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April 13, 2018

Ms. Jessica Pao
Water Quality Control Board, Los Angeles Region
320 West 4th Street, Suite 200
Los Angeles, California 90013

**Subject: Off-Site Groundwater Monitoring Well Installation Report
Former Chemoil Refinery, 2020 Walnut Avenue, Signal Hill, California
90755, LARWQCB Site Cleanup Program No. 1391, Global ID
T10000010213**

Dear Ms. Pao:

This *Off-Site Groundwater Monitoring Well Installation Report* (Report) has been prepared by The Source Group, Inc., a subsidiary of Apex Companies, LLC (Apex), on behalf of Signal Hill XC, LLC to document the installation and sampling of off-site groundwater monitoring wells at the former Chemoil Refinery property located at 2020 Walnut Avenue (Site) in Signal Hill, California (Figures 1 and 2). The new groundwater monitoring wells were installed pursuant to the July 13, 2017, *Response Plan and Remedial Technology Evaluation* (Response Plan), which was prepared by Apex and approved by the Los Angeles Regional Water Quality Control Board (LARWQCB) on September 15, 2017.

Vertical delineation of volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs) in groundwater is considered to be met at the Site at the previous deepest depths explored of 60 feet below ground surface (bgs). However, within groundwater monitoring wells screened at this depth (maximum depth of approximately 60 feet bgs), total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) are present at concentrations that exceed applicable screening levels (as defined within the Response Plan). In order to achieve vertical delineation of the dissolved phase hydrocarbons downgradient of the Site, two off-site groundwater monitoring wells screened at depths of 55 to 65 feet bgs and a third off-site groundwater monitoring well screened at depths of 75 to 85 feet bgs were proposed for installation at locations west and south of the Site. As discussed in Section 1.0 below, only two off-site groundwater monitoring wells (screened at depths of 55 to 65 feet bgs) were installed during the current phase of work; the third off-site groundwater monitoring well planned for completion at a depth of 85 feet bgs was abandoned upon encountering a potential confining layer greater than 5 feet thick at a depth of 70 feet bgs. To prevent possible downward vertical migration of constituents through this fine-grained horizon at 70 feet bgs, the boring (which was advanced with a hollow stem auger drilling rig) was abandoned.

Detailed information regarding the Site description and background, the remedial program being implemented at the Site, and Site groundwater conditions can be found in the Response Plan (Apex, 2017) and the most recent semi-annual monitoring report for the Site (Apex, 2018).

1.0 Off-Site Groundwater Monitoring Well and Soil Boring Installations

Between February 5, 2018 and February 12, 2018, two off-site groundwater monitoring wells (MW-21 and MW-22) and one soil boring (AO-02) were installed in the residential area to the south and west of the Site. Drilling work was completed by Gregg Drilling and Testing, Inc. (Gregg) of Signal Hill, California under the oversight of Apex personnel. Locations of the new off-site groundwater monitoring wells and the soil boring are included on Figure 3.

Pre-field Activities

The following activities were completed prior to drilling:

- Prepared a Site-specific Health and Safety Plan (HASP);
- Obtained necessary well and encroachment permits from the City of Long Beach Department of Health and Human Services, Bureau of Environmental Health and the City of Long Beach Department of Public Works, respectively; and
- Performed a utility survey.

The Site-specific HASP was prepared in compliance with Federal Occupational Safety and Health Administration regulations (OSHA; 29 Code of Federal Regulations, Section 1910.120) and State OSHA regulations (California Code of Regulations, Title 8, Section 5192). Apex personnel and subcontractors associated with the project were required to be familiar and comply with all provisions of the Site-specific HASP.

Well construction permits were obtained for the new groundwater monitoring wells from the City of Long Beach Department of Health and Human Services, Bureau of Environmental Health. In addition, an encroachment permit was obtained from the City of Long Beach Department of Public Works to install these wells and soil boring in the public right-of-way (ROW). Copies of the approved permits are included in Attachment 1.

A Site visit was completed to mark the locations of the proposed soil borings. Following the Site visit, the proposed soil boring locations were marked and cleared of underground utilities by Underground Services Alert (USA), as well as by a private utility locating service prior to initiating any subsurface activity. Based on the results of the utility survey activities, the final locations of the soil borings were selected.

Groundwater Monitoring Well and Soil Boring Installation

The location of the new off-site groundwater monitoring wells and soil boring are shown on Figure 3 and monitoring well construction details are summarized in Table 1. The soil boring logs with well completion details are included in Attachment 2. Installation details are discussed in the following paragraphs.

Groundwater Monitoring Wells

Between February 5, 2018 and February 12, 2018, wells MW-21 and MW-22 were installed in the public ROW along East Wesley Drive and within an unnamed alleyway in the vicinity of East Wesley Drive, respectively. Wells were logged with a California-modified split spoon sampler. Both wells were completed to 65 feet bgs. The wells were constructed using 2-inch diameter schedule 40 PVC casing and 0.020-inch machine-slotted screen from 55 feet bgs to 65 feet bgs. Filter pack consisting of No. 2/12 Monterey sand was placed from approximately 52 feet bgs to 65 feet bgs. Bentonite seals were placed above the screened intervals from approximately 47 feet bgs to 52 feet bgs. The remaining annulus was grouted from approximately 47 feet bgs to the surface using cement-bentonite grout. Each well was completed with a 10-inch diameter traffic-rated well box installed flush to grade and secured with concrete.

Soil Boring

On February 7, 2018, soil boring AO-02 was completed to a depth of 76 feet bgs within an unnamed alleyway in the vicinity of East Wesley Drive in the public ROW and logged with a California-modified split spoon sampler. This soil boring was originally planned to be installed as a groundwater monitoring well completed at a maximum depth of 85 feet bgs, but the well was abandoned to prevent potential cross-contamination at depth after a high plasticity clay (a potential aquitard) was logged from 70 feet bgs to 76 feet bgs. The boring was grouted from 76 feet bgs to surface and patched with concrete to match surrounding grade. A copy of the boring log is included in Attachment 2.

Surveying Activities

Following completion of the well installation activities, the newly-installed monitoring wells were surveyed by Evans Land Surveying and Mapping, California on February 14, 2018. A copy of the survey report is included as Attachment 3.

Well Development

Following installation, the groundwater monitoring wells were developed by Blaine Tech Services, Inc. under the supervision of Apex on February 16, 2018, to improve communication with the formation and to remove any standing sediment. During purging, water quality parameters (e.g., pH, electrical conductivity, temperature, and turbidity) were measured and recorded on field forms (Attachment 4). The wells were purged of a minimum of 10 casing volumes and field

measurements indicated that water quality parameters had stabilized within 10 percent (%) of each parameter to ensure that groundwater entering the well was representative of the water-bearing zone. Following development, the wells were allowed to recover for a period of at least 48 hours prior to sampling. Well development logs are included in Attachment 4.

Groundwater Sampling

Following well development, the new groundwater monitoring wells were gauged and sampled by Blaine Tech Services, Inc., under the supervision of Apex on February 20, 2018. Table 2 summarizes the depth to water and groundwater elevation data. Groundwater monitoring field data sheets are provided in Attachment 5. Groundwater samples were collected after purging approximately three to five casing volumes from each well, or until parameters stabilized. Dedicated tubing was placed in each well to a depth approximately equal to the bottom of the well screen. Field parameters (i.e., temperature, pH, conductivity, dissolved oxygen [DO], and oxidation reduction potential [ORP]) were measured and purging continued until field parameters had stabilized. Groundwater samples were then decanted into laboratory-supplied, appropriately preserved sample containers and placed on ice for transport under chain-of-custody protocol to American Analytics, Inc., in Chatsworth, California (AAI), a California-certified laboratory. Each groundwater sample was analyzed for the following parameters:

- TPHg, VOCs, and fuel oxygenates by Environmental Protection Agency (EPA) Method 8260B;
- TPHd by EPA Method 8015M; and
- SVOCs by EPA Method 8270C.

Laboratory analytical reports and chain-of-custody documentation are included as Attachment 6. The groundwater monitoring analytical results are presented in Table 3 and discussed in Section 2.0.

Investigation-Derived Waste Management

Soil cuttings produced during the off-site well installation activities were stockpiled on-Site according to the *Site Redevelopment Soil Management Plan* in Appendix G of the Response Plan (Apex, 2017). Soil cuttings were screened with a photoionization detector (PID), stockpiled according to PID measurement, and placed on and covered by plastic sheeting secured with sandbags. Soil with PID readings of less than 50 parts per million volume (ppmv) was segregated from contaminated soil and will be reused during Site redevelopment activities. Soil that was field screened and determined to contain greater than 50 ppmv (but less than 1,000 ppmv) or that appeared impacted by visual/odor screening observations was staged in stockpiles no greater than 1,000 cubic yards and will be characterized for off-site disposal or on-site treatment with prior approval from South Coast Air Quality Management District (SCAQMD) and LARWQCB. Based on

field PID screening, no soil spoils generated during drilling activities registered greater than 1,000 ppmv for total VOCs.

2.0 Investigation Results

Data collected during the off-site groundwater monitoring well installation, described in Section 1.0, are presented in the following sections.

Soil Conditions

Soil boring log results were generally consistent with historical logging data, which indicate the presence of both coarse-grained (SP) and fine-grained (CL-ML) soil types to 70 feet bgs. At the deepest depth explored during the February 2018 field activities, a plastic clay was encountered at 70 feet bgs in borings MW-21 and AO-02. This potentially confining clay layer was found to extend to a maximum explored depth of 71.5 feet bgs in MW-21 and 76 feet bgs in AO-02 and may act as an aquitard that prevents further downward vertical migration of dissolved phase constituents. Boring logs from this investigation are provided in Attachment 2.

Groundwater Conditions and Results

Groundwater elevation data is presented on Table 2 for the February 2018 groundwater monitoring well installations. Groundwater monitoring field data sheets are available in Attachment 5.

Groundwater elevations range from 2.65 feet above mean sea level in MW-21 to 2.79 feet above mean sea level in MW-22. Groundwater elevations measured during this sampling event are consistent with historical groundwater elevations measured at the Site.

Groundwater Analytical Results

The analytical results for this investigation are summarized below. Results were compared with applicable risk-based regulatory screening levels, which are the San Francisco Bay Regional Water Quality Control Board (SFRWQCB) Environmental Screening Levels (ESLs; SFRWQCB, 2016), California maximum contaminant levels (MCLs), and State Water Resources Control Board (SWRCB) Notification Levels (Notification Levels) as defined in the Response Plan. Laboratory analytical reports are included as Attachment 6.

Groundwater analytical results are summarized on Table 3. During the February 2018 sampling event, both groundwater samples from MW-21 and MW-22 had detections of TPHg, TPHd, VOCs, and SVOCs. Results were compared to the SFRWQCB ESLs for groundwater vapor intrusion for both commercial/industrial land use and residential land use. For evaluation of long-term groundwater objectives, which are used to determine when vertical delineation has been met, results were compared to MCLs and Notification Levels. Since no MCL or Notification Level exists for TPHg and TPHd, results were compared to the SFRWQCB ESLs for drinking water based on taste and odor. Groundwater analytical results are as follows.

TPHg was detected above the laboratory reporting limit (RL) in samples collected from both monitoring wells at concentrations of 140 micrograms per liter ($\mu\text{g/L}$) in well MW-21 and 2,100 $\mu\text{g/L}$ in well MW-22. TPHg was detected at concentrations above the SFRWQCB ESL for drinking water based on taste and odor of 100 $\mu\text{g/L}$ in both wells. There is no SFRWQCB ESL for groundwater vapor intrusion for TPHg;

- TPHd was detected above the laboratory RL in samples collected from both monitoring wells at concentrations of 3,900 $\mu\text{g/L}$ in well MW-22 and 4,700 $\mu\text{g/L}$ in well MW-21. TPHd was detected at concentrations above the SFRWQCB ESL for drinking water based on taste and odor of 100 $\mu\text{g/L}$ in both wells. There is no SFRWQCB ESL for groundwater vapor intrusion for TPHd;
- Sec-butylbenzene was detected above the laboratory RL in samples collected from both monitoring wells at concentrations of 0.52 $\mu\text{g/L}$ in well MW-21 and 5.9 $\mu\text{g/L}$ in well MW-22. Sec-butylbenzene was detected at concentrations below the Notification Level of 260 $\mu\text{g/L}$ in both wells. There is no SFRWQCB ESL for groundwater vapor intrusion for sec-butylbenzene;
- 1,2-dichloroethane (1,2-DCA) was detected above the laboratory RL in samples collected from both monitoring wells at a concentration of 1.5 $\mu\text{g/L}$ in both wells. 1,2-DCA was detected at concentrations above the MCL of 0.5 $\mu\text{g/L}$ in both wells MW-21 and MW-22. 1,2-DCA was detected at concentrations below the SFRWQCB ESLs of 64 $\mu\text{g/L}$ and 7.4 $\mu\text{g/L}$ for groundwater vapor intrusion under a commercial/industrial land use and residential land use, respectively, in both wells;
- Isopropylbenzene was detected above the laboratory RL in samples collected from both monitoring wells at concentrations of 0.62 $\mu\text{g/L}$ in well MW-21 and 15 $\mu\text{g/L}$ in well MW-22. There is no MCL, Notification Level, or SFRWQCB ESL for groundwater vapor intrusion for isopropylbenzene;
- Ethylbenzene was detected above the laboratory RL in well MW-22 with a concentration of 33 $\mu\text{g/L}$. Ethylbenzene was detected at a concentration below the MCL of 300 $\mu\text{g/L}$ and below the SFRWQCB ESL of 140 $\mu\text{g/L}$ for groundwater vapor intrusion under a commercial/industrial land use in well MW-22. Ethylbenzene was detected at a concentration above the SFRWQCB ESL of 16 $\mu\text{g/L}$ for groundwater vapor intrusion under a residential land use in well MW-22;
- Vinyl chloride was detected above the laboratory RL in well MW-22 with a concentration of 2.4 $\mu\text{g/L}$. Vinyl chloride was detected at a concentration above the MCL of 0.5 $\mu\text{g/L}$. Vinyl chloride was detected at a concentration above the SFRWQCB ESLs of 0.64 $\mu\text{g/L}$ and

0.073 µg/L for groundwater vapor intrusion under a commercial/industrial land use and residential land use, respectively;

- Naphthalene was detected above the laboratory RL in well MW-22 with a concentration of 14 µg/L as measured by EPA Method 8260B and 12 µg/L by EPA Method 8270C. Naphthalene was detected at concentrations below the Notification Level of 17 µg/L. Naphthalene was detected at concentrations below the SFRWQCB ESLs of 220 µg/L and 24 µg/L for groundwater vapor intrusion under a commercial/industrial land use and residential land use, respectively;
- Low concentrations of n-butylbenzene (5.1 µg/L), cis-1,2-dichloroethene (0.55 µg/L), diisopropyl ether (4.6 µg/L), 4-isopropyltoluene (6.1 µg/L), n-propylbenzene (18 µg/L), 1,3,5-trimethylbenzene (TMB; 17 µg/L), 1,2,4-TMB (43 µg/L), total xylenes (60.2 µg/L), and 2-methylnaphthalene (6.0 µg/L) were detected in well MW-22. The reported concentrations for each detected compound did not exceed their respective MCLs / Notification Levels or SFRWQCB ESLs for groundwater vapor intrusion under a commercial/industrial land use or residential land use; and
- No other compounds were detected above laboratory reporting limits.

In general, the highest concentrations of TPH and VOCs were detected in monitoring well MW-22, located west of the proposed groundwater monitoring barrier along the western edge of the property line. In both wells MW-21 and MW-22, concentrations of TPHg and TPHd in groundwater exceed long-term screening levels and indicate the need for further work to delineate the vertical extent of the dissolved phase contaminants.

3.0 Conclusions and Recommendations

The field activities completed in February 2018 and documented in this report include the advancement of one soil boring to 76 feet bgs, the installation of two groundwater monitoring wells to 65 feet bgs, development of the aforementioned wells, and collection and analysis of groundwater samples from each of the newly-installed off-Site groundwater monitoring wells. These activities were conducted in an attempt to vertically delineate dissolved phase COCs in groundwater downgradient of the Site.

With the exception of vinyl chloride, constituents detected in wells MW-21 and MW-22 were consistent with constituents historically observed on-site in shallower groundwater samples. Vinyl chloride was detected at a low concentration in well MW-22 during this sampling event. It is not a constituent that is historically observed at the Site and is not considered a constituent of concern for the Site. This detection may be anomalous or from an off-site source and will continue to be monitored in subsequent sampling events.

Results from the off-site groundwater monitoring well and boring installation activities indicate the vertical extent of dissolved phase constituents, including TPHg and TPHd, are still not fully delineated downgradient of the Site. Isoconcentration contour maps for TPHg and TPHd, which include data for shallower-screened monitoring wells and MW-21 and MW-22 are provided on Figures 4 and 5. Data for the following adjacent well pairs were considered to assess the extent of vertical migration:

- MW-15 (screened 6 feet bgs to 26 feet bgs) and MW-21 (screened 55 feet bgs to 65 feet bgs); and
- MW-16 (screened 7 feet bgs to 28 feet bgs) and MW-22 (screened 55 feet bgs to 65 feet bgs).

The data indicate that while some vertical attenuation is occurring in the vicinity of MW-15 and MW-21, where TPHg and TPHd concentrations are observed to have decreased by an order of magnitude, very little vertical attenuation occurs between the depths explored at MW-16 and MW-22. Boring logs for MW-22 and AO-02 indicate the presence of primarily coarse-grained units, including sand and gravel, to 70 feet bgs, while the boring log for MW-21 indicates the presence of both coarse-grained sands and fine-grained units, including clay and silt, to 70 feet bgs. These less transmissive, fine grained units may impede the vertical migration of dissolved phase constituents in the vicinity of MW-21/MW-15.

