Limits Nitrobenzene-d5 (Surr) 27 - 120 88

**Client Sample ID: Lab Control Sample** Prep Type: Total/NA

**Prep Batch: 513566** 

**Client Sample ID: Lab Control Sample Dup** 

Prep Type: Total/NA

**Prep Batch: 513566** 

Spike LCSD LCSD %Rec. RPD Added Result Qualifier Limits RPD **Analyte** Unit %Rec Limit Acenaphthene 50.0 43.06 ug/L 86 36 - 129 9 50 50.0 47.88 Acenaphthylene ug/L 96 36 - 120 10 50 Anthracene 50.0 46.89 ug/L 94 42 - 130 10 50 Benzo[a]anthracene 50.0 44.17 41 - 131 50 ug/L 88 11 Benzo[a]pyrene 50.0 47.63 ug/L 95 45 - 131 11 50 Benzo[b]fluoranthene 50.0 46.96 ug/L 94 43 - 132 8 50 50.0 92 Benzo[g,h,i]perylene 45.88 ug/L 38 - 138 10 50 Benzo[k]fluoranthene 50.0 45.94 ug/L 92 44 - 129 16 50 37 - 129 Pyrene 50.0 46.51 93 ug/L 10 50 50.0 46.71 93 39 - 126 Phenanthrene ug/L 10 50 Chrysene 50.0 45.52 ug/L 91 39 - 1309 50 Dibenz(a,h)anthracene 50.0 46.63 ug/L 93 43 - 140 12 50 Fluoranthene 50.0 46.50 ug/L 93 31 - 132 14 50 Fluorene 50.0 45.79 ug/L 92 37 - 130 9 50

48.82

35.94

ug/L

ug/L

50.0

50.0

LCSD LCSD

MD MD

Surrogate	%Recovery Qualifier	Limits
2-Fluorobiphenyl (Surr)	69	29 - 120
Terphenyl-d14 (Surr)	81	13 - 120
Nitrobenzene-d5 (Surr)	70	27 - 120

Lab Sample ID: MB 490-514350/1-A

**Matrix: Solid** 

Indeno[1,2,3-cd]pyrene

Naphthalene

**Analysis Batch: 514628** 

Client Sample ID: Method Blank

40 - 136

32 - 120

98

72

Prep Type: Total/NA

8

21

50

50

**Prep Batch: 514350** 

	MB	MB						
Analyte	Result	Qualifier R	L MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Acenaphthylene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Anthracene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Benzo[a]anthracene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Benzo[a]pyrene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Benzo[b]fluoranthene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Benzo[g,h,i]perylene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Benzo[k]fluoranthene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Pyrene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Phenanthrene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Chrysene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Dibenz(a,h)anthracene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Fluoranthene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
Fluorene	ND	0.067	0	mg/Kg		05/11/18 13:12	05/14/18 12:24	1
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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 8270D - Semivolatile Organic Compounds (GC/MS) (Continued)

MR MR

Lab Sample ID: MB 490-514350/1-A

**Matrix: Solid** 

**Analysis Batch: 514628** 

Client Sample ID: Method Blank **Prep Type: Total/NA** 

**Prep Batch: 514350** 

Analyte	Result Quali	ifier RL	MDL Unit	D Prepared	Analyzed	Dil Fac
Indeno[1,2,3-cd]pyrene	ND	0.0670	mg/Kg	05/11/18 13:12	05/14/18 12:24	1
Naphthalene	ND	0.0670	mg/Kg	05/11/18 13:12	05/14/18 12:24	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	67		29 - 120	05/11/18 13:12	05/14/18 12:24	1
Terphenyl-d14 (Surr)	75		13 - 120	05/11/18 13:12	05/14/18 12:24	1
Nitrobenzene-d5 (Surr)	69		27 - 120	05/11/18 13:12	05/14/18 12:24	1

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 490-514350/2-A **Matrix: Solid** 

**Analysis Batch: 514628** 

Prep Type: Total/NA **Prep Batch: 514350** 

	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Acenaphthene	1.67	1.714	-	mg/Kg		103	36 - 120
Acenaphthylene	1.67	1.837		mg/Kg		110	38 - 120
Anthracene	1.67	1.830		mg/Kg		110	46 - 124
Benzo[a]anthracene	1.67	1.863		mg/Kg		112	45 - 120
Benzo[a]pyrene	1.67	2.018	*	mg/Kg		121	45 - 120
Benzo[b]fluoranthene	1.67	1.952		mg/Kg		117	42 - 120
Benzo[g,h,i]perylene	1.67	1.855		mg/Kg		111	38 - 120
Benzo[k]fluoranthene	1.67	1.992		mg/Kg		120	42 - 120
Pyrene	1.67	1.774		mg/Kg		106	43 - 120
Phenanthrene	1.67	1.813		mg/Kg		109	45 - 120
Chrysene	1.67	1.862		mg/Kg		112	43 - 120
Dibenz(a,h)anthracene	1.67	1.952		mg/Kg		117	32 - 128
Fluoranthene	1.67	1.961		mg/Kg		118	46 - 120
Fluorene	1.67	1.830		mg/Kg		110	42 - 120
Indeno[1,2,3-cd]pyrene	1.67	1.883		mg/Kg		113	41 - 121
Naphthalene	1.67	1.542		mg/Kg		93	32 - 120

LCS LCS

96

Surrogate	%Recovery Qualifier	Limits
2-Fluorobiphenyl (Surr)	70	29 - 120
Terphenyl-d14 (Surr)	79	13 - 120
Nitrobenzene-d5 (Surr)	71	27 - 120

### Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 490-513554/1-A

**Matrix: Water** 

o-Terphenyl (Surr)

**Analysis Batch: 513647** 

**Client Sample ID: Method Blank Prep Type: Total/NA** 

05/08/18 18:26 05/10/18 02:47

**Prep Batch: 513554** 

	MB	MR								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		100		ug/L		05/08/18 18:26	05/10/18 02:47	1	
Oil Range Organics (C20-C34)	ND		100		ug/L		05/08/18 18:26	05/10/18 02:47	1	
	MB	MB								
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	

TestAmerica Nashville

50 - 150

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Lab Sample ID: LCS 490-513554/2-A

Analysis Batch: 513647

**Matrix: Water** 

Added 1000

LCS LCS Result Qualifier 823.1

Unit %Rec ug/L

Limits

**Client Sample ID: Lab Control Sample** 

**Prep Batch: 513554** 

%Rec.

82

46 - 132

Analyte Diesel Range Organics [C10-C28]

LCS LCS

Surrogate o-Terphenyl (Surr) 103

Lab Sample ID: LCSD 490-513554/3-A

%Recovery Qualifier

Limits 50 - 150

Spike

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA **Prep Batch: 513554** 

**Prep Type: Total/NA** 

Spike LCSD LCSD %Rec. Added Result Qualifier Unit Limits RPD Limit D %Rec 1000 689.3 69 46 - 132 18 31 ug/L

[C10-C28]

Analyte

**Matrix: Water** 

Diesel Range Organics

**Analysis Batch: 513647** 

LCSD LCSD

Surrogate %Recovery Qualifier Limits o-Terphenyl (Surr) 50 - 150 91

Lab Sample ID: MB 490-514229/1-A

**Matrix: Solid** 

**Analysis Batch: 514581** 

**Client Sample ID: Method Blank** 

Prep Type: Total/NA Prep Batch: 514229

MB MB Result Qualifier RL **MDL** Unit Analyte Prepared Analyzed Dil Fac 5.00 Diesel Range Organics [C10-C28]  $\overline{\mathsf{ND}}$ mg/Kg 05/11/18 10:02 05/13/18 18:33 Oil Range Organics (C20-C34) ND 10.0 mg/Kg 05/11/18 10:02 05/13/18 18:33

MB MB

%Recovery Qualifier Limits Surrogate Prepared Analyzed Dil Fac 50 - 150 o-Terphenyl (Surr) 104 05/11/18 10:02 05/13/18 18:33

Lab Sample ID: LCS 490-514229/2-A

**Matrix: Solid** 

**Diesel Range Organics** 

**Analysis Batch: 514581** 

Spike Added 40.0

LCS LCS Result Qualifier

Unit

%Rec

Prep Batch: 514229 %Rec.