At the deepest depths explored at the Site, a plastic clay was encountered at 70 feet bgs in borings MW-21 and AO-02 that extends to a maximum explored depth of 76 feet bgs in AO-02. This clay layer may act as an aquitard and prevent further vertical migration of the dissolved phase to deeper depths.

Based on the results of this report, the following activities are recommended:

- In order to fully delineate the extent of the dissolved phase, a deeper zone groundwater monitoring well will be installed below the clay layer on the western portion of the property near BMW-10 using a dual-tube sonic drilling rig to ensure no cross-contamination from shallow-zone groundwater;
- Newly installed wells MW-21 and MW-22 will be added to the semi-annual groundwater monitoring program currently being implemented at the Site; and
- Three planned pilot test air sparge wells (required for the air sparge barrier design) will be installed to a depth of 70 feet bgs.

Apex has scheduled the installation for the air sparge pilot test wells to occur in April 2018. We will proceed with installation of a deep groundwater monitoring well using a dual-tube sonic drilling rig upon your approval to proceed. Please don't hesitate to contact Kirsten Duey at (925) 951-6376 if you have any questions.

Sincerely,

The Source Group, Inc., a subsidiary of Apex Companies, LLC



Kirsten Duey
Project Manager



Casey Huff
Staff Geologist



Mark Labrenz, C.H.G.
Principal Hydrogeologist



Attachments:

Figure 1 – Site Location Map

Figure 2 – Site Plan

Figure 3 – New Groundwater Monitoring Well and Soil Boring Locations

Figure 4 – Summary of TPHg (C4-C12) Concentrations in Groundwater

Figure 5 – Summary of TPHd (C13-C22) Concentrations in Groundwater

Table 1 – Summary of Monitoring Well Construction Details, February 2018

Table 2 – Summary of Depth to Water and Groundwater Elevation Data, February 2018

Table 3 – Summary of Groundwater Analytical Results, February 2018

Attachment 1 – Permits

Attachment 2 – Boring Logs

Attachment 3 – Survey Report

Attachment 4 – Well Development Field Notes

Attachment 5 – Groundwater Monitoring Field Sheets

Attachment 6 – Laboratory Analytical Reports

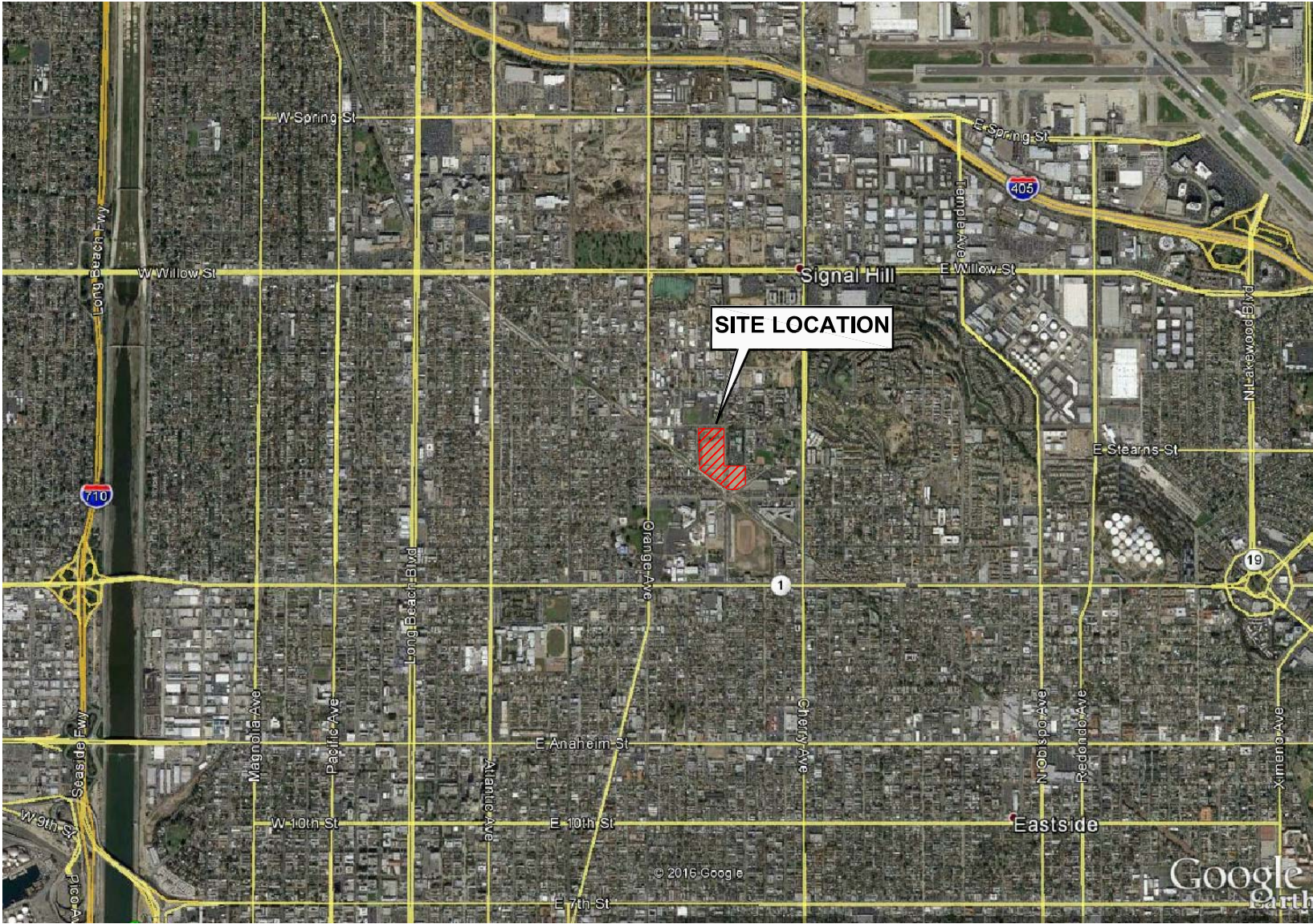
REFERENCES

The Source Group, Inc., A Subsidiary of Apex Companies, LLC (Apex), 2018. Groundwater Monitoring Report – Fourth Quarter 2017, Former Chemoil Refinery, 2020 Walnut Avenue, Signal Hill, California. February 6.

Apex, 2017. Response Plan and Remedial Technology Evaluation, Former Chemoil Refinery, 2020 Walnut Avenue, Signal Hill, California. July 13.

San Francisco Bay - Regional Water Quality Control Board (SFRWQCB), 2016. Update to Environmental Screening Levels. Revision 3. February.

FIGURES



299 WEST HILLCREST DR. SUITE 220
THOUSAND OAKS, CA 91360

FORMER CHEMOIL REFINERY
2020 WALNUT AVENUE
SIGNAL HILL, CA

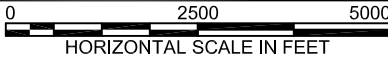
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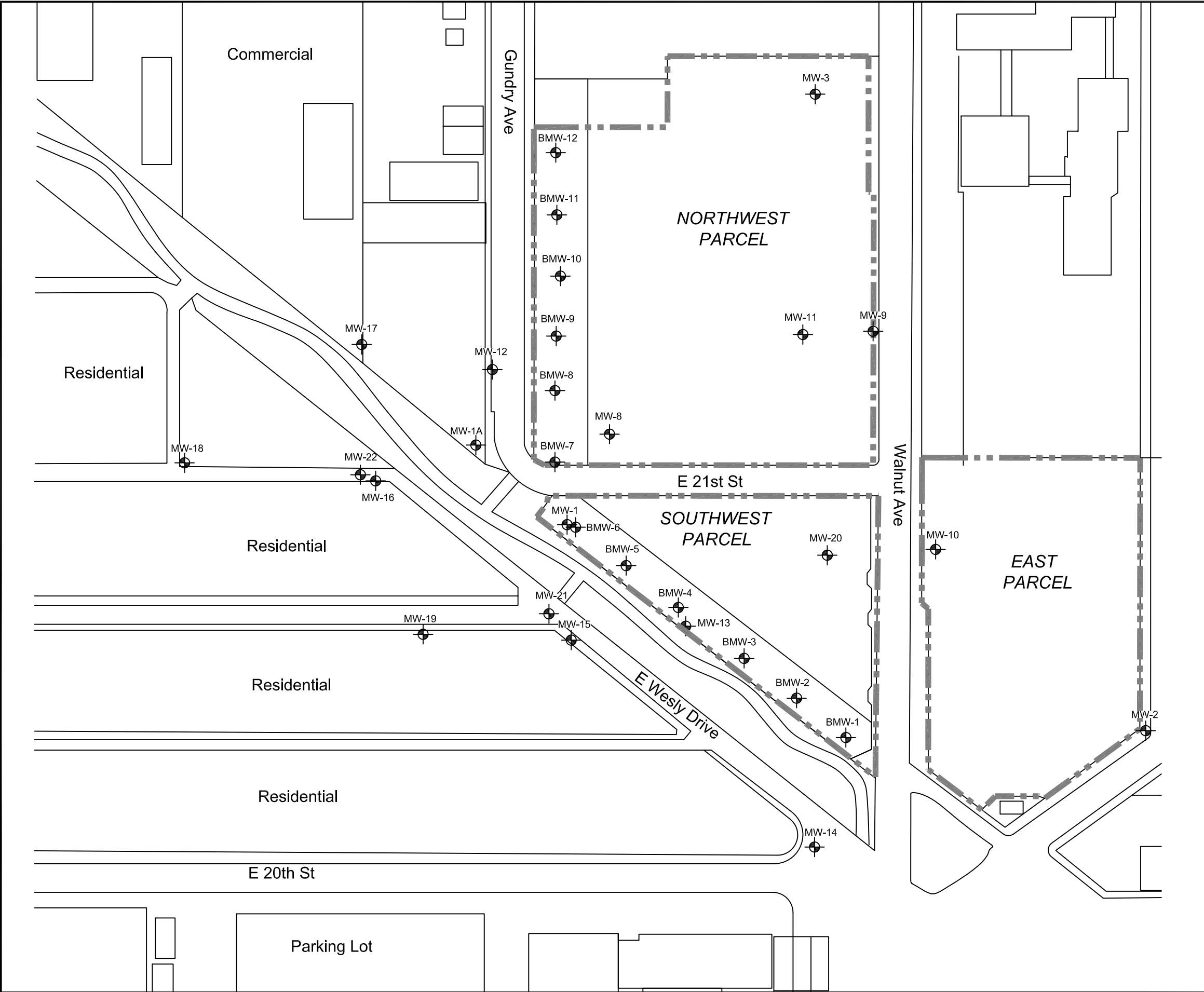
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SITE LOCATION MAP



**FIGURE
1**

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Site Boundary

MW-16

Groundwater Monitoring Well Locations

SITE PLAN

FORMER CHEMOIL REFINERY
2020 WALNUT AVENUE
SIGNAL HILL, CA

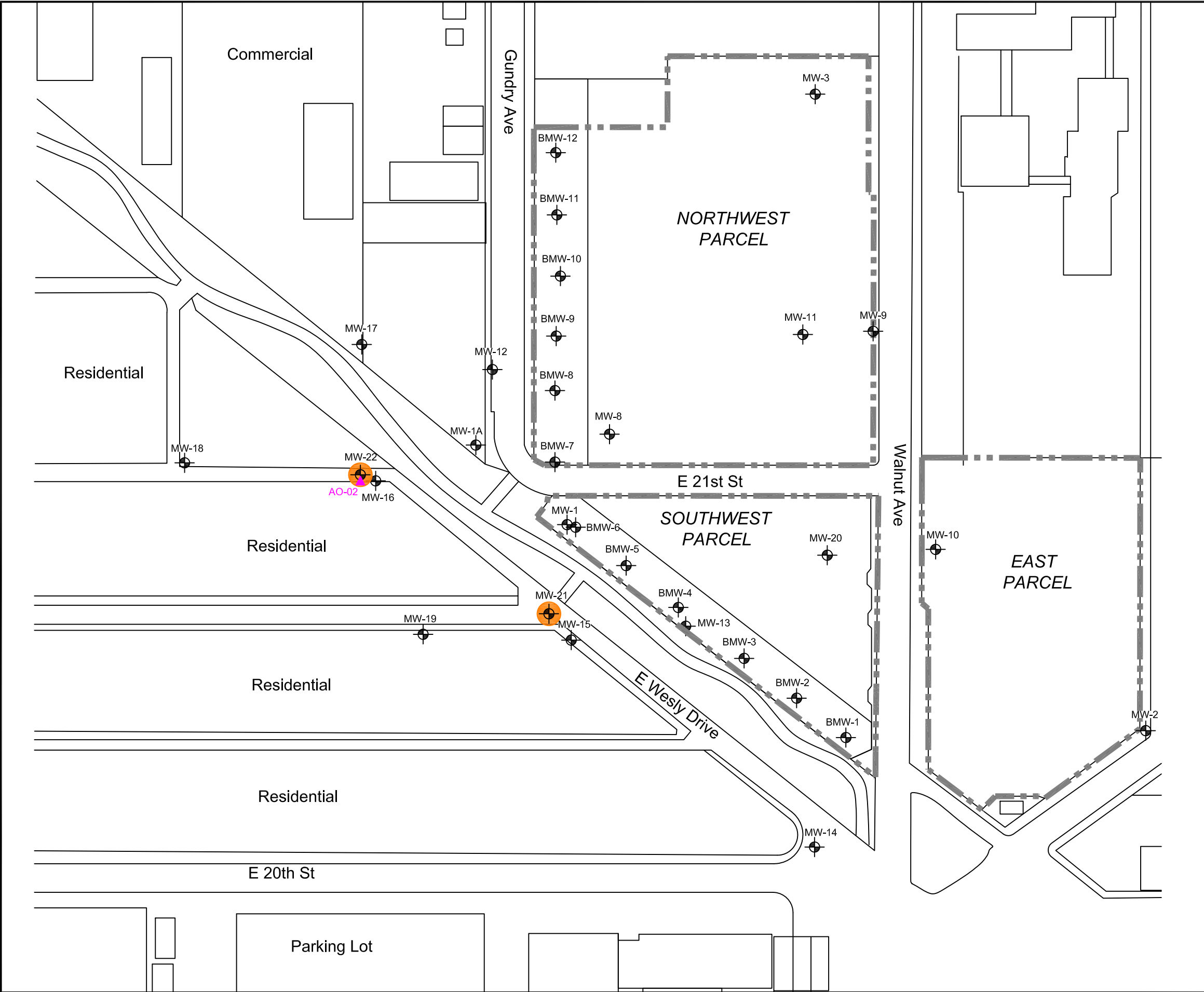
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HORIZONTAL SCALE IN FEET

299 WEST HILLCREST DR., SUITE 220
THOUSAND OAKS, CA 91360

FIGURE
2

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LEGEND

- Site Boundary
- MW-16 Groundwater Monitoring Well Locations
- AO-02 Soil Boring Location (Apex, 2018)
- New Monitoring Well/Soil Boring Location (Installed in February 2018)

NEW GROUNDWATER MONITORING WELL AND SOIL BORING LOCATIONS

FORMER CHEMOIL REFINERY
2020 WALNUT AVENUE
SIGNAL HILL, CA

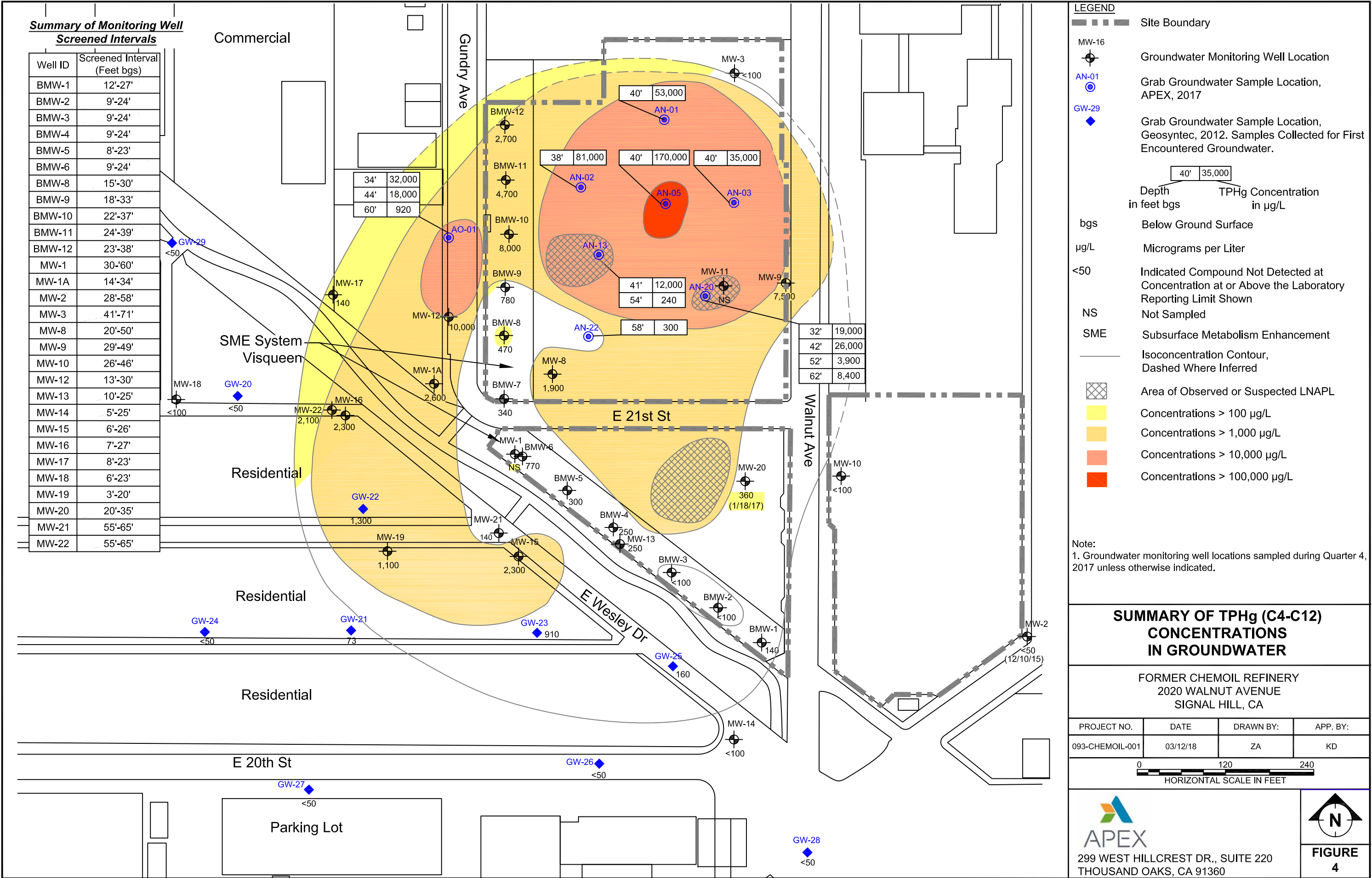
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HORIZONTAL SCALE IN FEET