Limits

34.87 mq/Kq

[C10-C28]

Analyte

LCS LCS

Surrogate %Recovery Qualifier Limits 50 - 150 o-Terphenyl (Surr) 100

### Method: 8082A - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Lab Sample ID: MB 490-513181/1-A

**Matrix: Water** 

**Analysis Batch: 513383** 

Client Sample ID: Method Blank Prep Type: Total/NA

**Prep Batch: 513181** 

	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
PCB-1016	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1	
PCB-1221	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1	
PCB-1232	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1	
PCB-1242	ND		0.500		ua/L		05/07/18 14:10	05/08/18 17:35	1	

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**Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 8082A - Polychlorinated Biphenyls (PCBs) by Gas Chromatography (Continued)

Lab Sample ID: MB 490-513181/1-A

**Matrix: Water** 

**Analysis Batch: 513383** 

Client Sample ID: Method Blank **Prep Type: Total/NA Prep Batch: 513181** 

**Client Sample ID: Lab Control Sample** 

		MB	MB							
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	PCB-1248	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1
	PCB-1254	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1
	PCB-1260	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1
	PCB-1262	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1
	PCB-1268	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1
	Polychlorinated biphenyls, Total	ND		0.500		ug/L		05/07/18 14:10	05/08/18 17:35	1
ı										

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed <u>05/07/18 14:10</u> <u>05/08/18 17:35</u> DCB Decachlorobiphenyl (Surr) 85 10 - 150

Lab Sample ID: LCS 490-513181/2-A

**Matrix: Water** 

**Prep Type: Total/NA** Analysis Batch: 513383 **Prep Batch: 513181** LCS LCS Spike %Rec.

Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	
PCB-1016	 	5.00	3.102	p	ug/L	_	62	47 - 144	
PCB-1260		5.00	2.898	p	ug/L		58	45 - 144	

LCS LCS Surrogate %Recovery Qualifier Limits 10 - 150 DCB Decachlorobiphenyl (Surr) 62 p

Lab Sample ID: LCSD 490-513181/3-A

**Matrix: Water** 

Analysis Batch: 513383								ıtch: 51	ch: 513181	
-	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
PCB-1016	5.00	4.373		ug/L		87	47 - 144	34	50	
PCB-1260	5.00	4.493		ug/L		90	45 - 144	43	50	

LCSD LCSD %Recovery Qualifier Surrogate Limits DCB Decachlorobiphenyl (Surr) 98 10 - 150

Lab Sample ID: MB 490-514385/1-A

**Matrix: Solid** 

**Analysis Batch: 514646** 

Client Sample ID: Metho	d Blank
Prep Type: T	

Prep Batch: 514385

_	MB	MB						•	
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1221	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1232	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1242	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1248	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1254	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1260	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1262	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
PCB-1268	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1
Polychlorinated biphenyls, Total	ND		0.0333		mg/Kg		05/11/18 15:42	05/14/18 14:42	1

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**Client Sample ID: Lab Control Sample Dup** Prep Type: Total/NA

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 8082A - Polychlorinated Biphenyls (PCBs) by Gas Chromatography (Continued)

Lab Sample ID: MB 490-514385/1-A

Lab Sample ID: LCS 490-514385/2-A

**Matrix: Solid** 

**Matrix: Solid** 

**Analysis Batch: 514646** 

**Analysis Batch: 514646** 

**Client Sample ID: Method Blank** Prep Type: Total/NA

**Prep Batch: 514385** 

MB MB

Surrogate %Recovery Qualifier Limits Prepared Dil Fac Analyzed DCB Decachlorobiphenyl (Surr) 20 - 150 05/11/18 15:42 05/14/18 14:42 104

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

**Prep Batch: 514385** 

Spike LCS LCS %Rec. Added Limits **Analyte** Result Qualifier Unit D %Rec PCB-1016 0.167 0.1433 mg/Kg 86 60 - 137 PCB-1260 0.167 0.1429 86 56 - 141 mg/Kg

LCS LCS

Surrogate %Recovery Qualifier Limits DCB Decachlorobiphenyl (Surr) 98 20 - 150

Lab Sample ID: LCSD 490-514385/3-A

**Matrix: Solid** 

Analysis Batch: 514646

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 514385

LCSD LCSD Spike %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits **RPD** Limit PCB-1016 0.167 0.1389 60 <sub>-</sub> 137 mg/Kg 83 3 50 PCB-1260 0.167 0.1395 mg/Kg 84 56 - 141 2 50

LCSD LCSD

Surrogate %Recovery Qualifier Limits DCB Decachlorobiphenyl (Surr) 93 20 - 150

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 490-513237/1-A

**Matrix: Water** 

Analysis Batch: 513591

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 513237

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 0.0100 05/07/18 16:32 05/08/18 17:02 Arsenic  $\overline{ND}$ mg/L ND 05/07/18 16:32 05/08/18 17:02 Barium 0.0100 mq/L Beryllium ND 0.00400 05/07/18 16:32 05/08/18 17:02 mg/L Cadmium ND 0.00100 mg/L 05/07/18 16:32 05/08/18 17:02 Chromium NΠ 0.00500 05/07/18 16:32 05/08/18 17:02 mg/L Cobalt ND 0.0100 mg/L 05/07/18 16:32 05/08/18 17:02 Copper ND 0.0100 mg/L 05/07/18 16:32 05/08/18 17:02 Nickel ND 0.0100 mg/L 05/07/18 16:32 05/08/18 17:02 Lead ND 05/07/18 16:32 05/08/18 17:02 0.00500 mg/L Silver ND 0.00500 mg/L 05/07/18 16:32 05/08/18 17:02 Molybdenum ND 0.0500 mq/L 05/07/18 16:32 05/08/18 17:02 Thallium ND 0.0100 mg/L 05/07/18 16:32 05/08/18 17:02 ND 0.0100 05/08/18 17:02 Selenium mg/L 05/07/18 16:32 Vanadium ND 0.0200 05/07/18 16:32 05/08/18 17:02 mg/L ND 05/07/18 16:32 05/08/18 17:02 Antimony 0.0100 mg/L ND 0.0500 05/07/18 16:32 05/08/18 17:02 7inc mg/L

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: LCS 490-513237/2-A	Client Sample ID: Lab Control Sample						
Matrix: Water							Prep Type: Total/NA
Analysis Batch: 513591							<b>Prep Batch: 513237</b>
	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Arsenic	0.100	0.08800		mg/L		88	80 - 120
Barium	0.100	0.09550		mg/L		96	80 - 120
Beryllium	0.100	0.09580		mg/L		96	80 - 120
Cadmium	0.100	0.09180		mg/L		92	80 - 120
Chromium	0.100	0.09510		mg/L		95	80 - 120
Cobalt	0.100	0.09590		mg/L		96	80 - 120
Copper	0.100	0.09440		mg/L		94	80 - 120
Nickel	0.100	0.09340		mg/L		93	80 - 120
Lead	0.100	0.09290		mg/L		93	80 - 120
Silver	0.100	0.08950		mg/L		90	80 - 120
Molybdenum	0.100	0.09520		mg/L		95	80 - 120
Thallium	0.100	0.09430		mg/L		94	80 - 120
Selenium	0.100	0.09340		mg/L		93	80 - 120
Vanadium	0.100	0.09380		mg/L		94	80 - 120
Antimony	0.100	0.09530		mg/L		95	80 - 120
Zinc	0.100	0.09560		mg/L		96	80 - 120

Lab Sample ID: LCSD 490-513237/3-A **Matrix: Water** 

Analysis Batch: 513591

Prep Type: Total/NA **Prep Batch: 513237** 

**Client Sample ID: Lab Control Sample Dup** 

, , , , , , , , , , , , , , , , , , , ,	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Arsenic	0.100	0.09390		mg/L		94	80 - 120	6	20
Barium	0.100	0.09740		mg/L		97	80 - 120	2	20
Beryllium	0.100	0.09740		mg/L		97	80 - 120	2	20
Cadmium	0.100	0.09390		mg/L		94	80 - 120	2	20
Chromium	0.100	0.1117		mg/L		112	80 - 120	16	20
Cobalt	0.100	0.09810		mg/L		98	80 - 120	2	20
Copper	0.100	0.09620		mg/L		96	80 - 120	2	20
Nickel	0.100	0.09590		mg/L		96	80 - 120	3	20
Lead	0.100	0.09430		mg/L		94	80 - 120	1	20
Silver	0.100	0.09060		mg/L		91	80 - 120	1	20
Molybdenum	0.100	0.09680		mg/L		97	80 - 120	2	20
Thallium	0.100	0.09660		mg/L		97	80 - 120	2	20
Selenium	0.100	0.09690		mg/L		97	80 - 120	4	20
Vanadium	0.100	0.09470		mg/L		95	80 - 120	1	20
Antimony	0.100	0.09710		mg/L		97	80 - 120	2	20
Zinc	0.100	0.09730		mg/L		97	80 - 120	2	20

Lab Sample ID: 490-151405-21 MS

Analysis Batch: 513591		_							Prep Batch: 513237
	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Arsenic	0.0351	F1	0.100	0.09750	F1	mg/L		-78	75 - 125
Barium	1.21		0.100	1.024	4	mg/L		-5031	75 - 125
Beryllium	ND	F1	0.100	0.07440	F1	mg/L		59	75 <sub>-</sub> 125
Cadmium	0.00110	F1	0.100	0.06750	F1	mg/L		62	75 - 125

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Client Sample ID: SB-4-GW

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

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Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: 490-151405-21 MS

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 513591

Client Sample ID: SB-4-GW

Prep Batch: 513237

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chromium	0.206		0.100	0.2357	4	mg/L		-795	75 - 125	
Cobalt	0.0991		0.100	0.1495	4	mg/L		-346	75 - 125	
Copper	0.0895		0.100	0.1416	4	mg/L		-306	75 - 125	
Nickel	0.366		0.100	0.3666	4	mg/L		-1464	75 - 125	
Lead	0.0387	F1	0.100	0.09580	F1	mg/L		-98	75 - 125	
Silver	ND	F1	0.100	0.06970	F1	mg/L		70	75 - 125	
Molybdenum	ND	F1	0.100	0.06680	F1	mg/L		67	75 - 125	
Thallium	ND	F1	0.100	0.06750	F1	mg/L		68	75 - 125	
Selenium	0.0140	F1	0.100	0.08130	F1	mg/L		11	75 - 125	
Vanadium	0.154		0.100	0.1869	4	mg/L		-582	75 - 125	
Antimony	ND	F1	0.100	0.02930	F1	mg/L		29	75 - 125	
Zinc	0.265		0.100	0.2874	4	mg/L		-1035	75 <sub>-</sub> 125	

Lab Sample ID: 490-151405-21 MSD

Matrix: Water

Analysis Batch: 513591

Prop Batch: 513237

Analysis Batch: 513591 **Prep Batch: 513237** Sample Sample Spike MSD MSD %Rec. **RPD** Result Qualifier Added Result Qualifier RPD Limit Unit D %Rec Limits Analyte Arsenic 0.0351 F1 0.100 0.09770 F1 mg/L -78 75 - 125 0 20 Barium 75 - 125 1.21 0.100 0.9976 4 mg/L -5057 3 20 Beryllium 0.100 75 - 125 ND F1 0.07280 F1 mg/L 57 2 20 Cadmium 0.00110 F1 0.100 0.06540 F1 mg/L 60 75 - 125 3 20 Chromium 0.206 0.100 0.2278 4 mg/L -803 75 - 125 3 20 Cobalt 0.0991 0.100 0.1455 4 mg/L -350 75 - 125 20 0.1398 4 -308 75 - 125 20 Copper 0.0895 0.100 mg/L Nickel 0.100 0.3558 4 -1475 75 - 1253 20 0.366 mg/L 20 Lead 0.0387 F1 0.100 0.09410 F1 mg/L -99 75 - 1252 Silver ND F1 0.100 0.06740 F1 mg/L 67 75 - 125 3 20 0.06430 F1 Molybdenum ND F1 0.100 64 75 - 125 20 mg/L Thallium ND F1 0.100 0.06690 F1 mg/L 67 75 - 125 20

0.07840 F1

0.1840 4

0.02670 F1

0.2843 4

mg/L

mg/L

mg/L

mg/L

8

-585

-1038

27

75 - 125

75 - 125

75 - 125

0.100

0.100

0.100

0.100

Lab Sample ID: MB 490-515076/1-A Client

0.0140 F1

ND F1

0.154

0.265

Analysis Batch: 515497

Selenium

Vanadium

Antimony

**Matrix: Solid** 

Zinc

MB MB Qualifier **Analyte** Result RL MDL Unit D Prepared Dil Fac Analyzed Arsenic  $\overline{\mathsf{ND}}$ 1.96 mg/Kg 05/15/18 14:21 05/16/18 09:52 Barium ND 1.96 mg/Kg 05/15/18 14:21 05/16/18 09:52 Beryllium ND 0.980 mg/Kg 05/15/18 14:21 05/16/18 09:52 Cadmium ND 0.980 05/15/18 14:21 05/16/18 09:52 mg/Kg Chromium ND 0.980 mg/Kg 05/15/18 14:21 05/16/18 09:52 Cobalt ND 1.96 mg/Kg 05/15/18 14:21 05/16/18 09:52 ND Copper 1.96 mg/Kg 05/15/18 14:21 05/16/18 09:52 Nickel ND 1.96 mg/Kg 05/15/18 14:21 05/16/18 09:52 ND 05/15/18 14:21 05/16/18 09:52 Lead 0.980 mg/Kg

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3

6

9

10

4.0

75 - 125 1 20

2

20

20

20

Client Sample ID: Method Blank Prep Type: Total/NA

**Prep Batch: 515076** 

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: MB 490-515076/1-A

**Matrix: Solid** 

**Analysis Batch: 515497** 

**Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 515076** 

-	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	ND		0.980		mg/Kg		05/15/18 14:21	05/16/18 09:52	1
Molybdenum	ND		9.80		mg/Kg		05/15/18 14:21	05/16/18 09:52	1
Thallium	ND		1.96		mg/Kg		05/15/18 14:21	05/16/18 09:52	1
Selenium	ND		1.96		mg/Kg		05/15/18 14:21	05/16/18 09:52	1
Vanadium	ND		9.80		mg/Kg		05/15/18 14:21	05/16/18 09:52	1
Antimony	ND		9.80		mg/Kg		05/15/18 14:21	05/16/18 09:52	1
Zinc	ND		9.80		mg/Kg		05/15/18 14:21	05/16/18 09:52	1

Lab Sample ID: LCS 490-515076/23-A

**Matrix: Solid** 

**Analysis Batch: 515497** 

Spike LCS LCS Analyte Added Result Qualifier Unit D %Rec Silver 10.0 9.500 95 mg/Kg

**Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 515076** 

%Rec. Limits

80 - 120

Lab Sample ID: LCS 490-515076/2-A

**Client Sample ID: Lab Control Sample Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 515497	Spike	LCS	LCS				Prep Batch: 515076 %Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Arsenic	18.5	17.00		mg/Kg		92	80 - 120
Barium	18.5	18.33		mg/Kg		99	80 - 120
Beryllium	18.5	17.78		mg/Kg		96	80 - 120
Cadmium	18.5	17.59		mg/Kg		95	80 - 120
Chromium	18.5	17.78		mg/Kg		96	80 - 120
Cobalt	18.5	18.46		mg/Kg		100	80 - 120
Copper	18.5	17.02		mg/Kg		92	80 - 120
Nickel	18.5	18.20		mg/Kg		98	80 - 120
Lead	18.5	18.13		mg/Kg		98	80 - 120
Molybdenum	18.5	18.50		mg/Kg		100	80 - 120
Thallium	18.5	17.91		mg/Kg		97	80 - 120
Selenium	18.5	17.81		mg/Kg		96	80 - 120
Vanadium	18.5	18.43		mg/Kg		99	80 - 120
Antimony	18.5	17.28		mg/Kg		93	80 - 120
Zinc	18.5	16.72		mg/Kg		90	80 - 120

### Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 490-513760/1-A

**Matrix: Water** 

**Analysis Batch: 513903** 

MB MB

Analyte Result Qualifier RL MDL Unit **Prepared** Analyzed Mercury ND 0.000200 05/09/18 12:57 05/09/18 17:21 mg/L

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**Prep Type: Total/NA** 

**Prep Batch: 513760** 

Client Sample ID: Method Blank

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA) TestAmerica Job ID: 490-151405-1

Client Sample ID: Method Blank

### Method: 7470A - Mercury (CVAA) (Continued)

Lab Sample ID: LCS 490-513760/2-A			Client Sample ID: Lab Control Sampl					
Matrix: Water							Prep Ty	pe: Total/NA
Analysis Batch: 513903							Prep Ba	atch: 513760
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	0.00100	0.0009893		ma/L		99	80 - 120	

### Method: 7471B - Mercury (CVAA)

Lab Sample ID: MB 490-515616/1-A

Matrix: Solid								Prep Type: To	otal/NA
Analysis Batch: 515866								Prep Batch:	515616
•	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.0993		mg/Kg		05/17/18 09:27	05/17/18 17:18	1

Lab Sample ID: LCS 490-515616/2-A	Client Sample ID: Lab Control Samp						trol Sample	
Matrix: Solid							Prep Typ	e: Total/NA
Analysis Batch: 515866							Prep Ba	tch: 515616
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	0.162	0.1586		mg/Kg		98	80 - 120	