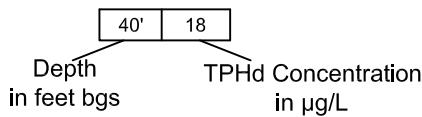
299 WEST HILLCREST DR., SUITE 220
THOUSAND OAKS, CA 91360

FIGURE 3

S:\Clients A - F\ChemOil Refinery\Reports\Off-Site MW Install\Figures\Fig 4-Summary of TPHg (C4-C12) in GW.dwg, 3/14/2018 10:38:40 AM



Well ID	Screened Interval (Feet bgs)
BMW-1	12'-27'
BMW-2	9'-24'
BMW-3	9'-24'
BMW-4	9'-24'
BMW-5	8'-23'
BMW-6	9'-24'
BMW-8	15'-30'
BMW-9	18'-33'
BMW-10	22'-37'
BMW-11	23'-39'
BMW-12	23'-38'
MW-1	30'-60'
MW-1A	14'-34'
MW-2	28'-58'
MW-3	41'-71'
MW-8	20'-50'
MW-9	29'-49'
MW-10	26'-46'
MW-12	13'-30'
MW-13	10'-25'
MW-14	5'-25'
MW-15	6'-26'
MW-16	7'-27'
MW-17	8'-23'
MW-18	6'-23'
MW-19	3'-20'
MW-20	20'-35'
MW-21	55'-65'
MW-22	55'-65'

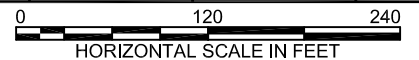
	Site Boundary
	Groundwater Monitoring Well Location
 AN-01	Grab Groundwater Sample Location, APEX, 2017
 GW-29	Grab Groundwater Sample Location, Geosyntec, 2012
	
bgs	Depth in feet bgs
µg/L	TPHd Concentration in µg/L
<0.50	Below Ground Surface
	Micrograms per Liter
NS	Indicated Compound Not Detected at Concentration at or Above the Laboratory Reporting Limit Shown
SME	Not Sampled
—	Subsurface Metabolism Enhancement
	Isoconcentration Contour, Dashed Where Inferred
	Area of Observed or Suspected LNAPL
	Concentrations > 100 µg/L
	Concentrations > 1,000 µg/L
	Concentrations > 10,000 µg/L
	Concentrations > 100,000 µg/L

Note:
1. Groundwater monitoring well locations sampled during Quarter 4, 2017 unless otherwise indicated.

SUMMARY OF TPHd (C13-C22) CONCENTRATIONS IN GROUNDWATER

FORMER CHEMOIL REFINERY
2020 WALNUT AVENUE
SIGNAL HILL, CA

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FIGURE
5

TABLES

Table 1
Summary of Monitoring Well Construction Details, February 2018
Former Chemoil Refinery
Signal Hill, California

Well	Date Installed	Total Boring Depth (feet bgs)	Casing Diameter (inches)	Screen Interval (feet bgs)	Notes
MW-21	02/06/2018	71.5	2	55 - 65	Single-Completion
MW-22	02/05/2018	65	2	55 - 65	Single-Completion

Notes:

bgs = Below ground surface.

Table 2
Summary of Depth to Water and Groundwater Elevation Data, February 2018
Former Chemoil Refinery
Signal Hill, California

Well	Casing Elevation⁽¹⁾ (feet MSL)	Date of Measurement	Depth to Water (feet BTOC)	Groundwater Elevation (feet MSL)
MW-21	16.90	02/20/2018	14.25	2.65
MW-22	17.60	02/20/2018	14.81	2.79

Notes:

BTOC = Below top of casing.

MSL = Mean sea level.

⁽¹⁾ Elevation of PVC well casing (north edge) relative to MSL using NAVD88 datum.

Table 3
Summary of Groundwater Analytical Results, February 2018
Former Chemoil Refinery
Signal Hill, California

Well ID	Sample Date	TPHg, TPHd, and VOCs																							SVOCs	
		TPHg ⁴ µg/L	TPHd ⁴ µg/L	Benzene µg/L	TBA µg/L	sec-Butylbenzene µg/L	n-Butylbenzene µg/L	1,2-Dichloroethane µg/L	cis-1,2-Dichloroethene µg/L	Diisopropyl ether (DIPE) µg/L	Ethylbenzene µg/L	Isopropylbenzene µg/L	4-Isopropyltoluene µg/L	MTBE µg/L	Naphthalene µg/L	n-Propylbenzene µg/L	Tetrachloroethylene µg/L	Toluene µg/L	1,3,5-TMB µg/L	1,2,4-TMB µg/L	Vinyl Chloride µg/L	o-Xylene µg/L	m,p-Xylenes µg/L	Total Xylenes µg/L	2-Methylnaphthalene µg/L	Naphthalene µg/L
California MCL ¹ / Notification Level ²		100	NV	1	12	260	260	0.5	6	NV	300	770	NV	13	17	260	5	150	330	330	0.5	1,750	1,750	1,750	NV	17
SFRWQCB ESLs ³ Residential		NV	100	1.4	NV	NV	NV	7.4	140	NV	16	NV	NV	1,500	25	NV	3.7	4,300	NV	NV	0.073	1,600	1,600	1,600	NV	24
SFRWQCB ESLs ³ Commercial/Industrial		NV	100	12	NV	NV	NV	64	1,100	NV	140	NV	NV	13,000	220	NV	32	37,000	NV	NV	0.64	13,000	13,000	13,000	NV	220
MW-21	2/20/2018	140	4,700	<0.50	<10	0.52	<0.50	1.5	<0.50	<2.0	<0.50	0.62	<1.0	<2.0	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.5	<5.0	<0.50	
MW-22	2/20/2018	2,100	3,900	<0.50	<10	5.9	5.1	1.5	0.55	4.6	33	15	6.1	<2.0	14	18	<0.50	<0.50	17	43	2.4	3.2	57	60.2	6.0	12

Notes:
VOCs, fuel oxygenates, and TPHg measured by EPA Method 8260B.
TPHd measured by EPA Method 8015M.
SVOCs measured by EPA Method 8270C.
µg/L = microgram per liter.
SVOCs = Semi-Volatile Organic Compounds.
VOCs = Volatile Organic Compounds.
TPHg = Total petroleum hydrocarbons as gasoline.
TPHd = Total petroleum hydrocarbons as diesel.
TBA = tert-Butyl alcohol.
MTBE = Methyl-t-butyl ether.
TMB = Trimethylbenzene
MCL = Maximum Contaminant Level.
SFRWQCB ESL = San Francisco Bay Regional Water Quality Control Board Groundwater Screening Level for Vapor Intrusion (SFRWQCB, 2016).
NV = No value published.
<X.XX = Not detected above indicated reporting limit (RL).
Bold values were reported above laboratory detection limits.

Shaded and bold value exceeds lowest of SFRWQCB ESL groundwater vapor intrusion for commercial/industrial land use or California MCL or California notification level.

¹ California MCLs shown in bold font. MCLs are enforceable standards.
² California notification levels shown in italic font. Notification levels are advisory in nature and not enforceable standards.
³ SFRWQCB ESL for groundwater vapor intrusion, deep groundwater (≥10 feet bgs), sand scenario for resident and commercial/industrial land use.
⁴ No California MCL or California Notification Level exists for TPHg or TPHd. Therefore, the most conservative SFRWQCB ESL for drinking water based on taste and odor was used.

References:
SFRWQCB. 2016. Environmental Screening Levels (ESLs). Revision 3. February.

ATTACHMENT 1
PERMITS



CITY OF LONG BEACH
DEPARTMENT OF HEALTH AND HUMAN SERVICES
BUREAU OF ENVIRONMENTAL HEALTH
WATER QUALITY PROGRAM

2525 GRAND AVENUE, ROOM 220, LONG BEACH, CALIFORNIA CA 90815
562-570-4132



WELL PERMIT

PERMIT#: **2432**

DATE: **November 15, 2017**

***All work must be completed in accordance with Water Well Bulletin 74-81 and 74-90
PLEASE NOTIFY INSPECTOR 48 HOURS BEFORE DRILLING AND SUBMIT LOG(S) TO
vanna.kho@longbeach.gov , OR MAIL AT ADDRESS ABOVE.***

Site Address: **City ROW along E Wesley Drive and alley way
Long Beach, CA**

Owner: **Signal Hill XC, LLC**

Owner Address: **3010 Old Ranch Parkway, STE 470
Seal Beach, CA 90740
562-546-0200**

Consulting Firm: **The Source Group (Apex)**

Consulting Firm Address **3478 Buskirk Avenue, STE 100
Pleasant Hill, CA 94523
925-944-2856**

Drilling Company: **Gregg Drilling & Testing, Inc.**

Drilling Co. Address: **2726 Walnut Ave
Signal Hill, CA 90755
562-427-6899**

Type Of Permit: **New Well Construction**

Type Of Well: **Monitoring**

Total Number Of Well/Soil Boring: **3 Wells**

This permit valid for one year from date above



Craig Wong

Cross-Connection/Water Quality

CITY OF LONG BEACH
333 W. Ocean Blvd

Office:DV Cashier:jaowen

Date/Time: 1/31/2018 1:50 PM

Trans:99

4000 LMR Fees

Receipt #: 03190837

Acct#: 7571

Name: PWP41227

Payment Total: \$5,002.02

=====

Transaction Total	\$5,002.02
-------------------	------------

Tender: CHECK	\$5,002.02
---------------	------------

Thank you for your payment.

www.longbeach.gov

>> Customer Copy <<

APEX COMPANIES, LLC AND SUBSIDIARIES

Check Date: 1/30/2018

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
01302018	1/30/2018	000000873823	5,002.02			5,002.02
City of Long Beach		TOTAL	5,002.02			5,002.02
2-M&T BANK-	1	CITYLON802				

397789

REORDER FORM #290LB1 (1 PART)

USE WITH COMPANION ENVELOPE #44-005



CITY OF LONG BEACH

DEPARTMENT OF PUBLIC WORKS

Website: www.longbeach.gov/pw

333 W. OCEAN BLVD, 10TH FLOOR

LONG BEACH, CALIFORNIA 90802

(562) 570 - 6784

I hereby make application for a permit to construct the following improvements or to temporarily occupy the following street(s) in the City of Long Beach subject to the applicable provisions of the Long Beach Municipal Code in consideration of the execution of a permit, the applicant hereby agrees to indemnify, hold harmless and defend the City of Long Beach, its boards and commissions, and their official, employees, and agents against all liability, costs, losses, suits, claims, demands, settlements, damages, actions and causes of action including attorneys fees sustained as a result of, or arising out of, or in any manner connected with any and all operations authorized or permitted by this permit. Applicant further agrees to comply with all applicable insurance requirements of the Long Beach Municipal Code.

Job Address: 1352 WESLEY DR

Permit Number: **PWP41227**

Type of Permit: EXCAVATION

Description: three monitoring well in Wesley drive north of 20th street

24 HOUR ADVANCE NOTICE IS REQUIRED FOR INSPECTION
BUSINESS HOURS ARE: 7:30 AM TO 4:00 PM

For TSO/Street/Excavation Call: (562) 570-5160

For Sewer Call: (562) 570-2321, (562) 570-2322

Government Code Section 4216.2 requires a "DIG ALERT IDENTIFICATION NUMBER" be issued before a "permit to excavate" is valid. For DIG ALERT I.D. NO. call underground service alert at (800) 422-4133 two (2) days before you dig.

SEE SPECIAL CONDITIONS ATTACHED

Approved by: _____

(For City Engineer)

Signed: _____

(Permittee)

Date Issued: 1/31/18

Permit Expires: _____

This permit is only valid through the expiration date as long as your state license and liability insurance are current.

Property Owner

Name: _____

Mailing Address: _____

Permittee

Name: The Source Group, LLC (PW)

Office: (562)597-1055

Address: 1962 FREEMAN AVE , SIGNAL HILL, CA 90755

City License No: 20402930 10/22/2017

Jobsite Contact: kevin nguyen (714)495-1187

24hr Emergency Contact: casey huff (925)808-8824

Payor

Paid by: APEX COMPANIES LLC

Paid Amount

Check (CK) \$5,002.02

Fees Paid

7443830

Miscellaneous Excavation Sur

\$292.02

7443829

Miscellaneous Excavation

\$4,710.00

CHECK

Total Paid: \$5,002.02

Receipt No: 03190837

Inspectors Comments: _____



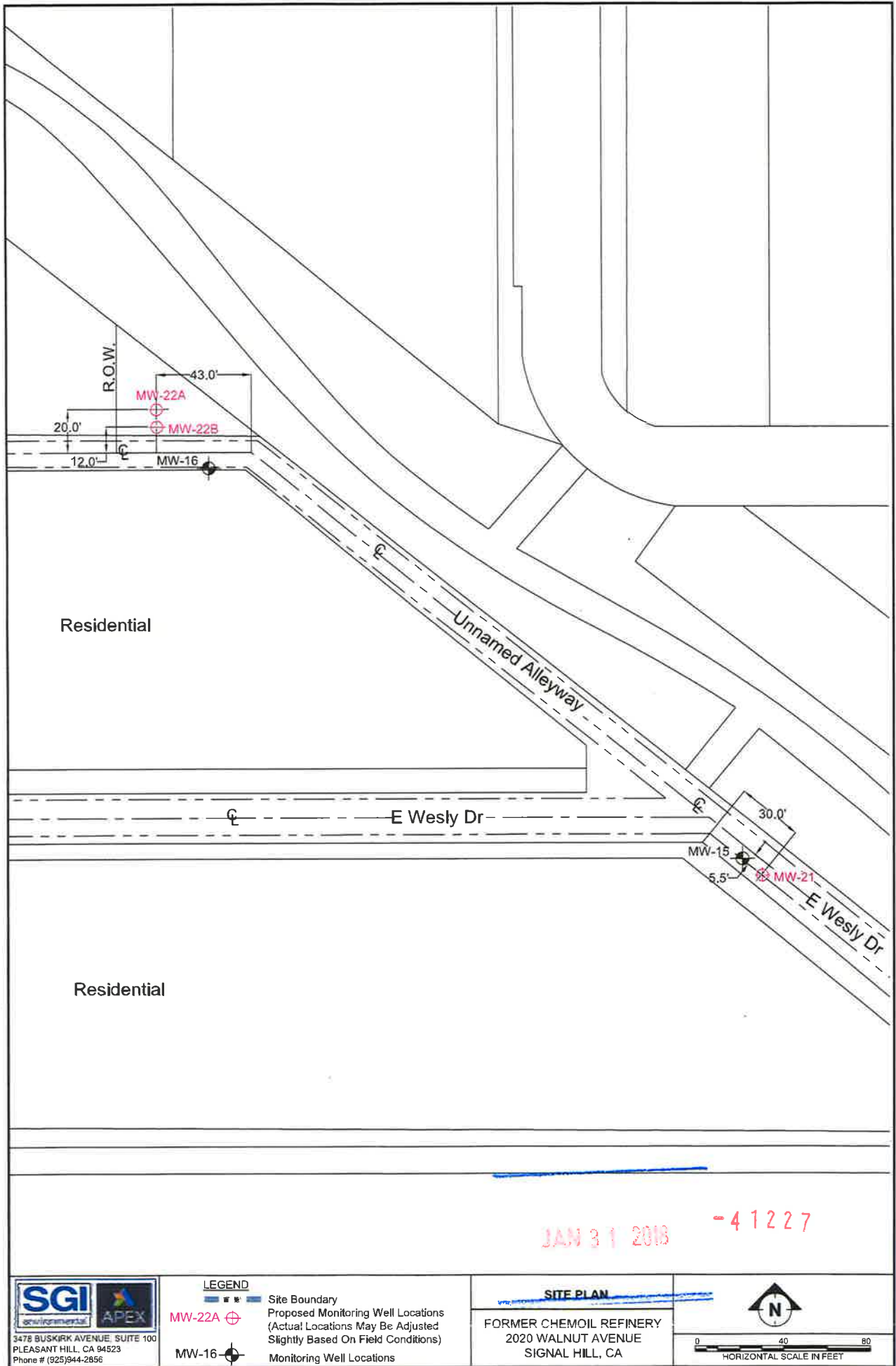
Inspectors Name: _____

Insp. Signature: _____

Final Date: _____

Permit No. PWP41227

S:\Clients A - F\ChemOil Refinery\Permits\City of Signal Hill\Permit application\Permit Application.dwg, 12/8/2017 1:14:57 PM



Permit Number: PWP

Date:

Kevin Nguyen 7/4 495 1187 PUBLIC WORKS PERMIT APPLICATION PLEASE PRINT

Project Address/Location:

East Wesley Drive in City, ROW, Long Beach, CA

Applicant:

The Source Group, Inc., a division of Apex Companies, LLC

Email Address:

casey.huff@apexcos.com

Firm Name (DBA)

The Source Group, Inc., a division of Apex Companies, LLC

Firm Phone Number:

925-944-2856

Address:

3478 Buskirk Ave, STE 100

City:

Pleasant Hill

State

CA

Zip Code:

94523

Contact Name at Job Site:

Casey Huff

Contact Phone Number:

925-808-8824

State License Number:

758173

Class:

A Haz

Expiration Date:

3/31/2019

City License Number:

BU20402930

Expiration Date:

10/22/2018

Liability Insurance Carrier:

Starr Surplus Lines

Policy Number: 100006570171

Expiration Date:

7/31/2017

★ NOTE: The names listed on the STATE LICENSE, CITY LICENSE & INSURANCE POLICY must be identical. If they are not, they must be corrected before a permit may be issued.

STREET IMPROVEMENT

Please indicate quantities for each type of improvement proposed.

IMPROVEMENT:	QUANTITY:	IMP VALUE:
Curb - All types	L.F.	
Comb. C & G	L.F.	
Sidewalk	S.F.	
Apron Res.	S.F.	
Apron Comm'l	S.F.	
Alley	S.F.	
Tree Trimming		

Total Value:

C.L.B. Dwg No.

Please complete sketch on back

*If there is a tree involved, an arborist report will be required prior to issuance of the permit.

TEMPORARY STREET OCCUPANCY

Please indicate type of encroachment required and dimensions of street area to be occupied.

☐ Bin ☐ Fence ☐ Structures

☐ Materials ☐ Pedestrian Canopy ☐ Equipment

Street Area: X S.F. / L.F.

The term of the permit is for days beginning on date issuance. This permit expires on

Please complete sketch on back

EXCAVATION PERMIT DATA

Please provide the following information:

Purpose of Excavation: groundwater monitoring well installation
TRAFFIC PERMITS MUTED "WATCH" MAN.

Franchise or Permit Number:

Width	Length	SQ. Ft	Surface
Total SQ. FT.			

MONITORING WELL DATA

# of Mon. Wells	3	Min. Depth B.G.S.	65 ft.
-----------------	---	-------------------	--------

Permit Fee \$

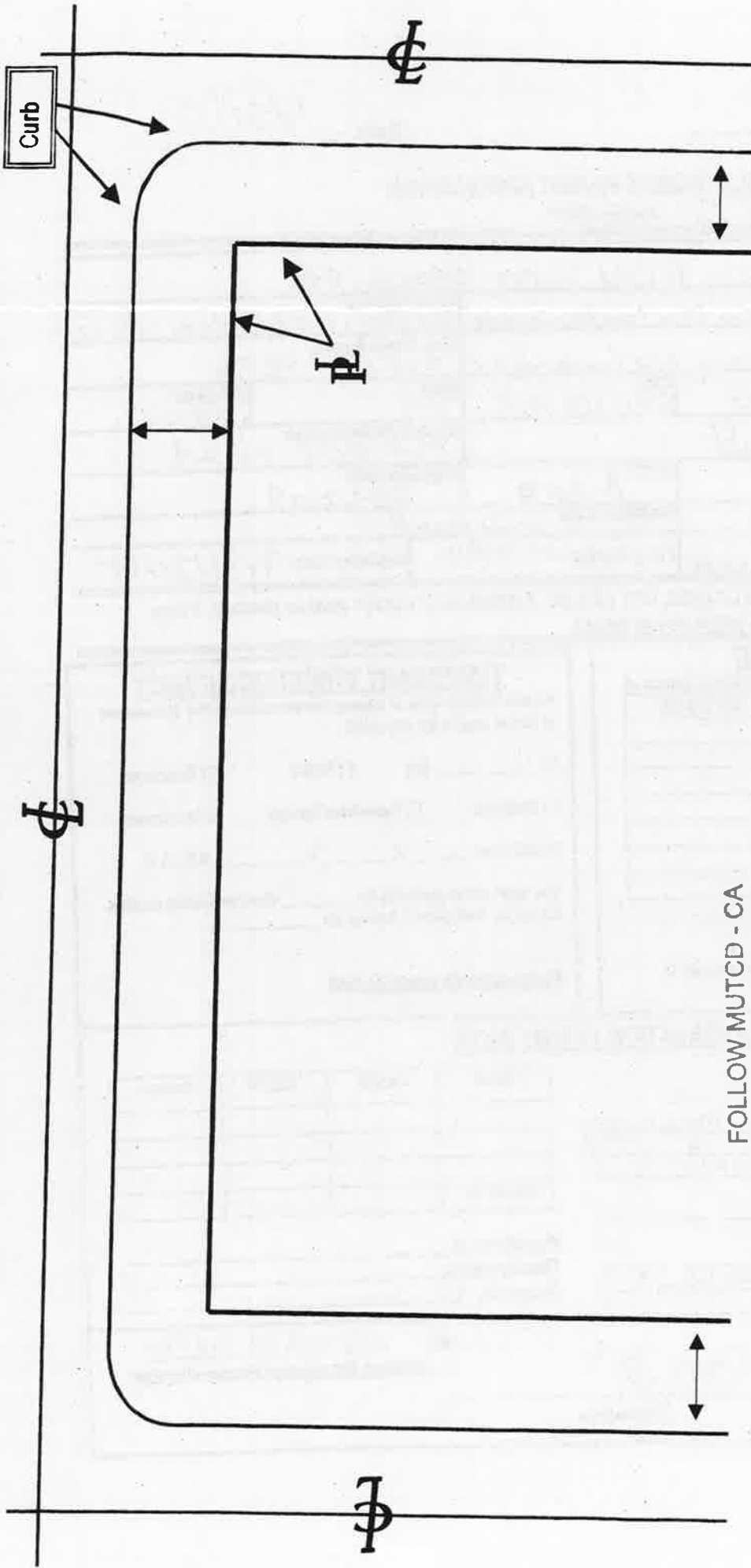
Title/Company

Phone No. ()

Apex Companies, LLC
Contractor/Applicant Name

Signature

() 925-944-2856
24 Hour Emergency Phone Number



FOLLOW MUTCD - CA
FOR REQUIRED
TRAFFIC CONTROL

Contractor: _____

Location: _____

Section Map Number: _____ Permit Number: _____

Lot Number: _____ Block Number: _____

Tract: _____

Date: _____

Approved by Planning: _____

Approved by Traffic: _____

Reference: _____

Applicable Charge Number: _____

APPROVED
DO NOT TRAN
8/29/18
SENIOR TRAFFIC ENGINEER

Approved by:
Sean Crumby
Deputy Director of Public
Works/City Engineer

By: _____

SPECIAL CONDITIONS

To be attached and made a part of

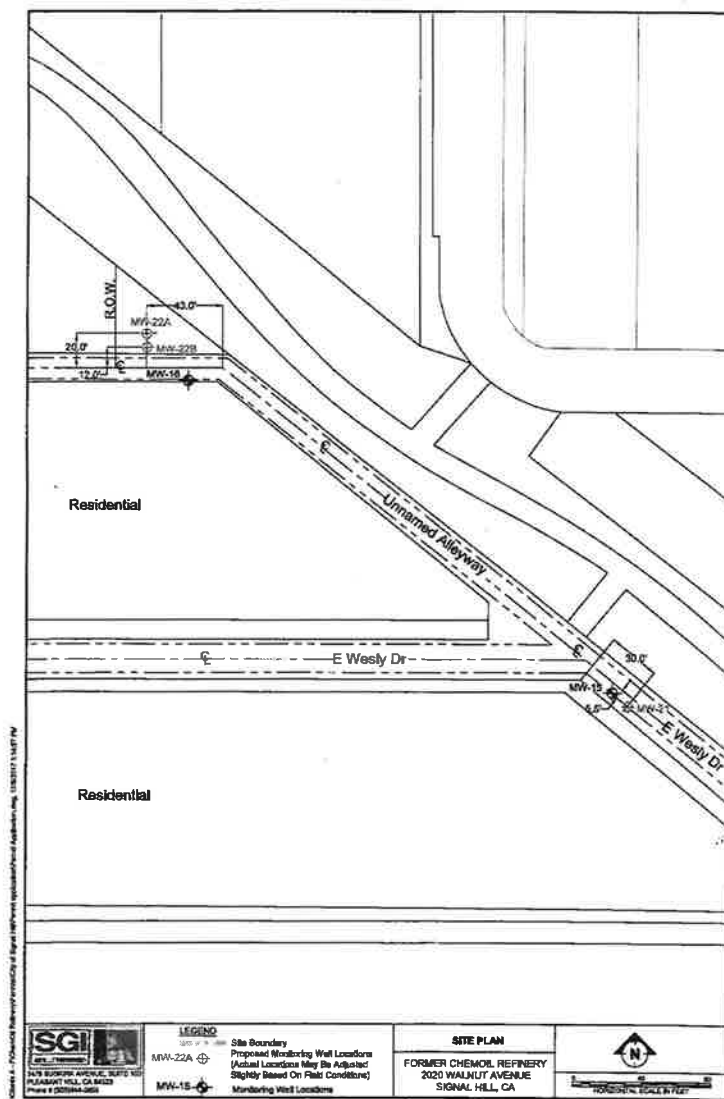
Excavation Permit Number PWP41227

Issued – 1/31/2018

Permittee – Apex “The Source Group”

Work Location – 1352 Wesley Drive

Project Description – Install 3 Monitoring Wells in Wesley Drive north of 20th Street per MW-283-17 about 65' deep per the attached map.



****Permittee is responsible for making all required notifications****

1. The permittee's insurance provided for this permit expires at midnight on **04/01/2018**. Should this insurance expire before the completion of the work under this permit, then on the last workday before the insurance expires permittee shall stop all work and make the work site safe. Work may resume only after an insurance renewal has been submitted and has been approved by the Risk Manager and the City Attorney's office.
 2. Permittee shall notify the City of Long Beach, Public Works, Construction Inspection at (562) 570-5160, 48 hours prior to the start of any work. Please provide the following information:
 - Name of the permittee.
 - The permit number.
 - Type of construction.
 - Starting date and time of construction.
 - The name and telephone number of the permittee's representative who will be present at the work site.
 - The Underground Service Alert ticket number.
 - The permittee shall notify the City inspector of the daily work in progress and the type of inspection required.
 3. After work begins, the permittee shall notify the City inspector of the daily work in progress and the type of inspection required. Failure to contact the City inspector or the use of unacceptable materials or unacceptable work shall result in a "Stop Construction Notice," being issued. Work shall not resume until corrections have been made.
 4. California Government Code Section 4216.9 (a state law) requires you to obtain a DigAlert identification number before this "permit to excavate" can be valid. To get your DigAlert identification number, call Underground Service Alert of Southern California a.k.a. DigAlert at 8-1-1 or visit www.digalert.org at least two working days, but not more than 14 days before digging. In the case of an emergency, call 1 (800) 922-3459 (24-hrs) or 1 (800) 227-2600 your State One-Call Center Number.
- 
5. Permittee shall comply with all applicable laws, ordinances, rules and regulations of and obtain permits from all federal, state and local governmental authorities having jurisdiction over the permit area and Permittee's use thereof.
 6. If for any reason the City determines that these permit fees (if any) are considered to be inadequate to cover its costs, the City reserves the right to collect additional fees.
 7. If and when temporary "NO PARKING" signs are used for this work, they shall be placed at least twenty-four (24) hours before hand and have the following information printed on them:
 - The name of the permittee/company or City Department performing the work.
 - The type of work being done.
 - The phone number to call for information about the work.
 - The starting date and ending date of the parking restriction.
 - The starting time and ending time of the parking restriction.
 - The emergency phone number of the permittee or contractor.
 - The applicable excavation permit number.

Temporary "NO PARKING" signs can be obtained from the City of Long Beach, Public Works, Construction Inspection Section on the 10th Floor of City Hall.

8. Long Beach Municipal Code (LBMC) Chapter 14.08 states that:
 - This permit is not transferable.
 - This permit shall be kept at the work site and be shown on demand to a City representative.
 - The permittee shall comply with California Government Code Section 4216, and following, concerning Underground Service Alert paint markings (and any other construction related markings). These markings shall not be made more than 14 days prior to the start of work and the markings shall be

removed upon completion of the work. Consult with the Public Works Inspector for an approved removal method.

- The City Engineer may revoke this permit unless the work begins within (60) sixty days after its issuance and is diligently performed to completion, in the sole opinion of the City Engineer.
- All spoils, debris and excess materials shall be removed from the work site within 3 days after the completion of the work.
- Permittee shall, at their sole expense, within ten (10) days after receipt of written notification from the City Engineer to do so, remove any improvement or facilities or, with the prior approval of the City Engineer, relocate them to a site designated by the City Engineer if at any time the improvement or facilities interfere with the use, repair, improvement, widening, change in grade, or relocation of any right-of-way or highway, or interfere with the construction of any subway, viaduct or other underground conduit or structure of any kind.
- Any pavement restored by the permittee shall be maintained by permittee for a period of one (1) year after the completion of the work. If the permittee fails to maintain the pavement during this period, the permittee will be given a 5-day notice to repair or restore the pavement. If the permittee does not repair or restore the pavement, the City may have the work done and charge its cost plus 25% to the permittee.

9. **Standard working hours** shall be restricted to between 8:30 a.m. and 3:30 p.m. Additional work hour restrictions for certain streets may be stated further below in these special conditions, in the attached "Traffic Control Requirements" and/or in the attached traffic control plan(s).
10. Work is not permitted on Sundays.
11. Non-standard work hours, including work on Saturday, must be pre-approved by the Public Works Inspection office (562) 570-5160 and will include additional fees.
12. The City's noise ordinance restricts pre-approved work days and hours to Monday-Friday from 7:00a.m. to 7:00p.m. and on Saturdays from 9:00a.m. to 6:00p.m.
13. If noise from this work is not in compliance with the City's noise ordinance, Daniel Philips, Environmental Health Bureau, (562) 570-4297, shall be notified and the work hours shall be revised so that the noise is in compliance.
14. The Contractor shall become familiarized with all existing installations, both public and private, on the work site and shall provide adequate safeguards to prevent damage to existing structures and improvements. Any damage to property from any cause, which might have been prevented by the Contractor, the Contractor's employees, agents or subcontractors, shall be repaired within 10 calendar days after such damage at the Contractor's own cost and expense. Any and all water service breaks shall be repaired the same day.
15. Approval of the attached plans by the City of Long Beach does not constitute a representation as to the accuracy of the location or the existence or non-existence of any underground utility pipe or structure within the limits of this project. The contractor is required to take due precautionary measures to protect the utility lines shown and any other line not on record or not shown on these plans. All utility lines and structures that may be damaged on account to the contractor's operations shall be repaired or replaced at the contractor's expense, to the satisfaction of the City.
16. The Contractor shall obtain a permit from California Division of Industrial Safety for the construction of trenches or excavations which are five feet or deeper. Sheeting, shoring and bracing for the trench excavation shall conform to the requirements of "Construction Safety Orders," Title 8, Division of Industrial Safety, State of California. Contact one of the Cal/OSHA Enforcement Unit district office nearest you: **Los Angeles:** 320 West 4th Street, Ste. 850, Los Angeles 90013, (213) 576-7451, fax (213) 576-7461; **Santa Ana:** 2000 E. McFadden Ave., Ste 122, Santa Ana 92705, (714) 558-4451, fax (714) 558-2035; **Torrance:** 680 Knox Street, Ste. 100, Torrance, 90502, (310) 516-3734, fax (310) 516-4253. Or check the web at: <http://www.dir.ca.gov/dosh/DistrictOffices.htm>.

17. Any changes made to the approved plan issued with this permit (such as a change in the permitted facility's location or its route) shall require approval by the City Engineer before starting or continuing any work. Provide seven sets of revised plans for approval before starting or continuing any work.
18. Removal, adjustment or relocation of utilities or any work on the area of their recorded easements shall be done only with the approval of the utility owners, obtained before starting the work.
19. No water or liquids, except potable water, shall be discharged onto city streets at anytime for any reason without proof of a National Pollutant Discharge Elimination System (NPDES) permit. To obtain a NPDES permit call (213) 576-6600.
20. The contractor is required to perform self-inspections to evaluate if minimum appropriate controls to reduce pollutant discharges from entering the storm drain system are being met. Frequent self-inspections are the most effective method to verify implementation of the Best Management Practices (BMP). The contractor shall make weekly self-inspections during the dry season and daily during the rainy season, October 1st through April 15th.
21. Best Management Practices (BMP's) are attached and are made a part of this permit. If the City Engineer, a Public Works inspector or an authorized city representative determines that additional BMP's or corrective steps for existing ones are necessary, permittee shall immediately comply with the requests.
22. The discharge of liquids from concrete truck washouts into storm drains, open ditches, streets, gutters or catch basins is strictly **prohibited**.
23. Paving, street saw cutting and sidewalk saw cutting are prohibited during a storm event of 0.25 inches or greater (except during emergency conditions).
24. If saw cutting P.C.C. sidewalks, do so on the score marks or as directed. **There shall be full sidewalk panel replacements only-no partial panel replacements.** Replace 3-inch thick sidewalks to match existing.
25. Concrete thrust blocks exist at all tees, bends, crosses and other water main fittings. Contractor shall work with caution when excavating in the vicinity of any thrust block. Contractor shall not disturb thrust blocks.
26. A minimum of 12-inches clearance shall be provided between the installation and any City of Long Beach facility crossed, including concrete encasement or sand cement slurry used as backfill. No part of any City of Long Beach facility is to be included within any concrete encasement or sand cement slurry backfill.
27. If 12-inches of separation cannot be made between the installation and any existing City of Long Beach, Gas & Oil Department gas line, the permittee shall contact the Long Beach Gas & Oil-Corrosion Prevention Section at (562) 570-2083 for specific procedures.
28. Extreme caution shall be exercised to avoid breaking sewer house and gas service lateral connections. In case of accidental or unavoidable breakage or disturbance, reconstruction shall be in accordance with the City of Long Beach Standard Specifications.
29. Do not disturb local depressions, concrete cross gutters or concrete bus stop street pads. If they are disturbed, the entire structure shall be replaced by the permittee.
30. Do not disturb decorative/patterned concrete or decorative/patterned asphaltic or concrete pavement. If encountered, notify the City of Long Beach, Construction Inspection office at (562) 570-5160 for approval to remove and instructions for replacement. If disturbed, the entire decorative/patterned asphaltic or concrete pavement shall be wholly replaced by the permittee.
31. Any landscaping or sprinklers disturbed by the construction shall be restored by the permittee.