Lab Sample ID: 490-151405-14 MS								Client Sample ID: SB-4-10				
Matrix: Solid									Prep Type:	: Total/NA		
Analysis Batch: 515866									Prep Batc	h: 515616		
•	Sample	Sample	Spike	MS	MS				%Rec.			
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits			
Mercury	ND		0.165	0.2297		mg/Kg		99	80 - 120			

Lab Sample ID: 490-151405	ab Sample ID: 490-151405-14 MSD							Clie	nt Sample	ID: SE	3-4-10
Matrix: Solid									Prep Typ	e: Tot	al/NA
Analysis Batch: 515866									Prep Ba	itch: 51	15616
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	ND		0.162	0.2289		mg/Kg		101	80 - 120	0	20

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### **GC/MS VOA**

### Analysis Batch: 513366

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	8260B	_
490-151405-22	SB-1-GW	Total/NA	Water	8260B	
490-151405-23	SB-2-GW	Total/NA	Water	8260B	
490-151405-24	SB-3-GW	Total/NA	Water	8260B	
490-151405-25	SB-5-GW	Total/NA	Water	8260B	
MB 490-513366/11	Method Blank	Total/NA	Water	8260B	
LCS 490-513366/3	Lab Control Sample	Total/NA	Water	8260B	
LCS 490-513366/7	Lab Control Sample	Total/NA	Water	8260B	
LCSD 490-513366/4	Lab Control Sample Dup	Total/NA	Water	8260B	
490-151405-24 MS	SB-3-GW	Total/NA	Water	8260B	
490-151405-24 MSD	SB-3-GW	Total/NA	Water	8260B	

### Prep Batch: 515088

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-3	SB-1-15	Total/NA	Solid	5030B	
490-151405-7	SB-2-15	Total/NA	Solid	5030B	
490-151405-11	SB-3-15	Total/NA	Solid	5030B	
490-151405-14	SB-4-10	Total/NA	Solid	5030B	
490-151405-15	SB-4-15	Total/NA	Solid	5030B	
490-151405-19	SB-5-15	Total/NA	Solid	5030B	

### **Analysis Batch: 515525**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-3	SB-1-15	Total/NA	Solid	8260B	515088
490-151405-7	SB-2-15	Total/NA	Solid	8260B	515088
490-151405-11	SB-3-15	Total/NA	Solid	8260B	515088
490-151405-14	SB-4-10	Total/NA	Solid	8260B	515088
490-151405-15	SB-4-15	Total/NA	Solid	8260B	515088
490-151405-19	SB-5-15	Total/NA	Solid	8260B	515088
MB 490-515525/12	Method Blank	Total/NA	Solid	8260B	
LCS 490-515525/10	Lab Control Sample	Total/NA	Solid	8260B	
LCS 490-515525/3	Lab Control Sample	Total/NA	Solid	8260B	
LCSD 490-515525/4	Lab Control Sample Dup	Total/NA	Solid	8260B	
490-151405-3 MS	SB-1-15	Total/NA	Solid	8260B	515725
490-151405-3 MSD	SB-1-15	Total/NA	Solid	8260B	515725

### **Prep Batch: 515725**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-3 MS	SB-1-15	Total/NA	Solid	5030B	
490-151405-3 MSD	SB-1-15	Total/NA	Solid	5030B	

### **GC/MS Semi VOA**

### Prep Batch: 513566

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	3510C	
MB 490-513566/1-A	Method Blank	Total/NA	Water	3510C	
LCS 490-513566/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 490-513566/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### GC/MS Semi VOA (Continued)

### Analysis Batch: 513888

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	8270D	513566
MB 490-513566/1-A	Method Blank	Total/NA	Water	8270D	513566
LCS 490-513566/2-A	Lab Control Sample	Total/NA	Water	8270D	513566
LCSD 490-513566/3-A	Lab Control Sample Dup	Total/NA	Water	8270D	513566

### **Prep Batch: 514350**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	3550C	
490-151405-15	SB-4-15	Total/NA	Solid	3550C	
MB 490-514350/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-514350/2-A	Lab Control Sample	Total/NA	Solid	3550C	

### **Analysis Batch: 514628**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	8270D	514350
490-151405-15	SB-4-15	Total/NA	Solid	8270D	514350
MB 490-514350/1-A	Method Blank	Total/NA	Solid	8270D	514350
LCS 490-514350/2-A	Lab Control Sample	Total/NA	Solid	8270D	514350

### **GC Semi VOA**

### **Prep Batch: 513181**

Lab Sample ID 490-151405-21	Client Sample ID  SB-4-GW	Prep Type Total/NA	Matrix Water	Method 3510C	Prep Batch
MB 490-513181/1-A	Method Blank	Total/NA	Water	3510C	
LCS 490-513181/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 490-513181/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

### **Analysis Batch: 513383**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	8082A	513181
MB 490-513181/1-A	Method Blank	Total/NA	Water	8082A	513181
LCS 490-513181/2-A	Lab Control Sample	Total/NA	Water	8082A	513181
LCSD 490-513181/3-A	Lab Control Sample Dup	Total/NA	Water	8082A	513181

### **Prep Batch: 513554**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	3510C	_
490-151405-22	SB-1-GW	Total/NA	Water	3510C	
490-151405-23	SB-2-GW	Total/NA	Water	3510C	
490-151405-24	SB-3-GW	Total/NA	Water	3510C	
490-151405-25	SB-5-GW	Total/NA	Water	3510C	
MB 490-513554/1-A	Method Blank	Total/NA	Water	3510C	
LCS 490-513554/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 490-513554/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

### **Analysis Batch: 513647**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	8015B	513554
490-151405-22	SB-1-GW	Total/NA	Water	8015B	513554

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### GC Semi VOA (Continued)

### **Analysis Batch: 513647 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-23	SB-2-GW	Total/NA	Water	8015B	513554
490-151405-24	SB-3-GW	Total/NA	Water	8015B	513554
490-151405-25	SB-5-GW	Total/NA	Water	8015B	513554
MB 490-513554/1-A	Method Blank	Total/NA	Water	8015B	513554
LCS 490-513554/2-A	Lab Control Sample	Total/NA	Water	8015B	513554
LCSD 490-513554/3-A	Lab Control Sample Dup	Total/NA	Water	8015B	513554

### Prep Batch: 514229

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-3	SB-1-15	Total/NA	Solid	3550C	
490-151405-7	SB-2-15	Total/NA	Solid	3550C	
490-151405-11	SB-3-15	Total/NA	Solid	3550C	
490-151405-14	SB-4-10	Total/NA	Solid	3550C	
490-151405-15	SB-4-15	Total/NA	Solid	3550C	
490-151405-19	SB-5-15	Total/NA	Solid	3550C	
MB 490-514229/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-514229/2-A	Lab Control Sample	Total/NA	Solid	3550C	

### **Prep Batch: 514385**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	3550C	
490-151405-15	SB-4-15	Total/NA	Solid	3550C	
MB 490-514385/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-514385/2-A	Lab Control Sample	Total/NA	Solid	3550C	
LCSD 490-514385/3-A	Lab Control Sample Dup	Total/NA	Solid	3550C	

### **Analysis Batch: 514581**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-3	SB-1-15	Total/NA	Solid	8015B	514229
490-151405-7	SB-2-15	Total/NA	Solid	8015B	514229
490-151405-11	SB-3-15	Total/NA	Solid	8015B	514229
490-151405-14	SB-4-10	Total/NA	Solid	8015B	514229
490-151405-15	SB-4-15	Total/NA	Solid	8015B	514229
490-151405-19	SB-5-15	Total/NA	Solid	8015B	514229
MB 490-514229/1-A	Method Blank	Total/NA	Solid	8015B	514229
LCS 490-514229/2-A	Lab Control Sample	Total/NA	Solid	8015B	514229

### **Analysis Batch: 514646**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	8082A	514385
490-151405-15	SB-4-15	Total/NA	Solid	8082A	514385
MB 490-514385/1-A	Method Blank	Total/NA	Solid	8082A	514385
LCS 490-514385/2-A	Lab Control Sample	Total/NA	Solid	8082A	514385
LCSD 490-514385/3-A	Lab Control Sample Dup	Total/NA	Solid	8082A	514385

### **Metals**

### **Prep Batch: 513237**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	3010A	

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

### **Metals (Continued)**

### Prep Batch: 513237 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 490-513237/1-A	Method Blank	Total/NA	Water	3010A	
LCS 490-513237/2-A	Lab Control Sample	Total/NA	Water	3010A	
LCSD 490-513237/3-A	Lab Control Sample Dup	Total/NA	Water	3010A	
490-151405-21 MS	SB-4-GW	Total/NA	Water	3010A	
490-151405-21 MSD	SB-4-GW	Total/NA	Water	3010A	

### **Analysis Batch: 513591**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	6010B	513237
MB 490-513237/1-A	Method Blank	Total/NA	Water	6010B	513237
LCS 490-513237/2-A	Lab Control Sample	Total/NA	Water	6010B	513237
LCSD 490-513237/3-A	Lab Control Sample Dup	Total/NA	Water	6010B	513237
490-151405-21 MS	SB-4-GW	Total/NA	Water	6010B	513237
490-151405-21 MSD	SB-4-GW	Total/NA	Water	6010B	513237

### **Prep Batch: 513760**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	7470A	
MB 490-513760/1-A	Method Blank	Total/NA	Water	7470A	
LCS 490-513760/2-A	Lab Control Sample	Total/NA	Water	7470A	

### **Analysis Batch: 513903**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-21	SB-4-GW	Total/NA	Water	7470A	513760
MB 490-513760/1-A	Method Blank	Total/NA	Water	7470A	513760
LCS 490-513760/2-A	Lab Control Sample	Total/NA	Water	7470A	513760

### **Prep Batch: 515076**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	3051A	
490-151405-15	SB-4-15	Total/NA	Solid	3051A	
MB 490-515076/1-A	Method Blank	Total/NA	Solid	3051A	
LCS 490-515076/23-A	Lab Control Sample	Total/NA	Solid	3051A	
LCS 490-515076/2-A	Lab Control Sample	Total/NA	Solid	3051A	

### **Analysis Batch: 515497**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	6010B	515076
490-151405-15	SB-4-15	Total/NA	Solid	6010B	515076
MB 490-515076/1-A	Method Blank	Total/NA	Solid	6010B	515076
LCS 490-515076/23-A	Lab Control Sample	Total/NA	Solid	6010B	515076
LCS 490-515076/2-A	Lab Control Sample	Total/NA	Solid	6010B	515076

### **Prep Batch: 515616**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	7471B	
490-151405-15	SB-4-15	Total/NA	Solid	7471B	
MB 490-515616/1-A	Method Blank	Total/NA	Solid	7471B	
LCS 490-515616/2-A	Lab Control Sample	Total/NA	Solid	7471B	
490-151405-14 MS	SB-4-10	Total/NA	Solid	7471B	
490-151405-14 MSD	SB-4-10	Total/NA	Solid	7471B	

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## **QC Association Summary**

Client: Stantec Consulting Corp.

Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Analysis Batch: 515866

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-151405-14	SB-4-10	Total/NA	Solid	7471B	515616
490-151405-15	SB-4-15	Total/NA	Solid	7471B	515616
MB 490-515616/1-A	Method Blank	Total/NA	Solid	7471B	515616
LCS 490-515616/2-A	Lab Control Sample	Total/NA	Solid	7471B	515616
490-151405-14 MS	SB-4-10	Total/NA	Solid	7471B	515616
490-151405-14 MSD	SB-4-10	Total/NA	Solid	7471B	515616

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TestAmerica Job ID: 490-151405-1

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Client Sample ID: SB-1-15

Date Collected: 05/03/18 13:05 Date Received: 05/05/18 09:30 Lab Sample ID: 490-151405-3

Matrix: Solid

**Matrix: Solid** 

**Matrix: Solid** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.00 g	5.0 mL	515088	05/15/18 14:37	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	515525	05/17/18 10:59	EML	TAL NSH
Total/NA	Prep	3550C			25.61 g	1.00 mL	514229	05/11/18 15:14	AMD	TAL NSH
Total/NA	Analysis	8015B		1			514581	05/13/18 21:45	S1S	TAL NSH

Client Sample ID: SB-2-15 Lab Sample ID: 490-151405-7

Date Collected: 05/03/18 14:05 Date Received: 05/05/18 09:30

Batch Batch Dil Initial Final Batch Prepared **Prep Type** Туре Method **Amount** Amount Number or Analyzed Run **Factor** Analyst Lab Total/NA Prep 5030B 5.44 g 5.0 mL 515088 05/15/18 14:37 JLP TAL NSH Total/NA Analysis 8260B 515525 TAL NSH 1 5 g 5 mL 05/17/18 11:30 EML Total/NA Prep 3550C 25.12 g 1.00 mL 514229 05/11/18 15:14 AMD TAL NSH Total/NA Analysis 8015B 514581 05/13/18 22:02 S1S TAL NSH 1

Client Sample ID: SB-3-15

Date Collected: 05/03/18 10:55

Lab Sample ID: 490-151405-11

Matrix: Solid

Date Received: 05/05/18 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.00 g	5.0 mL	515088	05/15/18 14:37	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	515525	05/17/18 12:02	EML	TAL NSH
Total/NA	Prep	3550C			25.24 g	1.00 mL	514229	05/11/18 15:14	AMD	TAL NSH
Total/NA	Analysis	8015B		1			514581	05/13/18 22:19	S1S	TAL NSF

Client Sample ID: SB-4-10 Lab Sample ID: 490-151405-14

Date Collected: 05/03/18 09:25 Date Received: 05/05/18 09:30

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.13 g	5.0 mL	515088	05/15/18 14:37	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	515525	05/17/18 13:04	EML	TAL NSH
Total/NA	Prep	3550C			30.58 g	1.00 mL	514350	05/11/18 15:37	AMD	TAL NSH
Total/NA	Analysis	8270D		1			514628	05/14/18 17:14	KME	TAL NSH
Total/NA	Prep	3550C			25.11 g	1.00 mL	514229	05/11/18 15:14	AMD	TAL NSH
Total/NA	Analysis	8015B		1			514581	05/13/18 22:36	S1S	TAL NSH
Total/NA	Prep	3550C			30.52 g	10.00 mL	514385	05/11/18 15:42	AMD	TAL NSH
Total/NA	Analysis	8082A		1			514646	05/14/18 16:28	SLA	TAL NSH
Total/NA	Prep	3051A			0.55 g	100 mL	515076	05/15/18 14:21	WJE	TAL NSH
Total/NA	Analysis	6010B		1			515497	05/16/18 12:29	LCS	TAL NSH
Total/NA	Prep	7471B			0.610 g	100 mL	515616	05/17/18 09:27	RDH	TAL NSH
Total/NA	Analysis	7471B		1			515866	05/17/18 17:26	RDH	TAL NSH

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Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Client Sample ID: SB-4-15

Date Collected: 05/03/18 09:30 Date Received: 05/05/18 09:30

Lab Sample ID: 490-151405-15

**Matrix: Solid** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.30 g	5.0 mL	515088	05/15/18 14:37	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	515525	05/17/18 13:35	EML	TAL NSH
Total/NA	Prep	3550C			30.12 g	1.00 mL	514350	05/11/18 15:37	AMD	TAL NSH
Total/NA	Analysis	8270D		1			514628	05/14/18 17:36	KME	TAL NSH
Total/NA	Prep	3550C			25.83 g	1.00 mL	514229	05/11/18 15:14	AMD	TAL NSH
Total/NA	Analysis	8015B		1			514581	05/13/18 22:54	S1S	TAL NSH
Total/NA	Prep	3550C			30.11 g	10.00 mL	514385	05/11/18 15:42	AMD	TAL NSH
Total/NA	Analysis	8082A		1			514646	05/14/18 16:42	SLA	TAL NSH
Total/NA	Prep	3051A			0.51 g	100 mL	515076	05/15/18 14:21	WJE	TAL NSH
Total/NA	Analysis	6010B		1			515497	05/16/18 12:34	LCS	TAL NSH
Total/NA	Prep	7471B			0.605 g	100 mL	515616	05/17/18 09:27	RDH	TAL NSH
Total/NA	Analysis	7471B		1			515866	05/17/18 17:46	RDH	TAL NSH

**Client Sample ID: SB-5-15** 

Date Collected: 05/03/18 08:00

Date Received: 05/05/18 09:30

Lab Sample ID: 490-151405-19

**Matrix: Solid** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.26 g	5.0 mL	515088	05/15/18 14:37	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	515525	05/17/18 14:07	EML	TAL NSH
Total/NA	Prep	3550C			25.31 g	1.00 mL	514229	05/11/18 15:14	AMD	TAL NSH
Total/NA	Analysis	8015B		1			514581	05/13/18 23:11	S1S	TAL NSH