32. A "Notice of Construction" shall be written by the permittee, and then shall be approved by a City of Long Beach, Public Works Inspector. After such approval, the notice shall then be delivered to the affected residences, property owners and businesses at least one (1) week in advance of any work. An outline for the notice is attached.
33. Traffic control on all local and collector streets shall comply with the guidelines and requirements set forth in the latest edition of the "Work Area Protection and Traffic Control Manual."
34. Provide roadway access for emergency vehicles at all times.
35. The City Traffic Engineer (562) 570-6331 and the Construction Inspection Section (562) 570-5160, shall be notified 24 hours before the removal of any striping, pavement markings, legends or raised pavement markers. All striping, legends and crosswalk striping removal shall be done by grinding. They shall be restored as directed by the City Traffic Engineer. The contractor shall make such replacement with like materials (i.e., thermoplastic replacing thermoplastic, paint replacing paint) and this shall be done in accordance with the City of Long Beach Standards and Specifications.
36. Existing traffic signal loop detectors damaged by construction shall be replaced in kind to match existing within five (5) working days. All loops shall be cut four-inches deep and advance loops shall have four (4) turns.
37. The office of the City Traffic Engineer (562) 570-6764 prohibits traffic lane closures on Carson St & Cherry Ave. between the hours of 6:00 a.m. - 8:30 a.m. and between the hours of 3:30 p.m. - 6:30 p.m., Monday through Friday. Lane closures are permitted only between the hours of 8:30 a.m. and 3:30 p.m., Monday through Friday
38. The permittee shall be responsible for resetting any disturbed or destroyed centerline monuments, benchmarks, or property line corners to the satisfaction of the City Engineer. Replace brass cap, spike & washer, etc...with same. See City Standard No. 202 for replacing Type "C" monuments.
39. Notify Long Beach Transit, of any work affecting public bus stops. Contact John Carlson at (562) 808-8801, 48 hours prior to start of work.
40. If work is within three blocks of a Long Beach Elementary School, notify Paul B. Bailey, Transportation Director of the Long Beach Unified School District, (562) 426-6176, 48 hours prior to start of work.
41. If work is within a block of a pedestrian school crossing, notify Cathy Medina, Crossing Guard Supervisor, Long Beach Police Department, (562) 570-7240, 48 hours prior to start of work.
42. If work is within three blocks of a Long Beach Fire Station, notify the fire station at the non-emergency dispatch number (562) 570-9400 of your working location and work schedule, 48 hours prior to start of work.
43. All backfill and pavement restoration shall be inspected by a City of Long Beach, Public Works inspector. Adhere to the attached City of Long Beach Standard Plan No. 127 for trench and ac pavement replacement. Adhere to the attached Green Book Standard Plan 132-2, Concrete Pavement Replacement, for concrete cuts and their replacement. Provide certified copies of the aggregate compaction tests and ac compaction tests to the Public Works inspector.
44. All temporary steel plate bridging up to 1 1/4-inch thick shall have 12-inches of regress with temporary AC.
45. All temporary steel plate bridging 1 1/2-inch thick and thicker shall have 18-inches of regress with temporary AC.
46. Should any work covered under this permit or should any part of the traffic control for work under this permit extend into the jurisdiction of another city or governmental agency, then a permit or some other form of approval for your work or traffic control shall be required before any work may start. This excavation permit is issued pending that permit or approval.

47. This permit is issued in association with the Department of Health & Human Services Permit # 2120, issued August 19, 2015.

48. Construction, alteration, maintenance and destruction of monitoring wells and cathodic protection wells shall be completed in accordance with the California Department of Water Resources Bulletin 74-81 "Water Well Standards: State of California, December 1981" and its supplement Bulletin 74-90.

49. The abandonment of all monitoring wells shall be performed as follows:

- a. Groundwater monitoring wells shall be abandoned by pressure grouting in-place with a Bentonite slurry or a sand slurry mix to be approved by the City Engineer. This method includes: continuous feed, pressure grouting of screened and blank sections of well casing; from the bottom of the well via tremie method. Also removal of the upper five feet of blank casing; capping the upper five feet with one sack sand slurry, and the addition of a surface seal to match the existing surface.
- b. All valves and road boxes shall be removed.
- c. Backfilling shall be done according to City Standard Plan No. 127 - Trench Requirements in Streets R/W, or, if in an unimproved site, restore similar to surrounding area.
- d. Any injury, damage or repair caused by the abandonment shall be corrected at the permittee's expense and to the satisfaction of the Director of Public Works, or otherwise reimbursed to the City.

50. **PARTIAL LIST OF AGENCIES TO CALL IN THE EVENT OF A HAZARDOUS MATERIAL SPILL/RELEASE:**

You are required by law to report all significant releases or suspected significant releases of hazardous materials including oil.

- To report a spill, call the following agencies:

1. Dial 911.
2. Call County of Los Angeles Hotline (800) 303-0003.
3. Call the Governor's Office of Emergency Services Warning Center, (800) 852-7550 (24 hours).
4. Call City of Long Beach Department of Public Works Inspection (562) 570-6150.
5. For spills only on Airport property Airport Dispatch (562) 570-2640.

- For spills of "Federal Reportable Quantities" of oil, chemicals, or other hazardous materials to land, air, or water, notify the National Response Center (800-424-8802). If you are not sure whether the spill is of a "reportable quantity," call the federal Environmental Protection Agency (800) 424-9346 for clarification.

- Agencies to call if you find or suspect contaminated soil or groundwater

Regional Water Quality Control Board:

Los Angeles Basin (213) 266-7500, California Environmental Protection Agency (Cal EPA),
Department of Toxic Substances Control (DTSC) (510) 540-3732

51. Either when the permit is issued or at any time thereafter until the completion of work or end of the temporary occupancy, the City Engineer may require additional conditions as he finds reasonably necessary for the protection of the right-of-way or highway, for the prevention of undue interference with traffic, or to assure the safety of persons using the right-of-way or highway.

52. The City Engineer reserves the right to adjust the working days and/or working hours as he finds reasonably necessary for the elimination of operational impacts to any school affected by the work allowed under this permit.

53. In accordance with Long Beach Municipal Code Sections 14.08.120(A.5), 14.08.130 & 14.08.320, the City Engineer reserves the right to: revoke the permit if work does not begin within sixty days, refuse to issue a permit if the permittee has previously failed or refused to comply with Chapter 14.08, or may stop any work if it is dangerous, unsafe, or a menace to life, health or property.

*****53 SPECIAL CONDITIONS ISSUED*****

ATTACHMENT 2
BORING LOGS

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/12/2018

FINISH DATE: 2/12/2018

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 17.2

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1733878

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7948815

SAMPLE METHOD: Split Spoon

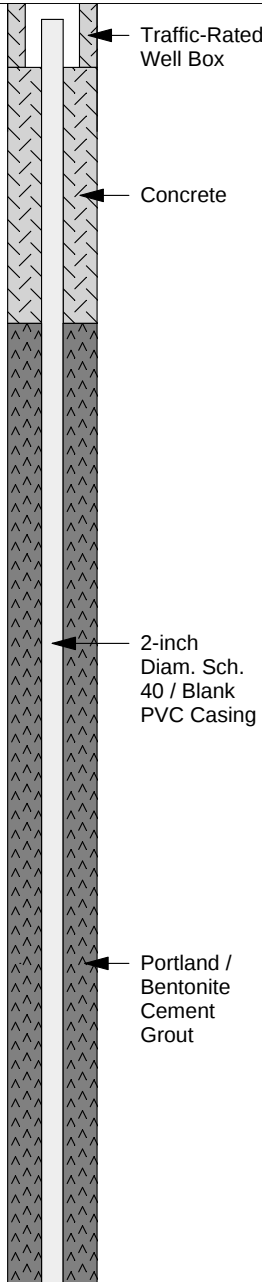
BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/70'

MONITORING DEVICE: Mini Rae 3000 PID

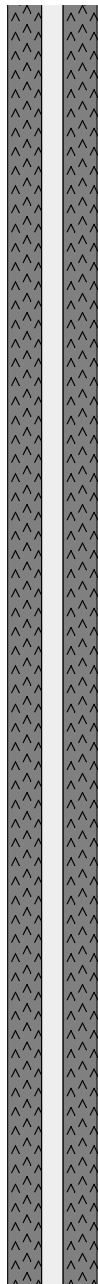
BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.

DEPTH (FT. BGS)	Time	Blow Counts	SAMPLE ID	RECOVERY %	VOCs (PPM) PID	LITH. SYMBOL	USCS	SOIL DESCRIPTION [% Gravel; % Sand; % Silt; % Clay]	WELL CONSTRUCTION DIAGRAM
0.0	9:15						-	Boring cleared to 10 feet bgs with hand auger. No lithology collected from 0 - 20 ft bgs.	
-5.0							-	No lithology collected from 0 - 20 ft bgs.	
-10.0							-	No lithology collected from 0 - 20 ft bgs.	
-15.0							-	No lithology collected from 0 - 20 ft bgs.	
-20.0							-	No lithology collected from 0 - 20 ft bgs.	

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/12/2018	FINISH DATE: 2/12/2018	GW DEPTH (FT BGS): 20'
DRILLER: Gregg Drilling & Testing, Inc.	SURFACE ELEV. (FT MSL): 17.2	LOGGED BY: Kevin Nguyen
DRILL EQUIP: Hand Auger / Air Knife / CME-95	NORTHING: 118.1733878	CHECKED BY: Mark LaBrenz
DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger	EASTING: 33.7948815	
SAMPLE METHOD: Split Spoon	BORE ANGLE: Vertical	
CONTRACTOR: Gregg Drilling & Testing, Inc.	HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/70'	
MONITORING DEVICE: Mini Rae 3000 PID	BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.	

DEPTH (FT. BGS)	Time	Blow Counts	SAMPLE ID	RECOVERY %	VOCs (PPM) PID	LITH. SYMBOL	USCS	SOIL DESCRIPTION [% Gravel; % Sand; % Silt; % Clay]	WELL CONSTRUCTION DIAGRAM
-20.0	10:28	3 5 5			>15,000			Groundwater encountered at 20 feet bgs. POORLY GRADED SAND [0; 100; 0; 0] greenish black, GLEY 1 10Y 2.5/1, saturated, loose dense, fine-grained, poorly graded, non-plastic, hydrocarbon odor.	
-25.0	10:35	5 7 9			3,651		SP	POORLY GRADED SAND [0; 100; 0; 0] greenish black, GLEY 1 10Y 2.5/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, hydrocarbon odor.	
-30.0	10:41	6 9 11			>15,000		SP	POORLY GRADED SAND [0; 100; 0; 0] greenish black, GLEY 1 10Y 2.5/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, hydrocarbon odor.	
-35.0	10:50	6 9 12			12,071		SP-SM	POORLY GRADED SILTY SAND [0; 85; 15; 0] greenish black, GLEY 1 10Y 2.5/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, hydrocarbon odor.	
-40.0									

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/12/2018

FINISH DATE: 2/12/2018

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 17.2

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1733878

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7948815

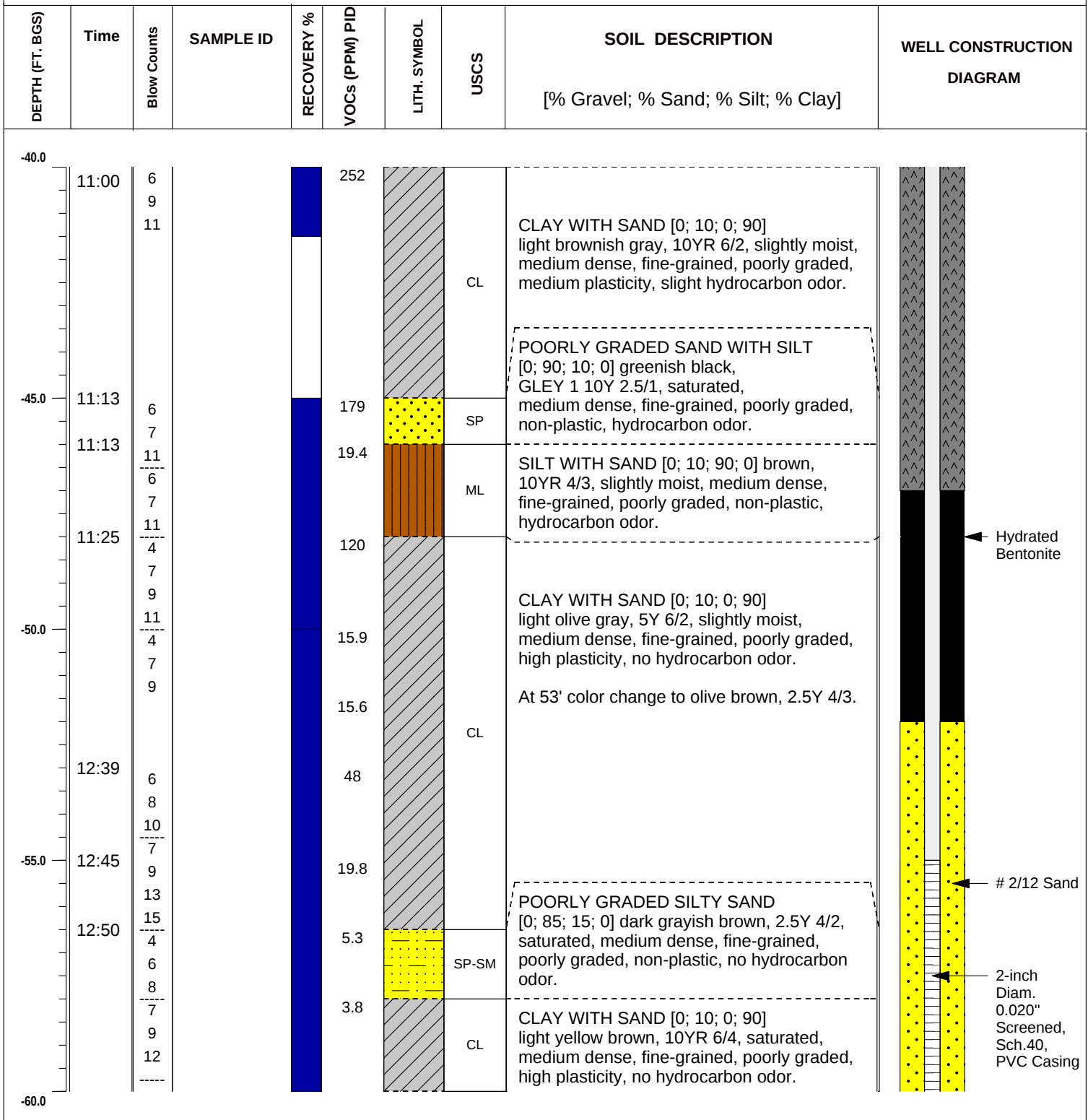
SAMPLE METHOD: Split Spoon

BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/70'

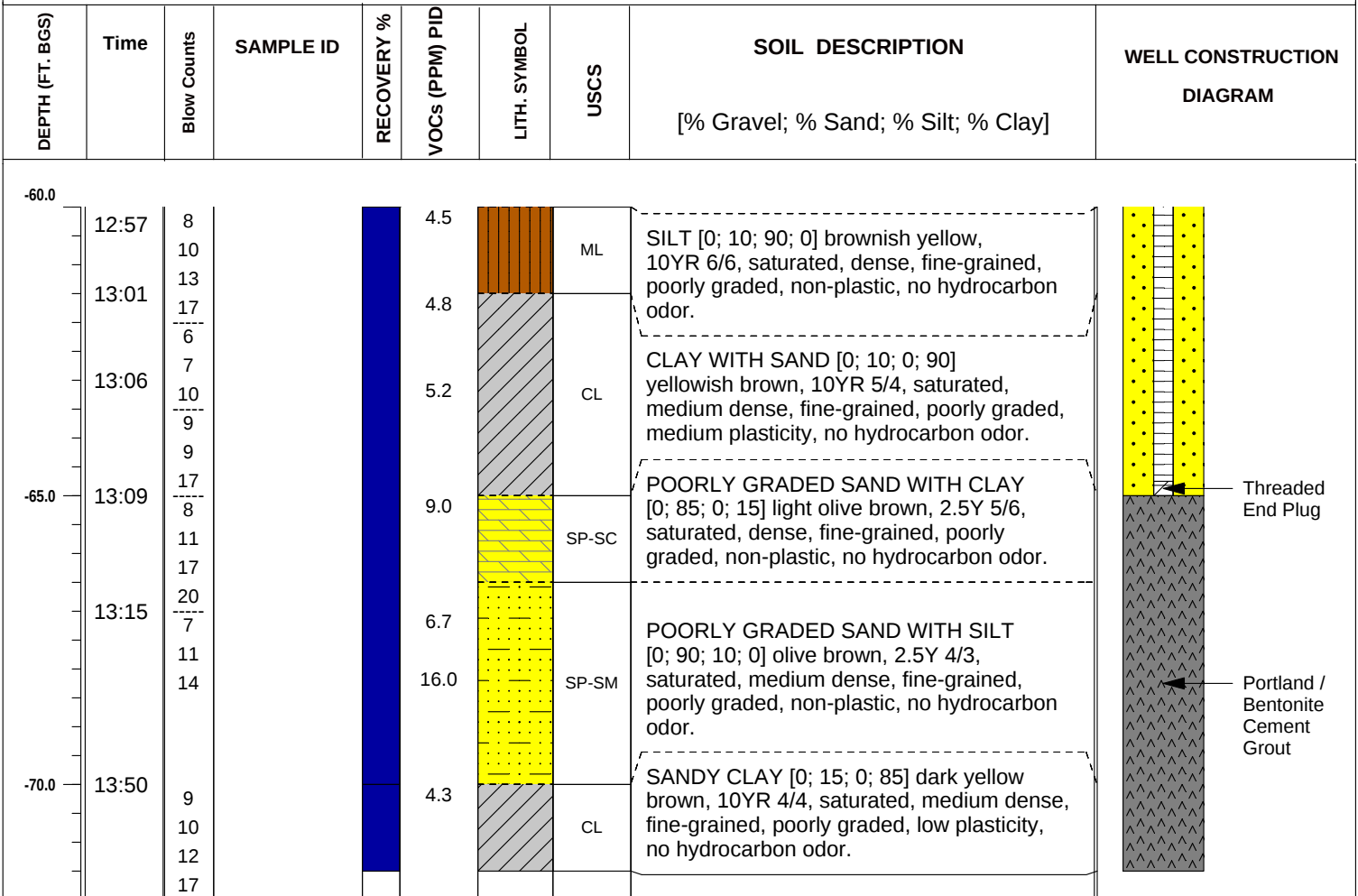
MONITORING DEVICE: Mini Rae 3000 PID

BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.


PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/12/2018	FINISH DATE: 2/12/2018	GW DEPTH (FT BGS): 20'
DRILLER: Gregg Drilling & Testing, Inc.	SURFACE ELEV. (FT MSL): 17.2	LOGGED BY: Kevin Nguyen
DRILL EQUIP: Hand Auger / Air Knife / CME-95	NORTHING: 118.1733878	CHECKED BY: Mark LaBrenz
DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger	EASTING: 33.7948815	
SAMPLE METHOD: Split Spoon	BORE ANGLE: Vertical	
CONTRACTOR: Gregg Drilling & Testing, Inc.	HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/70'	
MONITORING DEVICE: Mini Rae 3000 PID	BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.	





BORING ID: MW-22

PROJECT NAME/NO.: 093-Chemoil-003 LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018	FINISH DATE: 2/6/2018	GW DEPTH (FT BGS): 20'
DRILLER: Gregg Drilling & Testing, Inc.	SURFACE ELEV. (FT MSL): 18.2	LOGGED BY: Kevin Nguyen
DRILL EQUIP: Hand Auger / Air Knife / CME-95	NORTHING: 118.1741356	CHECKED BY: Mark LaBrenz
DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger	EASTING: 33.7953403	
SAMPLE METHOD: Split Spoon	BORE ANGLE: Vertical	
CONTRACTOR: Gregg Drilling & Testing, Inc.	HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/65'	
MONITORING DEVICE: Mini Rae 3000 PID	BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.	

DEPTH (FT. BGS)	Time	Blow Counts	SAMPLE ID	RECOVERY %	VOCs (PPM) PID	LITH. SYMBOL	USCS	SOIL DESCRIPTION [% Gravel; % Sand; % Silt; % Clay]	WELL CONSTRUCTION DIAGRAM
0.0	9:30						-	Boring cleared to 10 feet bgs with hand auger. No lithology collected from 0 - 20 ft bgs.	Traffic-Rated Well Box Concrete 2-inch Diam. Sch. 40 / Blank PVC Casing Portland / Bentonite Cement Grout
-5.0							-	No lithology collected from 0 - 20 ft bgs.	
-10.0							-	No lithology collected from 0 - 20 ft bgs.	
-15.0							-	No lithology collected from 0 - 20 ft bgs.	
-20.0							-	No lithology collected from 0 - 20 ft bgs.	

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018

FINISH DATE: 2/6/2018

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 18.2

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1741356

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7953403

SAMPLE METHOD: Split Spoon

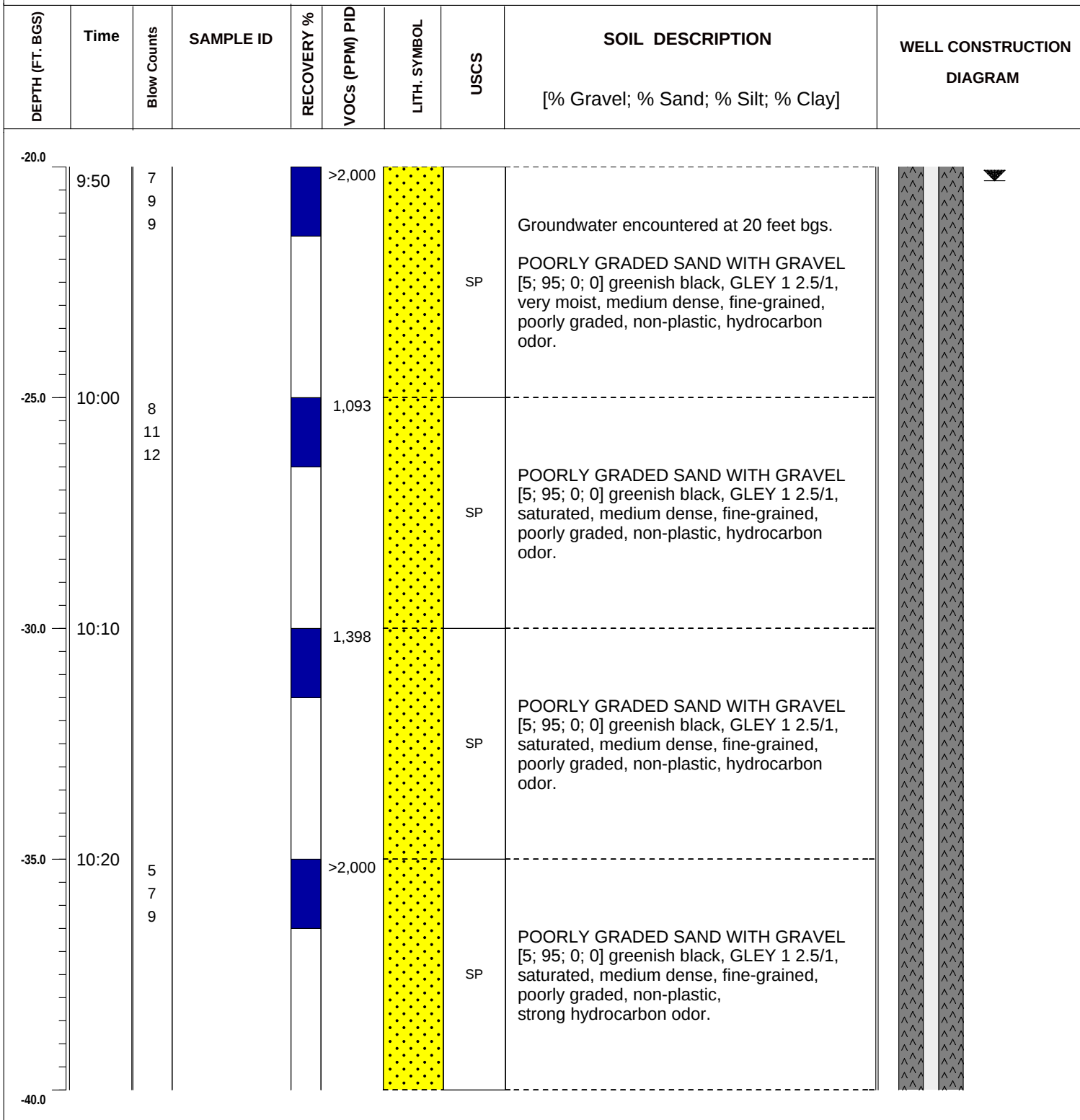
BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/65'

MONITORING DEVICE: Mini Rae 3000 PID

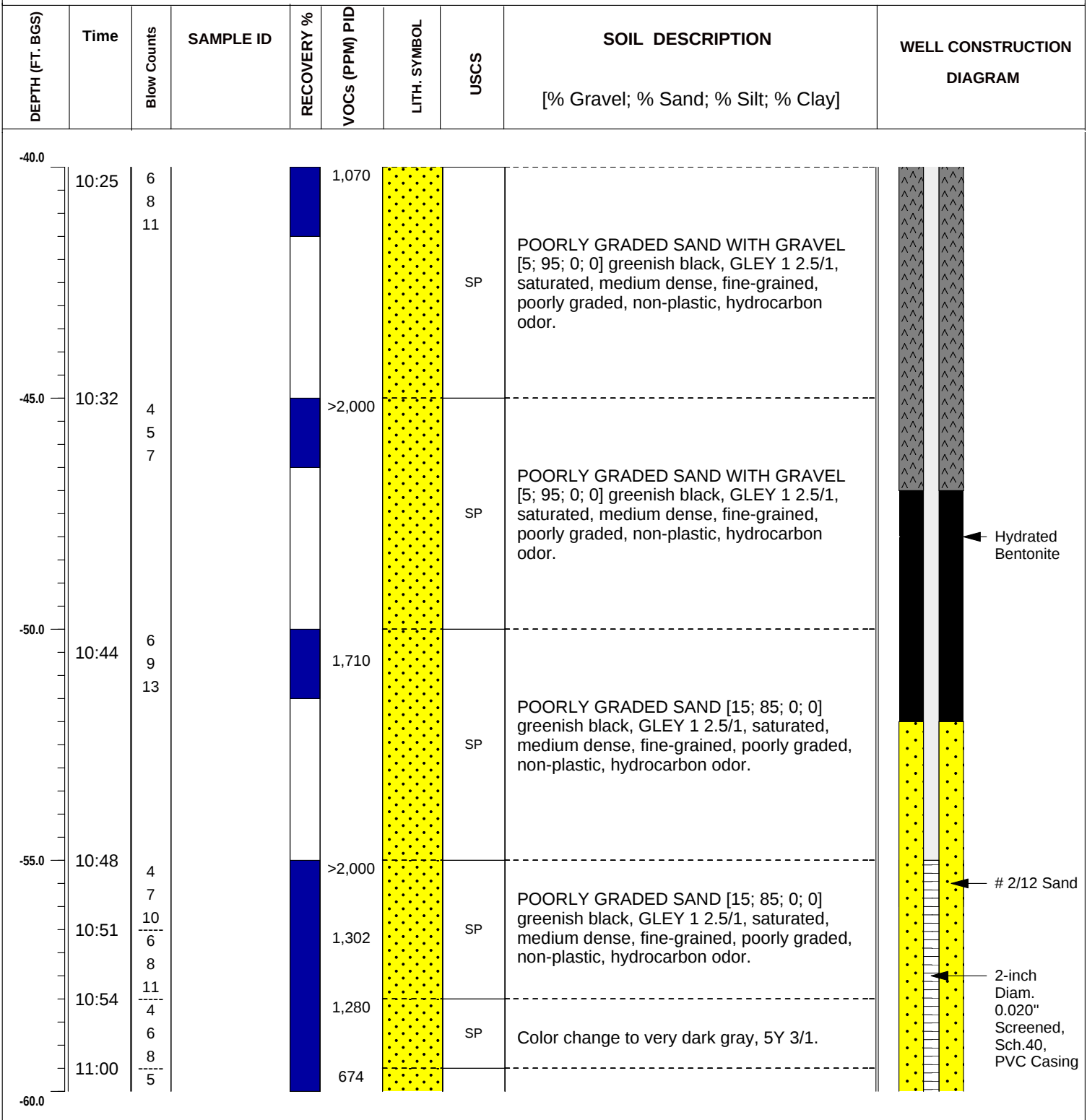
BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.



PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

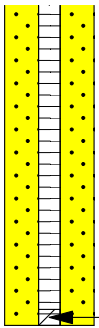
START DATE: 2/5/2018	FINISH DATE: 2/6/2018	GW DEPTH (FT BGS): 20'
DRILLER: Gregg Drilling & Testing, Inc.	SURFACE ELEV. (FT MSL): 18.2	LOGGED BY: Kevin Nguyen
DRILL EQUIP: Hand Auger / Air Knife / CME-95	NORTHING: 118.1741356	CHECKED BY: Mark LaBrenz
DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger	EASTING: 33.7953403	
SAMPLE METHOD: Split Spoon	BORE ANGLE: Vertical	
CONTRACTOR: Gregg Drilling & Testing, Inc.	HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/65'	
MONITORING DEVICE: Mini Rae 3000 PID	BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.	



PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018	FINISH DATE: 2/6/2018	GW DEPTH (FT BGS): 20'
DRILLER: Gregg Drilling & Testing, Inc.	SURFACE ELEV. (FT MSL): 18.2	LOGGED BY: Kevin Nguyen
DRILL EQUIP: Hand Auger / Air Knife / CME-95	NORTHING: 118.1741356	CHECKED BY: Mark LaBrenz
DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger	EASTING: 33.7953403	
SAMPLE METHOD: Split Spoon	BORE ANGLE: Vertical	
CONTRACTOR: Gregg Drilling & Testing, Inc.	HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/65'	
MONITORING DEVICE: Mini Rae 3000 PID	BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout, #2/12 Sand, Hydrated Bent.	

DEPTH (FT. BGS)	Time	Blow Counts	SAMPLE ID	RECOVERY %	VOCs (PPM) PID	LITH. SYMBOL	USCS	SOIL DESCRIPTION [% Gravel; % Sand; % Silt; % Clay]	WELL CONSTRUCTION DIAGRAM
-60.0	11:03	5 9 4			261		SP	Color change to olive gray, 5Y 4/2.	 Threaded End Plug
	11:05	6 9 4			514				
	11:10	7 7 5			72		SP	Color change to dark gray, 5Y 4/1	
		6							
-65.0		7							



BORING ID:

AO-02 (Abandoned)

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018

FINISH DATE: 2/7/2018 (Abandoned)

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 18.0

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1741357

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7953162

SAMPLE METHOD: Split Spoon

BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/76'

MONITORING DEVICE: Mini Rae 3000 PID

BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout

DEPTH (FT. BGS)	Time	Blow Counts	SAMPLE ID	RECOVERY %	VOCs (PPM) PID	LITH. SYMBOL	USCS	SOIL DESCRIPTION [% Gravel; % Sand; % Silt; % Clay]	WELL CONSTRUCTION DIAGRAM
0.0	9:15						-	Boring cleared to 10 feet bgs with hand auger. No lithology collected from 0 - 20 ft bgs.	 Portland / Bentonite Cement Grout
-5.0							--	No lithology collected from 0 - 20 ft bgs.	
-10.0							--	No lithology collected from 0 - 20 ft bgs.	
-15.0							--	No lithology collected from 0 - 20 ft bgs.	
-20.0							--	No lithology collected from 0 - 20 ft bgs.	

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018

FINISH DATE: 2/7/2018 (Abandoned)

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 18.0

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1741357

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7953162

SAMPLE METHOD: Split Spoon

BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/76'

MONITORING DEVICE: Mini Rae 3000 PID

BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout

DEPTH (FT. BGS)	Time	Blow Counts	SAMPLE ID	RECOVERY %	VOCs (PPM) PID	LITH. SYMBOL	USCS	SOIL DESCRIPTION [% Gravel; % Sand; % Silt; % Clay]	WELL CONSTRUCTION DIAGRAM
-20.0	9:26	4 6 8		2.4				Groundwater encountered at 20 feet bgs. POORLY GRADED SAND [0; 100; 0; 0] very dark greenish gray, GLEY 1 5GY 3/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, hydrocarbon odor.	
-25.0	9:34	6 9 9		>15,000			SP	POORLY GRADED SAND WITH GRAVEL [5; 95; 0; 0] very dark greenish gray, GLEY 1 5GY 3/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, strong hydrocarbon odor.	
-30.0	9:41	4 7 10		>15,000			SP	POORLY GRADED GRAVELLY SAND [15; 85; 0; 0] dark greenish gray, GLEY 1 10Y 4/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, strong hydrocarbon odor.	
-35.0	9:49	6 8 11		>15,000			SP	POORLY GRADED SAND WITH GRAVEL [5; 95; 0; 0] very dark greenish gray, GLEY 1 5GY 3/1, saturated, medium dense, fine-grained, poorly graded, non-plastic, strong hydrocarbon odor.	
-40.0									

PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018

FINISH DATE: 2/7/2018 (Abandoned)