Client Sample ID: SB-4-GW

Date Collected: 05/03/18 10:00

Date Received: 05/05/18 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	513366	05/08/18 16:45	JRV	TAL NSH
Total/NA	Prep	3510C			1050 mL	1 mL	513566	05/08/18 19:36	DHC	TAL NSH
Total/NA	Analysis	8270D		1			513888	05/10/18 11:54	NMB	TAL NSH
Total/NA	Prep	3510C			1070 mL	1 mL	513554	05/08/18 18:26	DHC	TAL NSH
Total/NA	Analysis	8015B		1			513647	05/10/18 03:38	S1S	TAL NSH
Total/NA	Prep	3510C			970 mL	5 mL	513181	05/07/18 14:10	KB	TAL NSH
Total/NA	Analysis	8082A		1			513383	05/08/18 18:31	SLA	TAL NSH
Total/NA	Prep	3010A			50 mL	50 mL	513237	05/07/18 16:32	RDF	TAL NSH
Total/NA	Analysis	6010B		1			513591	05/08/18 17:29	LDC	TAL NSH
Total/NA	Prep	7470A			30 mL	30 mL	513760	05/09/18 12:57	RDH	TAL NSH
Total/NA	Analysis	7470A		1			513903	05/09/18 18:18	RDH	TAL NSH

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Lab Sample ID: 490-151405-21 **Matrix: Water** 

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

Client Sample ID: SB-1-GW

Lab Sample ID: 490-151405-22

**Matrix: Water** 

Date Collected: 05/03/18 13:20 Date Received: 05/05/18 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	513366	05/08/18 17:11	JRV	TAL NSH
Total/NA	Prep	3510C			1070 mL	1 mL	513554	05/08/18 18:26	DHC	TAL NSH
Total/NA	Analysis	8015B		1			513647	05/10/18 03:56	S1S	TAL NSH

Client Sample ID: SB-2-GW Lab Sample ID: 490-151405-23

Date Collected: 05/03/18 14:20 **Matrix: Water** 

Date Received: 05/05/18 09:30

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260B	Run	Factor 1	Amount 10 mL	Final Amount 10 mL	Batch Number 513366	Prepared or Analyzed 05/08/18 17:37	Analyst JRV	Lab TAL NSH
Total/NA Total/NA	Prep Analysis	3510C 8015B		1	1070 mL	1 mL	513554 513647	05/08/18 18:26 05/10/18 04:13		TAL NSH TAL NSH

**Client Sample ID: SB-3-GW** Lab Sample ID: 490-151405-24

Date Collected: 05/03/18 11:20 **Matrix: Water** 

Date Received: 05/05/18 09:30

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260B	Run	Dil Factor	Initial Amount 10 mL	Final Amount	Batch Number 513366	Prepared or Analyzed 05/08/18 16:18	Analyst	Lab TAL NSH
Total/NA Total/NA Total/NA	Prep Analysis	3510C 8015B		1	1070 mL	1 mL	513554 513647	05/08/18 18:26 05/10/18 04:30	DHC	TAL NSH TAL NSH

Client Sample ID: SB-5-GW Lab Sample ID: 490-151405-25

Date Collected: 05/03/18 08:40 **Matrix: Water** 

Date Received: 05/05/18 09:30

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	513366	05/08/18 18:04	JRV	TAL NSH
Total/NA	Prep	3510C			1060 mL	1 mL	513554	05/08/18 18:26	DHC	TAL NSH
Total/NA	Analysis	8015B		1			513647	05/10/18 04:47	S1S	TAL NSH

### **Laboratory References:**

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

### **Method Summary**

Client: Stantec Consulting Corp. Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

Method	Method Description	Protocol	Laboratory
3260B	Volatile Organic Compounds (GC/MS)	SW846	TAL NSH
3270D	Semivolatile Organic Compounds (GC/MS)	SW846	TAL NSH
3015B	Diesel Range Organics (DRO) (GC)	SW846	TAL NSH
082A	Polychlorinated Biphenyls (PCBs) by Gas Chromatography	SW846	TAL NSH
010B	Metals (ICP)	SW846	TAL NSH
'470A	Mercury (CVAA)	SW846	TAL NSH
471B	Mercury (CVAA)	SW846	TAL NSH
010A	Preparation, Total Metals	SW846	TAL NSH
051A	Preparation, Metals, Microwave Assisted	SW846	TAL NSH
510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL NSH
550C	Ultrasonic Extraction	SW846	TAL NSH
030B	Purge and Trap	SW846	TAL NSH
470A	Preparation, Mercury	SW846	TAL NSH
471B	Preparation, Mercury	SW846	TAL NSH

### **Protocol References:**

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

### Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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### **Accreditation/Certification Summary**

Client: Stantec Consulting Corp.

Project/Site: 7-11 No 38459(CA)

TestAmerica Job ID: 490-151405-1

**Laboratory: TestAmerica Nashville** 

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Analysis Method 8015B 8015B	Prep Method 3510C 3550C	rt, but are not accre  Matrix  Water  Solid  rt, but accreditation/	Anal Oil F	2938  r this accreditation/certificatio yte Range Organics (C20-C34)	10-31-18 on:
Analysis Method 8015B 8015B The following analytes an Analysis Method 7471B	Prep Method 3510C 3550C e included in this repo Prep Method	Matrix Water Solid rt, but accreditation/	Anal Oil F	yte	n:
8015B 8015B The following analytes an Analysis Method 7471B	3510C 3550C e included in this repo Prep Method	Water Solid rt, but accreditation/	Oil F	-	
8015B The following analytes are Analysis Method 7471B	3550C e included in this repo Prep Method	Solid rt, but accreditation/		Pange Organics (C20-C34)	
The following analytes ar Analysis Method 7471B	e included in this repo Prep Method	rt, but accreditation/	Oil F	.ago ogaoo (o=o oo .)	
Analysis Method 7471B	Prep Method			Range Organics (C20-C34)	
7471B		Motrix	certification is not o	ffered by the governing author	ority:
	7471B	Matrix	Anal	yte	
8082A		Solid	Merc	cury	
000=/:	3510C	Water	PCB	-1016	
8082A	3510C	Water	PCB	-1221	
8082A	3510C	Water	PCB	-1232	
8082A	3510C	Water	PCB	-1242	
8082A	3510C	Water	PCB	-1248	
8082A	3510C	Water	PCB	-1254	
8082A	3510C	Water	PCB	-1260	
8082A	3510C	Water	PCB	-1262	
8082A	3510C	Water	PCB	-1268	
8082A	3510C	Water	Poly	chlorinated biphenyls, Total	
8082A	3550C	Solid	PCB	-1016	
8082A	3550C	Solid	PCB	-1221	
8082A	3550C	Solid	PCB	-1232	
8082A	3550C	Solid		-1242	
8082A	3550C	Solid		-1248	
8082A	3550C	Solid		-1254	
8082A	3550C	Solid		-1260	
8082A	3550C	Solid		-1262	
8082A	3550C	Solid		-1268	
8082A	3550C	Solid		chlorinated biphenyls, Total	
8270D	3510C	Water	•	naphthene	
8270D	3510C	Water		naphthylene	
8270D	3510C	Water		racene	
8270D	3510C	Water		zo[a]anthracene	
8270D	3510C	Water		zo[a]pyrene	
8270D	3510C	Water		zo[b]fluoranthene	
8270D	3510C	Water		zo[g,h,i]perylene	
8270D	3510C	Water		zo[k]fluoranthene	
8270D	3510C	Water		sene	
8270D	3510C	Water	•	nz(a,h)anthracene	
8270D	3510C 3510C	Water		ranthene	
8270D	3510C 3510C	Water	Fluo		
8270D	3510C 3510C				
8270D 8270D	3510C 3510C	Water Water		no[1,2,3-cd]pyrene nthalene	
8270D 8270D	3510C 3510C	Water	•	nanthrene	
8270D	3510C	Water	Pyre		
8270D	3550C	Solid		naphthene	
8270D	3550C	Solid		naphthylene	
8270D	3550C	Solid		racene	
8270D 8270D	3550C 3550C	Solid Solid		zo[a]anthracene zo[a]pyrene	

TestAmerica Nashville

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### **Accreditation/Certification Summary**

Client: Stantec Consulting Corp. TestAmerica Job ID: 490-151405-1

Project/Site: 7-11 No 38459(CA)

### **Laboratory: TestAmerica Nashville (Continued)**

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

uthority	Program		EPA Region	Identification Number	<b>Expiration Date</b>	
alifornia	State Pro	gram	9	2938	10-31-18	
The following analyte:	s are included in this repo	rt, but accreditation/	certification is not offe	ered by the governing author	ority:	
Analysis Method	Prep Method	Matrix	Analyt	е		
8270D	3550C	Solid	Benzo	[b]fluoranthene		
8270D	3550C	Solid	Benzo	[g,h,i]perylene		
8270D	3550C	Solid	Benzo	[k]fluoranthene		
8270D	3550C	Solid	Chryse	ene		
8270D	3550C	Solid	Dibenz	z(a,h)anthracene		
8270D	3550C	Solid	Fluora	nthene		
8270D	3550C	Solid	Fluore	ne		
8270D	3550C	Solid	Indend	p[1,2,3-cd]pyrene		
8270D	3550C	Solid	Naphtl	halene		
8270D	3550C	Solid	Phena	inthrene		
8270D	3550C	Solid	Pyrene	е		

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### Huckaba, Jimmy

From: McConnell, Pat <Pat.McConnell@stantec.com>

Sent: Friday, May 11, 2018 12:59 PM To: Huckaba, Jimmy; Magee, Amanda

Cc: Klingensmith, Leah

Subject: RE: (Please see notes.) TestAmerica Sample Login Confirmation files from 490-151405

7-11 No 38459(CA)

### -External Email-

You can move the due date out-this was my error in missing that the soil samples were on hold (and probably accidentally deleting the e-mail off my phone when I was traveling last week).

### **Patrick McConnell**

CA P.G. #7205 Principal Geologist

Direct: 858-633-4222 Mobile: 619-865-5847

### We've moved!

Stantec Consulting Services Inc. 9665 Granite Ridge Drive, Suite 220 San Diego CA 92123 US



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Please consider the environment before printing this email.

**From:** Huckaba, Jimmy [mailto:Jimmy.Huckaba@testamericainc.com]

**Sent:** Friday, May 11, 2018 10:52 AM

To: McConnell, Pat <Pat.McConnell@stantec.com>; Magee, Amanda <Amanda.Magee@stantec.com>

Cc: Klingensmith, Leah < Leah. Klingensmith@testamericainc.com>

Subject: RE: (Please see notes.) TestAmerica Sample Login Confirmation files from 490-151405 7-11 No 38459(CA)

This e-mail will work for the request. Do you want these reported separate from the waters or do you want me to move the due date out and report these samples and the waters at the same time. The waters are due Monday.

Thanks,

### SHIPPING ALERT: Memorial Day, Monday May 28th 2018

For the upcoming Memorial Day holiday (observed Monday, May 28th) FedEx and UPS will not have scheduled service on Monday May 28th.

If you have BOD samples or any short hold samples arriving Friday May 25th or on the weekend, we ask that you contact your Project Manager in advance to ensure your samples meet all holding time criteria.

We are thankful for your business and hope that you have a wonderful and safe holiday!

### **JIMMY HUCKABA**

Project Manager

### TestAmerica Nashville

THE LEADER IN ENVIRONMENTAL TESTING 2960 Foster Creighton Drive Nashville, TN 37204 Tel 615.301.5746 www.testamericainc.com

**From:** McConnell, Pat [mailto:Pat.McConnell@stantec.com]

**Sent:** Friday, May 11, 2018 12:37 PM **To:** Huckaba, Jimmy; Magee, Amanda

Cc: Klingensmith, Leah

**Subject:** RE: (Please see notes.) TestAmerica Sample Login Confirmation files from 490-151405 7-11 No 38459(CA)

### -External Email-

### **Jimmy**

On the attached COC, please analyze the following samples:

SB-1-15

SB-2-15

SB-3-15

SB-4-10

SB-4-15

SB-5-15

Do you need me to change the COC to reflect this?

### **Patrick McConnell**

CA P.G. #7205 Principal Geologist

Direct: 858-633-4222 Mobile: 619-865-5847

### We've moved!

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Please consider the environment before printing this email.

From: Huckaba, Jimmy [mailto:Jimmy.Huckaba@testamericainc.com]

Sent: Friday, May 11, 2018 9:40 AM

To: Magee, Amanda < Amanda. Magee@stantec.com >

Amanda,

Here is the confirmation and response from Jenna you just called me about. I will make sure you are added to receive the final report.

Thanks,

### SHIPPING ALERT: Memorial Day, Monday May 28th 2018

For the upcoming Memorial Day holiday (observed Monday, May 28th) FedEx and UPS will not have scheduled service on Monday May 28th.

If you have BOD samples or any short hold samples arriving Friday May 25th or on the weekend, we ask that you contact your Project Manager in advance to ensure your samples meet all holding time criteria.

We are thankful for your business and hope that you have a wonderful and safe holiday!

### **JIMMY HUCKABA**

**Project Manager** 

### TestAmerica Nashville

THE LEADER IN ENVIRONMENTAL TESTING 2960 Foster Creighton Drive Nashville, TN 37204 Tel 615.301.5746 www.testamericainc.com

From: Martinez, Jenna [mailto:Jenna.Martinez@stantec.com]

**Sent:** Monday, May 07, 2018 12:04 PM **To:** Huckaba, Jimmy; McConnell, Pat

Subject: RE: (Please see notes.) TestAmerica Sample Login Confirmation files from 490-151405 7-11 No 38459(CA)

### -External Email-

Hi Jimmy -

Since Pat is out of the office, I'll take a stab at answering these questions. Pat will be back in the office tomorrow afternoon. Please see below:

### **Jenna Martinez**

CSST, LRCST Senior Scientist

Direct: (858) 633-4247 (New!) Mobile: (619) 302-8471

### Please note new address below:

Stantec Consulting Services Inc. 9665 Granite Ridge Drive, Suite 220 San Diego CA 92123 US



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From: Huckaba, Jimmy [mailto:jimmy.huckaba@testamericainc.com]

**Sent:** Monday, May 07, 2018 9:16 AM

To: Martinez, Jenna < <a href="mailto:Jenna.Martinez@stantec.com">
Jenna < Jenna.Martinez@stantec.com</a>>; McConnell, Pat < <a href="mailto:Pat.McConnell@stantec.com">Pat.McConnell@stantec.com</a>>

Subject: (Please see notes.) TestAmerica Sample Login Confirmation files from 490-151405 7-11 No 38459(CA)

Hello,

Attached, please find the Sample Confirmation files for job 490-151405; 7-11 No 38459(CA)

Note: Do you need the GRO ran by 8260 or LUFT? 8260

For the DRO request, do you also need ORO? I would say yes since the boring appears to be related to a waste oil UST location

Do you want the Trip Blank ran? No

What is the global ID for this project? No global ID, no EDF required

Please feel free to contact me or your PM, Leah Klingensmith, if you have any questions.

Thank you.

Please let us know if we met your expectations by rating the service you received from TestAmerica on this project by visiting our website at: <a href="Project Feedback">Project Feedback</a>

### **JIMMY HUCKABA**

**Project Manager** 

### TestAmerica Nashville

THE LEADER IN ENVIRONMENTAL TESTING

Tel: 615.301.5746

Reference: [445313] Attachments: 3

Te	st	A	m	10	ri	C	Q
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THE LE	EADER	INE	NVIR	ONME	NTAL	TES	TING
Nash	ville	, TN	l				

	THOS CHAIT OF CUSTOR
Cooler Received/Opened On5/5/2018 @ 0930	
Time Samples Removed From Cooler 19.09 Time Samples Placed In Storage 1937	(2 Hour Window)
1. Tracking # 400 (last 4 digits, FedEx) / Courier: FedEx	
IR Gun ID97310166 pH Strip Lot Chlorine Strip Lot	A
2. Temperature of rep. sample or temp blank when opened	(( •
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO NA
4. Were custody seals on outside of cooler?	YESNONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	YES.,.NONA
I certify that I opened the cooler and answered guestions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNO
Were these signed and dated correctly?	YESNOTA
8. Packing mat'l used? Subblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	er Other None
9. Cooling process:   Ce-pack   Ice (direct contact)   Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	ØESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	(ES)NONA
12. Did all container labels and tags agree with custody papers?	E9NONA
13a. Were VOA vials received?	ESNONA
b. Was there any observable headspace present in any VOA vial?	YES.:(NO)NA
	Ŭ
Larger than this.	
14. Was there a Trip Blank in this cooler? YES. NONA If multiple coolers, sequence	ce #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA
16. Was residual chlorine present?	YESNO THA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	AUH
17. Were custody papers properly filled out (ink, signed, etc)?	(VESNONA
18. Did you sign the custody papers in the appropriate place?	YESNONA
19. Were correct containers used for the analysis requested?	YES NONA
20. Was sufficient amount of sample sent in each container?	YESNONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	<del></del>
I certify that I attached a label with the unique LIMS number to each container (intial)	<u> </u>
21. Were there Non-Conformance issues at login? YES (NO Was a NCM generated? YES (NO)	.#

**COOLER RECEIPT FORM** 

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form

Revised 8/23/17



Nashville, TN

### **COOLER RECEIPT FORM**

Cooler Received/Opened On 5/5/2018 @ 0930	
Time Samples Removed From Cooler	(2 Hour Window)
1. Tracking # (last 4 digits/FedEx) Courier: FedEx	
IR Gun ID 31470366 pH Strip Lot Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened:Degrees Celsius	_
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO NA
4. Were custody seals on outside of cooler?	YESNA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YESNO(NA)
6. Were custody papers inside cooler?	MES NO P.NA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES (NO) and Intact	YESNOMA
Were these signed and dated correctly?	YESNO,(TA)
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	r Other None
9. Cooling process: (Ce) Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	ØESNONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
14. Was there a Trip Blank in this cooler? YES, NONA If multiple coolers, sequence	#
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNØ.(NA
b. Did the bottle labels indicate that the correct preservatives were used	ES.NONA
16. Was residual chlorine present?	YESNONA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	ANT
17. Were custody papers properly filled out (ink, signed, etc)?	WESNONA
18. Did you sign the custody papers in the appropriate place?	ÆSNONA
19. Were correct containers used for the analysis requested?	XESNONA
20. Was sufficient amount of sample sent in each container?	(E8NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	<del>                                     </del>
I certify that I attached a label with the unique LIMS number to each container (intial)	H
21. Were there Non-Conformance issues at login? YES. NO Was a NCM generated? YES. NO. #	

TestAmerica Sacramento 828 Elverside Farkuay

Chain of Custody Record

**PostAmonico** 

240268

THE LEADER IN ENVIRONMENTAL TESTING TestAmerica Laboratories, Inc.