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 18.0

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1741357

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7953162

SAMPLE METHOD: Split Spoon

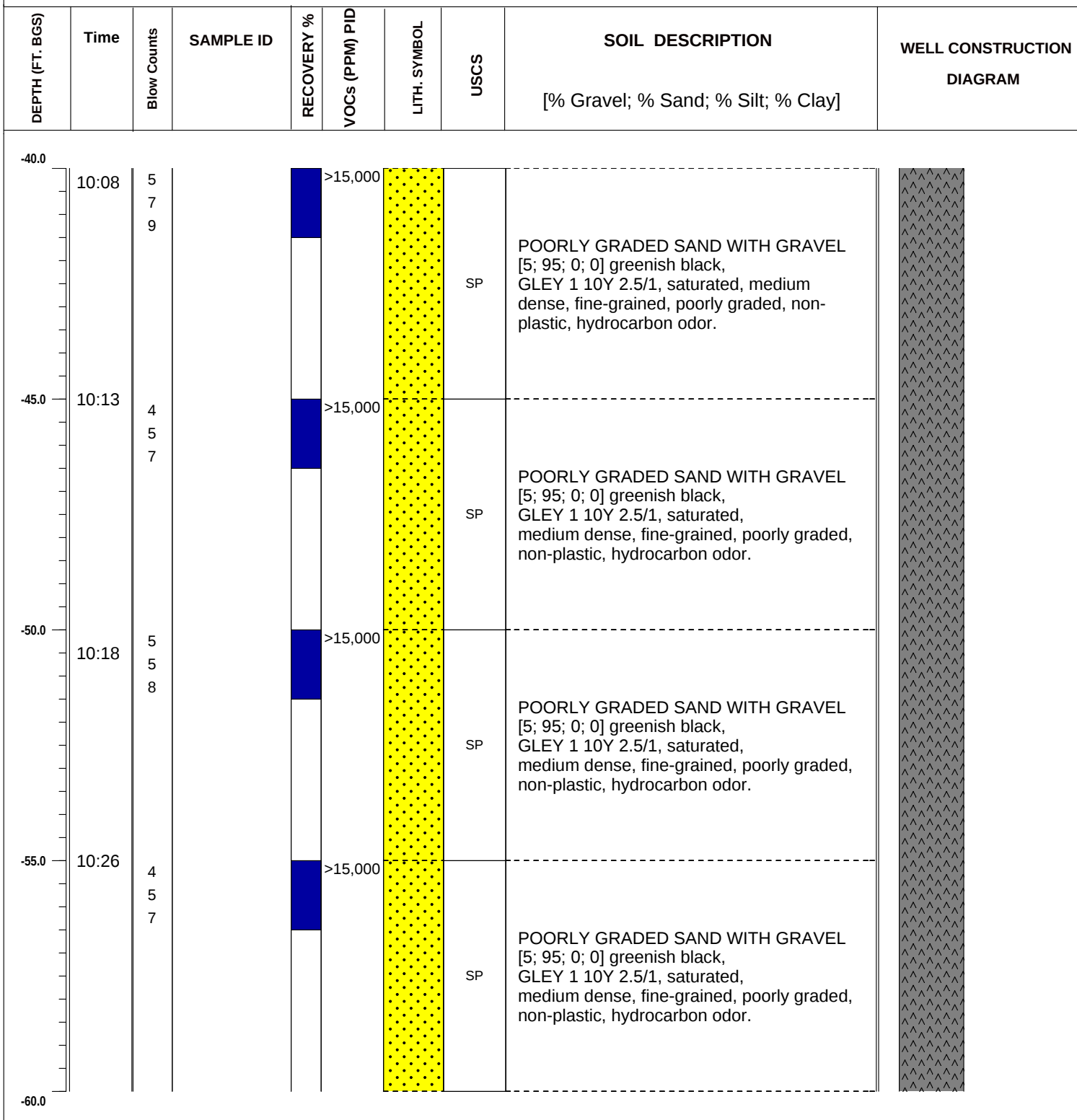
BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/76'

MONITORING DEVICE: Mini Rae 3000 PID

BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout



PROJECT NAME/NO.: 093-Chemoil-003

LOCATION: 1352 Wesley Drive

START DATE: 2/5/2018

FINISH DATE: 2/7/2018 (Abandoned)

GW DEPTH (FT BGS): 20'

DRILLER: Gregg Drilling & Testing, Inc.

SURFACE ELEV. (FT MSL): 18.0

LOGGED BY: Kevin Nguyen

DRILL EQUIP: Hand Auger / Air Knife / CME-95

NORTHING: 118.1741357

CHECKED BY: Mark LaBrenz

DRILL METHOD: Hand Auger / Air Knife / Hollow-Stem Auger

EASTING: 33.7953162

SAMPLE METHOD: Split Spoon

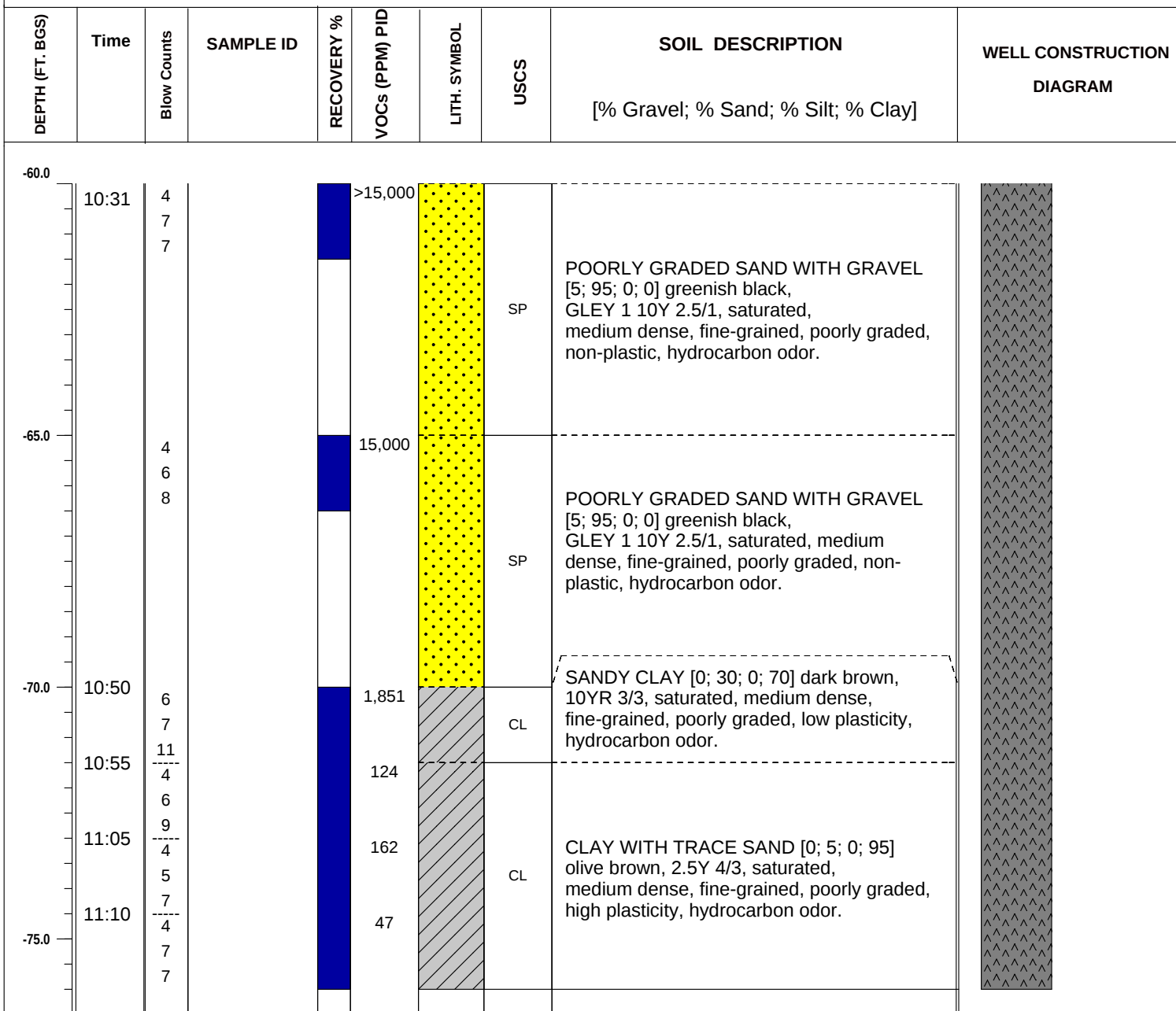
BORE ANGLE: Vertical

CONTRACTOR: Gregg Drilling & Testing, Inc.

HOLE DIAM. (IN.)/DEPTH (FT BGS): 8"/76'

MONITORING DEVICE: Mini Rae 3000 PID

BACKFILL MATERIAL: 95% Portland/5% Bentonite Cement Grout



ATTACHMENT 3
SURVEY REPORT

**Evans Land Surveying
and Mapping**

The Source Group, Inc.

former Chemoil Refinery
2020 Walnut Avenue Signal Hill, California
Groundwater Monitoring Well & Boring Locations
February 14, 2018

Designation	Latitude (N)	Longitude (W)	Elevation (ft.)	Description
MW-21	33.7948815	118.1733878	16.90	TOC
			17.29	COVER
			17.2	GS
MW-22	33.7953403	118.1741356	17.60	TOC
			18.19	COVER
			18.2	GS
AO-2	33.7953162	118.1741357	18.0	GS

Legend:

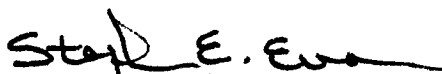
TOC = Top of PVC well Casing
COVER = Existing Well access Cover
GS = Existing Ground Surface

Datum:

Horizontal = North American Datum of 1983 (**NAD'83**)
CCS'83, Zone V (0405) (2000.35 epoch)
Prior well survey, (provided by SGI, Inc.)

Vertical = National Geodetic Vertical Datum of 1929 (**NGVD'29**)
based on existing wells MW-1, MW-10 & MW-11
Prior well survey, (provided by SGI, Inc.)




Stephen E. Evans, PLS 7017
Project Surveyor

ATTACHMENT 4
WELL DEVELOPMENT FIELD NOTES

WELL GAUGING DATA

Project # 180216-HPI Date 02-16-18 Client APEX

Site 2020 Walnut Ave, Signal Hill, CA

[illegible]

1/2

WELL DEVELOPMENT DATA SHEET

Project #: 180216 - HP1	Client: APEX
Developer: HP	Date Developed: 02-16-18
Well I.D. MW-21	Well Diameter: (circle one) ② 3 4 6
Total Well Depth: Before 61.04' After 66.02	Depth to Water: Before 14.14' After 14.85
Reason not developed: —	If Free Product, thickness: —
Additional Notations:	

Volume Conversion Factor (VCF):
 $\{12 \times (d^2/4) \times \pi\} / 231$
where
12 = in / foot
d = diameter (in.)
 $\pi = 3.1416$
231 = in 3/gal

Well dia.	=	VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

96.90

7.5	X	10	=	75
1 Case Volume		Specified Volumes		gallons

Purging Device: ☐ Bailer ☐ Electric Submersible
☐ Suction Pump ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used _____

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1146						Start Surging well
1201						Stop Surging well
1202						Begin Purging well
1211	74.9	7.01	6456	>1000	7.5	
1221	74.2	7.28	6416	>1000	15.0	
1231	74.4	6.87	6412	>1000	22.5	
1240	74.2	6.81	6467	>1000	30.0	Hard Bottom
1250	74.0	6.90	6435	>1000	37.5	
1300	74.4	6.80	6470	>1000	45.0	
1310	73.7	7.23	6390	>1000	52.5	
1320	74.2	7.30	6447	525	60.0	
1330	74.7	6.81	6500	369	67.5	
1340	74.8	6.76	6496	174	75.0	
Did Well Dewater? NO	If yes, note above.		Gallons Actually Evacuated:		120	

WELL DEVELOPMENT DATA SHEET

Well I.D. MW-21	PAGE 2 OF 2
Project #: 180216-HPI	Client: APEX

[illegible]

1/2

WELL DEVELOPMENT DATA SHEET

Project #: 180216-HPI	Client: APEX
Developer: HP	Date Developed: 02-16-18
Well I.D. MW-22	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 61.05' After 65.11'	Depth to Water: Before 14.82' After 14.84'
Reason not developed:	If Free Product, thickness: —
Additional Notations:	

Volume Conversion Factor (VCF):
 $\{12 \times (d^2/4) \times \pi\} / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in 3/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

46.23

7.4	X	(0)	=	74
1 Case Volume		Specified Volumes		gallons

Purging Device: ☐ Bailer ☐ Electric Submersible
☐ Suction Pump ☒ Positive Air Displacement

Type of Installed Pump _____
 Other equipment used _____

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0759						Start surging well
0815						Stop Surging well
0821						Begin Purging well
0830	70.3	6.73	3438	71000	7.5	
0841	72.2	7.36	3433	71000	15.0	
0851	71.1	7.34	3450	71000	22.5	
0902	70.1	6.77	3626	71000	30.0	Hard Bottom
0911	71.7	7.17	3568	71000	37.5	
0922	71.4	6.94	3608	71000	45.0	
0932	71.3	7.17	3581	71000	52.5	
0943	73.0	6.78	3542	71000	60.0	
0951	70.1	7.14	3550	71000	67.5	
1001	71.6	6.96	3634	187	75.0	
Did Well Dewater? No			If yes, note above.		Gallons Actually Evacuated:	135.0

WELL DEVELOPMENT DATA SHEET

Well I.D. Mw-22	PAGE 2 OF 2
Project #: 180216-HPI	Client: APEX

[illegible]

Page 1 of 1

Job Number 180216-HP1 Technician HP

NOTES:

ATTACHMENT 5
GROUNDWATER MONITORING FIELD SHEETS

100

Project # 180220-MSI Date 2/20/18 Client APEX

Site 2020 Walnut Ave Signal Hill

[illegible]

WELL MONITORING DATA SHEET

Project #: 180220-MS1	Client: APEX
Sampler: MS	Date: 2/20/18
Well I.D.: MW-21	Well Diameter: 3 4 6 8
Total Well Depth (TD): 65.94	Depth to Water (DTW): 14.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.59	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$8.3 \text{ (Gals.)} \times 3 = 24.9 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table> 51.69	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F or °C)	pH	Cond. (mS/cm or <u>µS/cm</u>)	Turbidity (NTUs)	Gals. Removed	ORP Observations	DO
0942	23.6	6.79	4830	194	8.5	63.0	0.06
0951	23.6	6.79	4831	14	17	58.3	0.04
0959	23.6	6.79	4845	13	25	56.3	0.04

Did well dewater? Yes ☒ No ☐		Gallons actually evacuated: 25	
Sampling Date: 2/20/18		Sampling Time: 1002 Depth to Water: 14.43	
Sample I.D.: MW-21		Laboratory: American Analytics	
Analyzed for: SEC COC		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for:		Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

WELL MONITORING DATA SHEET

Project #: 180220-MS1	Client: APX
Sampler: MS	Date: 2/20/18
Well I.D.: MW-22	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 65.21	Depth to Water (DTW): 14.81
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: Pyc Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.89	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing
 Other: _____

8.1	(Gals.) X	3	=	24.3	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163
			50.40

Time	Temp (°F or °C)	pH	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	Gals. Removed	ORP Observations	DO
0828	22.7	6.68	2830	4	8	62.5	0.10
0836	22.7	6.67	2802	2	16	55.4	0.08
0845	22.8	6.67	2809	2	24.525	48.2	0.07

Did well dewater? Yes ☒ No ☐		Gallons actually evacuated: 24.525	
Sampling Date: 2/20/19		Sampling Time: 0847	
Depth to Water: 14.85		Sample I.D.: MW-22	
Laboratory: American Analytics		Analyzed for: See COC	
Other: _____		EB I.D. (if applicable): @ Time	
Duplicate I.D. (if applicable):		Analyzed for: _____	
Other: _____		D.O. (if req'd): Pre-purge: _____ mg/L	
Post-purge: _____ mg/L		O.R.P. (if req'd): Pre-purge: _____ mV	
Post-purge: _____ mV			

Page 1 of 1[illegible]

NOTES: _____

SPH/Purge Water Drum Log Sheet

Site Address: _____

STATUS OF DRUM(S) UPON ARRIVAL						
Date	2/20/18					
Number of drum(s) empty:	0					
Number of drum(s) 1/4 full:	0					
Number of drum(s) 1/2 full:	0					
Number of drum(s) 3/4 full:	1					
Number of drum(s) full:	5					
Total drum(s) on site:	6					
Are the drum(s) properly labeled?	Y					
If any drum(s) are partially or totally filled, what is the first use date:	2/16/19					

If you add any product to an empty or partially filled drum, make sure the drum has at least 20 gals. of water in it first. Just offload purgewater into the drum, or DI water.

The drum MUST be steel AND labeled with the appropriate label.

STATUS OF DRUM(S) UPON DEPARTURE						
Date	2/20/18					
Number of drums empty:	0					
Number of drum(s) 1/4 full:	0					
Number of drum(s) 1/2 full:	0					
Number of drum(s) 3/4 full:	1					
Number of drum(s) full:	6					
Total drum(s) on site:	7					
Are the drum(s) properly labeled?	Y					

LOCATION OF DRUM(S)
Describe location of drum(s):

FINAL STATUS						
Number of new drum(s) left on site this event	1					
Date of inspection:	2/20/18					
Logged by BTS Field Tech:	MS					
Office reviewed by:						

ATTACHMENT 6
LABORATORY ANALYTICAL REPORTS



9765 Eton Avenue
Chatsworth
California 91311
Tel: (818) 998-5547
Fax: (818) 998-7258

February 27, 2018

Kirsten Duey

The Source Group, Inc. (PH)
3478 Buskirk Ave., Suite 100
Pleasant Hill, CA 94523

Re : Chemoil - Groundwater Monitoring

A596133 / 8B21012

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received on 02/21/18 11:41 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report or require additional information please call me at American Analytics.