TAL-8210 (0713) Sample Specific Notes: SOCS or Lab Use Only: Nalk-in Client: ab Sampling: Job / SDG No. 12°11 COC No: Holl HOLL Hold 元品 Hold いって 3 151405 Site Contact: Deven Ovens Date: 5-3-18 Loc: 490 Carrier CAM 1 PAH3 PCB1 C2C8 Other: 0-401 Lab Contact RCRA BIEKWIBE Perform MS / MSD (Y / N) Filtered Sample ( Y / N ) NPDES # of Cont. Project Manager: Pat Mc Connel WORKING DAYS Matrix Regulatory Program: Dow Tell Fex: 619 - 865 - 584 Analysis Turnaround Time Type (C=Comp, G=Grab) Sample TAT if different from Below S 2 weeks 1 week 2 days 1 day CALENDAR DAYS 1405 1310 355 53-18 1255 1330 13051 1400 27.0 Sample Sample Date  $\mathbf{X} \square \square \square$ द्रधार ५ Õ Jompany Name: Stantec. Project Name: 7-11 # 38니54 Sample Identification Phone: 858-633-4222 City/State/Zip: San Drego CA Client Contact Nest Sacramento, CA 95605 Phone: 916,373,5600 Fax: 04-7-SB-1-20 SB-2-10 51-8-85 SR-2-5 58-1-15 58-1-10 Company Name: 23 # O d ä Page 51 of 53

Ar Analysis + CC: Amando. Magee @ Date/fime; Date/Time: Date 0.1, 1.4 Company: Received in Laboratory by Pat. McConnell@Stentec.com S-4-18/62 & Date/Time: ins 5/4/18/ Date/Time: Date/Time: Company: Stantec Custody Seal No. Contact Company: Special Instructions/QC Requirements & Comments: Yes Custody Seals Intact: Design Relinquished by nquished by Relinquished by 6/13/2018 (Rev. 1)

Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month

Hold

1045 1050

1055

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Months

Archive for

Disposal by Lab

Return to Client

Unknowr

Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the

Skin Irritant

Flammable

Non-Hazard

comments Section if the lab is to dispose of the sample.

Possible Hazard Identification:

R-3-20

B-3-10

-3-5

S

-3-15

 $\triangle$ 

Preservation Used. 1= Ice, 2= HCf. 3= H2SO4. 4=HNO3, 5=NaOH, 6= Othe

## Testifierica Sacramento

35565		
Cramento, Ch	:: 916.373.560B	
SPERT NO	Photo:	

880 Riverside Parkuay		Chair	n of Cus	Chain of Custody Record	240269	TestAmerica
Hest Sacramento, CA 95605 Phone: 916.373,5600 Fax:	Regulatory Program:	NP NP PEC		; 5		THE LEADER IN ENVIRONMENTAL TESTING  TestAmerica Laboratories, Inc.
Client Contact	Project Manager: 12 + M		ΩI	Site Contact:	Date: 17.7.1.00	TAL-8210 (0713)
17		5847	Т		٦ ا	2 of 3 COCs
Right Dr	Ľ L L	nd Time				1 1
Phone: R.C. L. C. L. 43147	TAT if different from Below	WORKING DAYS	TTV	γ	Loc: 490	For Lab Use Only:
Fax:	2 weeks		N / /	21 21 51	151405	Lab Sampling:
Project Name: 7-11 # 38 454				08 -C8		
She: P O #	2 days					Job / SDG No.:
	Sample Sample Type		red San orm MS -A-H	587 6H-V		
Sample Identification	Time	) Matrix Cont.	Filte			Sample Specific Notes:
58-4-5	5-3-18 920 6	S	XX	メメメ	The state of the s	Holl
01-4-25	1 925 1	rice		×		Gold
58-4-15	930			メス		Hold
SB-4-30	935 /			k K X		Hold
8513-5-5	750		×			404
Ø − 2 − 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	755		,			Hal
QSB-5-15	800					HOLY
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STRUCTS TO THE STATE OF THE STA				STREET TO SECURE TO SECURE	Control of the state of the sta	A STATE OF THE PARTY OF THE PAR
	S-INGOR, S- OITHER		<b>1</b>	isposal ( A fee may be	Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)	ned longer than 1 month)
Are any samples from a listed EPA Hazardous Waste? Pleas Comments Section if the lab is to dispose of the sample.	Please List any EPA Waste Codes for the sample in the	or the sample in		•		
Non-Hazard   Flammable   Skin Irritant	Poison B	Unknown	Retui	Return to Client	Disposal by Lab	Months
Requirements & Cor		,	Analosis	$\ddot{\zeta}$		tante
		ŀ		Cooler Temp, (°C): Obs'd		Therm ID No.:
	Company: Stantec	Date/Time:	Reporting	In Masir	Company	Date/Amel (11)
Relinquished by:	Company:	Date/Time:	1/2	The Mark	Sompany. 145	Date/Time:   CP30
Selinquished by: // / K	Company: ¯	Date/Time:	Received	Received in Laboratory by:	Company:	Date/Fifme:
ev. 1)					0-1,1.	4

# TestAmerica Sacramento 880 Riverside Parkuay

Test America Displaying the control of the control

240267

**Chain of Custody Record** 

West Sacramento, CA 95605

Mene: 916.373.5600 Fax:	Regulatory Program:		TestAmerica Laboratories, Inc.
1	m. L. Dw	C KCKA Corner:	IAL-8210 (0713)
Client Contact	anager: たん MC	Site Contact: [Notes Cours   Date: Sーンーの	COC No:
Stantec	TellFax: 619-865-5847	Carrier:	3 of 3 cocs
R Lange De	Analysis 7	7	Sampler:
1.	CALENDAR DAYS	( <u>a</u>	For Lab Use Only:
	t from E	1.5	Walk-in Client:
ax.	Z weeks	1	Lab Sampling:
Project Name: 7-11 뀾 38 4 5 4		F (1)	
	2 days	.W	Job / SDG No.:
#Oc	1 day	W \_{_{\sqrt{S}}}	
	Sample Sample Type # 2f	28,0 M mioj MH-H MH-H MH-H MH-H M-H M-H M-H M-H M-H	
Sample Identification	Time	<sub>печ</sub> П П	Sample Specific Notes:
5B-4-6W	5-3-18 1000 G W 7	メベスメ	
5B-1-6W	1 1320 1 4	× ×	
58-2-6W	1420	メメ	064.
	2 000	× ×	151405
5B-5-6W	4 4 6 048 1	× ×	
			,
Preservation Used: 1= Ice, 2= HCl; 3= H2SO4, 4=HNO3; 5=NaOH; 6= Other	5=NaOH; 6≐ Other		
Possible Hazard Identification: Are any samples from a listed EPA Hazardous Waste? Pleas Comments Section if the lab is to dispose of the sample.	Please List any EPA Waste Codes for the sample in the	Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)	s are retained longer than 1 month)
Non-Hazard   Flammable   Skin Irritant	Poison B Unknown	Return to Client Disposal by Lab	Archive for Months
Special Instructions/QC Requirements & Comments:  FMx( Results	to Pat. McConnelle	٤	
s Intact:		Cooler Temp. (°C): Obs'd: Corrd:	Therm ID No.:
Relinquished by:	Company: Date/Time:	Received by: Mon	NAC Date/Ame:/ // /// ///
٠	1	Received by Company:	145 DateTimes/
Relinquished by:	Company: Date/Time:	Received in Laboratory by: Corripany:	Date/Time:

Company:

Rev. 1)