Sincerely,

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Sample ID	Laboratory ID	Matrix	TAT	Date Sampled	Date Received
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8260B+OXY+TPHG

MW21	8B21012-01	Water	2	02/20/18 10:02	02/21/18 11:41
MW22	8B21012-02	Water	2	02/20/18 08:47	02/21/18 11:41

8270C

MW21	8B21012-01	Water	5	02/20/18 10:02	02/21/18 11:41
MW22	8B21012-02	Water	5	02/20/18 08:47	02/21/18 11:41

Diesel Range Organics 8015M

MW21	8B21012-01	Water	2	02/20/18 10:02	02/21/18 11:41
MW22	8B21012-02	Water	2	02/20/18 08:47	02/21/18 11:41

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: Semivolatile Organics by GC/MS

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: ug/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/23/18	02/23/18	
Date Analyzed:	02/27/18	02/27/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8270C (EPA 8270C)

3,3'-Dichlorobenzidine	<20	<20	20
Acenaphthene	<5.0	<5.0	5.0
Acenaphthylene	<5.0	<5.0	5.0
Aniline	<10	<10	10
Anthracene	<5.0	<5.0	5.0
Azobenzene	<5.0	<5.0	5.0
Benzidine	<20	<20	20
Benzo(a)anthracene	<20	<20	20
Benzo(a)pyrene	<5.0	<5.0	5.0
Benzo(b)fluoranthene	<5.0	<5.0	5.0
Benzo(g,h,i)perylene	<5.0	<5.0	5.0
Benzoic acid	<50	<50	50
Benzo(k)fluoranthene	<5.0	<5.0	5.0
Benzyl alcohol	<10	<10	10
4-Bromophenyl phenyl ether	<5.0	<5.0	5.0
Butyl benzyl phthalate	<10	<10	10
4-Chloro-3-methylphenol	<10	<10	10
4-Chloroaniline	<20	<20	20
Bis(2-chloroethoxy)methane	<5.0	<5.0	5.0
Bis(2-chloroethyl)ether	<5.0	<5.0	5.0
Bis(2-chloroisopropyl)ether	<5.0	<5.0	5.0
2-Chloronaphthalene	<5.0	<5.0	5.0
2-Chlorophenol	<5.0	<5.0	5.0
4-Chlorophenyl phenyl ether	<5.0	<5.0	5.0
Chrysene	<5.0	<5.0	5.0
Dibenzo(a,h)anthracene	<5.0	<5.0	5.0
Dibenzofuran	<5.0	<5.0	5.0

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: Semivolatile Organics by GC/MS

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: ug/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/23/18	02/23/18	
Date Analyzed:	02/27/18	02/27/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8270C (EPA 8270C) (continued)

Di-n-butyl phthalate	<100	<100	100
1,2-Dichlorobenzene	<5.0	<5.0	5.0
1,3-Dichlorobenzene	<5.0	<5.0	5.0
1,4-Dichlorobenzene	<5.0	<5.0	5.0
2,4-Dichlorophenol	<5.0	<5.0	5.0
Diethyl phthalate	<40	<40	40
2,4-Dimethylphenol	<20	<20	20
Dimethyl phthalate	<10	<10	10
4,6-Dinitro-2-methylphenol	<20	<20	20
2,4-Dinitrophenol	<20	<20	20
2,6-Dinitrotoluene	<5.0	<5.0	5.0
2,4-Dinitrotoluene	<5.0	<5.0	5.0
Di-n-octyl phthalate	<10	<10	10
1,2-Diphenylhydrazine	<5.0	<5.0	5.0
Bis(2-ethylhexyl)phthalate	<50	<50	50
Fluoranthene	<5.0	<5.0	5.0
Fluorene	<5.0	<5.0	5.0
Hexachlorobenzene	<10	<10	10
Hexachlorobutadiene	<10	<10	10
Hexachlorocyclopentadiene	<10	<10	10
Hexachloroethane	<5.0	<5.0	5.0
Indeno (1,2,3-cd) pyrene	<20	<20	20
Isophorone	<5.0	<5.0	5.0
2-Methylnaphthalene	<5.0	6.0	5.0
2-Methylphenol	<10	<10	10
3-Methylphenol	<10	<10	10
4-Methylphenol	<10	<10	10

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: Semivolatile Organics by GC/MS

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: ug/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/23/18	02/23/18	
Date Analyzed:	02/27/18	02/27/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8270C (EPA 8270C) (continued)

Naphthalene	<5.0	12	5.0
4-Nitroaniline	<20	<20	20
3-Nitroaniline	<20	<20	20
2-Nitroaniline	<20	<20	20
Nitrobenzene	<5.0	<5.0	5.0
2-Nitrophenol	<10	<10	10
4-Nitrophenol	<10	<10	10
N-Nitrosodimethylamine	<5.0	<5.0	5.0
N-Nitrosodiphenylamine	<5.0	<5.0	5.0
N-Nitrosodi-n-propylamine	<10	<10	10
Pentachlorophenol	<20	<20	20
Phenanthrene	<5.0	<5.0	5.0
Phenol	<5.0	<5.0	5.0
Pyrene	<5.0	<5.0	5.0
1,2,4-Trichlorobenzene	<10	<10	10
2,4,5-Trichlorophenol	<10	<10	10
2,4,6-Trichlorophenol	<10	<10	10

Surrogates

			<u>%REC Limits</u>
2-Fluorobiphenyl	77%	72%	43-145
2-Fluorophenol	31%	35%	21-143
Nitrobenzene-d5	85%	89%	35-142
Phenol-d6	36%	38%	10-135
Terphenyl-d14	91%	95%	33-148
2,4,6-Tribromophenol	66%	72%	10-150

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: VOCs, OXY & TPH Gasoline by GC/MS

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: ug/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/22/18	02/22/18	
Date Analyzed:	02/22/18	02/22/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8260B+OXY+TPHG (EPA 8260B)

Acetone	<10	<10	10
tert-Amyl Methyl Ether (TAME)	<2.0	<2.0	2.0
Benzene	<0.50	<0.50	0.50
Bromobenzene	<0.50	<0.50	0.50
Bromochloromethane	<0.50	<0.50	0.50
Bromodichloromethane	<0.50	<0.50	0.50
Bromoform	<0.50	<0.50	0.50
Bromomethane	<0.50	<0.50	0.50
2-Butanone (MEK)	<10	<10	10
tert-Butyl alcohol (TBA)	<10	<10	10
sec-Butylbenzene	0.52	5.9	0.50
tert-Butylbenzene	<0.50	<0.50	0.50
n-Butylbenzene	<0.50	5.1	0.50
Carbon Disulfide	<0.50	<0.50	0.50
Carbon Tetrachloride	<0.50	<0.50	0.50
Chlorobenzene	<0.50	<0.50	0.50
Chloroethane	<0.50	<0.50	0.50
Chloroform	<0.50	<0.50	0.50
Chloromethane	<0.50	<0.50	0.50
2-Chlorotoluene	<0.50	<0.50	0.50
4-Chlorotoluene	<0.50	<0.50	0.50
1,2-Dibromo-3-chloropropane	<1.0	<1.0	1.0
Dibromochloromethane	<0.50	<0.50	0.50
1,2-Dibromoethane (EDB)	<0.50	<0.50	0.50
Dibromomethane	<0.50	<0.50	0.50
1,3-Dichlorobenzene	<0.50	<0.50	0.50
1,2-Dichlorobenzene	<0.50	<0.50	0.50

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: VOCs, OXY & TPH Gasoline by GC/MS

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: ug/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/22/18	02/22/18	
Date Analyzed:	02/22/18	02/22/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8260B+OXY+TPHG (EPA 8260B) (continued)

1,4-Dichlorobenzene	<0.50	<0.50	0.50
Dichlorodifluoromethane (R12)	<0.50	<0.50	0.50
1,1-Dichloroethane	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	1.5	1.5	0.50
1,1-Dichloroethylene	<0.50	<0.50	0.50
trans-1,2-Dichloroethylene	<0.50	<0.50	0.50
cis-1,2-Dichloroethylene	<0.50	0.55	0.50
1,2-Dichloropropane	<0.50	<0.50	0.50
2,2-Dichloropropane	<0.50	<0.50	0.50
1,3-Dichloropropane	<0.50	<0.50	0.50
cis-1,3-Dichloropropylene	<0.50	<0.50	0.50
trans-1,3-Dichloropropylene	<0.50	<0.50	0.50
1,1-Dichloropropylene	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<2.0	4.6	2.0
Ethylbenzene	<0.50	33	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	140	2100	100
Hexachlorobutadiene	<1.0	<1.0	1.0
2-Hexanone (MBK)	<10	<10	10
Isopropylbenzene	0.62	15	0.50
4-Isopropyltoluene	<1.0	6.1	1.0
Methyl-tert-Butyl Ether (MTBE)	<2.0	<2.0	2.0
Methylene Chloride	<5.0	<5.0	5.0
4-Methyl-2-pentanone (MIBK)	<10	<10	10
Naphthalene	<2.0	14	2.0
n-Propylbenzene	<0.50	18	0.50

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: VOCs, OXY & TPH Gasoline by GC/MS

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: ug/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/22/18	02/22/18	
Date Analyzed:	02/22/18	02/22/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8260B+OXY+TPHG (EPA 8260B) (continued)

Styrene	<0.50	<0.50	0.50
1,1,1,2-Tetrachloroethane	<0.50	<0.50	0.50
1,1,2,2-Tetrachloroethane	<0.50	<0.50	0.50
Tetrachloroethylene (PCE)	<0.50	<0.50	0.50
Toluene	<0.50	<0.50	0.50
1,2,3-Trichlorobenzene	<0.50	<0.50	0.50
1,2,4-Trichlorobenzene	<0.50	<0.50	0.50
1,1,1-Trichloroethane	<0.50	<0.50	0.50
1,1,2-Trichloroethane	<0.50	<0.50	0.50
Trichloroethylene (TCE)	<0.50	<0.50	0.50
Trichlorofluoromethane (R11)	<0.50	<0.50	0.50
1,2,3-Trichloropropane	<0.50	<0.50	0.50
1,1,2-Trichloro-1,2,2-trifluoroethane (R113)	<0.50	<0.50	0.50
1,3,5-Trimethylbenzene	<0.50	17	0.50
1,2,4-Trimethylbenzene	<0.50	43	0.50
Vinyl chloride	<0.50	2.4	0.50
o-Xylene	<0.50	3.2	0.50
m,p-Xylenes	<1.0	57	1.0

<u>Surrogates</u>			<u>%REC Limits</u>
4-Bromofluorobenzene	105%	95%	70-140
Dibromofluoromethane	115%	109%	70-140
Toluene-d8	100%	100%	70-140

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring
Method: Diesel Range Organics by GC/FID

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18
Units: mg/L

Date Sampled:	02/20/18	02/20/18	
Date Prepared:	02/22/18	02/22/18	
Date Analyzed:	02/22/18	02/22/18	
AA ID No:	8B21012-01	8B21012-02	
Client ID No:	MW21	MW22	
Matrix:	Water	Water	
Dilution Factor:	5	1	MRL

Diesel Range Organics 8015M (EPA 8015M)

Diesel Range Organics as Diesel	4.7	3.9	0.10
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Surrogates

o-Terphenyl	117%	67%	<u>%REC Limits</u> 50-150
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Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Semivolatile Organics by GC/MS - Quality Control

Batch B8B2303 - EPA 3510C_MS

Blank (B8B2303-BLK1)

Prepared: 02/23/18 Analyzed: 02/27/18

3,3'-Dichlorobenzidine	<20	20	ug/L
Acenaphthene	<5.0	5.0	ug/L
Acenaphthylene	<5.0	5.0	ug/L
Aniline	<10	10	ug/L
Anthracene	<5.0	5.0	ug/L
Azobenzene	<5.0	5.0	ug/L
Benzidine	<20	20	ug/L
Benzo(a)anthracene	<20	20	ug/L
Benzo(a)pyrene	<5.0	5.0	ug/L
Benzo(b)fluoranthene	<5.0	5.0	ug/L
Benzo(g,h,i)perylene	<5.0	5.0	ug/L
Benzoic acid	<50	50	ug/L
Benzo(k)fluoranthene	<5.0	5.0	ug/L
Benzyl alcohol	<10	10	ug/L
4-Bromophenyl phenyl ether	<5.0	5.0	ug/L
Butyl benzyl phthalate	<10	10	ug/L
4-Chloro-3-methylphenol	<10	10	ug/L
4-Chloroaniline	<20	20	ug/L
Bis(2-chloroethoxy)methane	<5.0	5.0	ug/L
Bis(2-chloroethyl)ether	<5.0	5.0	ug/L
Bis(2-chloroisopropyl)ether	<5.0	5.0	ug/L
2-Chloronaphthalene	<5.0	5.0	ug/L
2-Chlorophenol	<5.0	5.0	ug/L
4-Chlorophenyl phenyl ether	<5.0	5.0	ug/L
Chrysene	<5.0	5.0	ug/L
Dibenzo(a,h)anthracene	<5.0	5.0	ug/L
Dibenzofuran	<5.0	5.0	ug/L
Di-n-butyl phthalate	<100	100	ug/L
1,2-Dichlorobenzene	<5.0	5.0	ug/L
1,3-Dichlorobenzene	<5.0	5.0	ug/L
1,4-Dichlorobenzene	<5.0	5.0	ug/L

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
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Semivolatile Organics by GC/MS - Quality Control

Batch B8B2303 - EPA 3510C_MS

Blank (B8B2303-BLK1) Continued

Prepared: 02/23/18 Analyzed: 02/27/18

2,4-Dichlorophenol	<5.0	5.0	ug/L					
Diethyl phthalate	<40	40	ug/L					
2,4-Dimethylphenol	<20	20	ug/L					
Dimethyl phthalate	<10	10	ug/L					
4,6-Dinitro-2-methylphenol	<20	20	ug/L					
2,4-Dinitrophenol	<20	20	ug/L					
2,6-Dinitrotoluene	<5.0	5.0	ug/L					
2,4-Dinitrotoluene	<5.0	5.0	ug/L					
Di-n-octyl phthalate	<10	10	ug/L					
1,2-Diphenylhydrazine	<5.0	5.0	ug/L					
Bis(2-ethylhexyl)phthalate	<50	50	ug/L					
Fluoranthene	<5.0	5.0	ug/L					
Fluorene	<5.0	5.0	ug/L					
Hexachlorobenzene	<10	10	ug/L					
Hexachlorobutadiene	<10	10	ug/L					
Hexachlorocyclopentadiene	<10	10	ug/L					
Hexachloroethane	<5.0	5.0	ug/L					
Indeno (1,2,3-cd) pyrene	<20	20	ug/L					
Isophorone	<5.0	5.0	ug/L					
2-Methylnaphthalene	<5.0	5.0	ug/L					
2-Methylphenol	<10	10	ug/L					
3-Methylphenol	<10	10	ug/L					
4-Methylphenol	<10	10	ug/L					
Naphthalene	<5.0	5.0	ug/L					
4-Nitroaniline	<20	20	ug/L					
3-Nitroaniline	<20	20	ug/L					
2-Nitroaniline	<20	20	ug/L					
Nitrobenzene	<5.0	5.0	ug/L					
2-Nitrophenol	<10	10	ug/L					
4-Nitrophenol	<10	10	ug/L					
N-Nitrosodimethylamine	<5.0	5.0	ug/L					

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Semivolatile Organics by GC/MS - Quality Control

Batch B8B2303 - EPA 3510C_MS

Blank (B8B2303-BLK1) Continued

Prepared: 02/23/18 Analyzed: 02/27/18

N-Nitrosodiphenylamine	<5.0	5.0	ug/L
N-Nitrosodi-n-propylamine	<10	10	ug/L
Pentachlorophenol	<20	20	ug/L
Phenanthrene	<5.0	5.0	ug/L
Phenol	<5.0	5.0	ug/L
Pyrene	<5.0	5.0	ug/L
1,2,4-Trichlorobenzene	<10	10	ug/L
2,4,5-Trichlorophenol	<10	10	ug/L
2,4,6-Trichlorophenol	<10	10	ug/L

Surrogate: 2-Fluorobiphenyl	20.9		ug/L	25	83.6	43-145
Surrogate: 2-Fluorophenol	21.7		ug/L	50	43.3	21-143
Surrogate: Nitrobenzene-d5	21.6		ug/L	25	86.5	35-142
Surrogate: Phenol-d6	14.5		ug/L	50	29.0	10-135
Surrogate: Terphenyl-dl4	18.9		ug/L	25	75.6	33-148
Surrogate: 2,4,6-Tribromophenol	31.4		ug/L	50	62.8	10-150

LCS (B8B2303-BS1)

Prepared: 02/23/18 Analyzed: 02/27/18

Acenaphthene	19.0	5.0	ug/L	30	63.3	20-93
Acenaphthylene	18.3	5.0	ug/L	30	61.0	49-114
Anthracene	20.6	5.0	ug/L	30	68.6	41-121
Benzo(a)anthracene	20.8	20	ug/L	30	69.5	53-123
Benzo(a)pyrene	20.1	5.0	ug/L	30	67.0	17-163
Benzo(b)fluoranthene	19.7	5.0	ug/L	30	65.6	33-137
Benzo(g,h,i)perylene	20.7	5.0	ug/L	30	69.1	50-125
Benzo(k)fluoranthene	19.4	5.0	ug/L	30	64.7	54-126
Butyl benzyl phthalate	21.9	10	ug/L	30	73.0	19-139
4-Chloro-3-methylphenol	20.6	10	ug/L	30	68.6	22-147
Bis(2-chloroethyl)ether	19.1	5.0	ug/L	30	63.6	26-122
2-Chloronaphthalene	20.5	5.0	ug/L	30	68.3	15-105
4-Chlorophenyl phenyl ether	19.9	5.0	ug/L	30	66.2	41-128
Chrysene	22.8	5.0	ug/L	30	76.0	57-118
Dibenzo(a,h)anthracene	23.9	5.0	ug/L	30	79.7	47-138

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC Limits	RPD	RPD Limit	Notes
Semivolatile Organics by GC/MS - Quality Control									
<i>Batch B8B2303 - EPA 3510C_MS</i>									
LCS (B8B2303-BS1) Continued					Prepared: 02/23/18 Analyzed: 02/27/18				
Dibenzofuran	20.6	5.0	ug/L	30		68.8 40-115			
1,4-Dichlorobenzene	18.2	5.0	ug/L	30		60.6 26-105			
2,4-Dichlorophenol	19.7	5.0	ug/L	30		65.6 15-110			
Di-n-octyl phthalate	24.8	10	ug/L	30		82.8 4-146			
Bis(2-ethylhexyl)phthalate	22.6	50	ug/L	30		75.3 20-210			
Fluoranthene	22.5	5.0	ug/L	30		75.1 47-125			
Fluorene	19.8	5.0	ug/L	30		65.9 27-93			
Hexachlorobenzene	19.4	10	ug/L	30		64.8 2-152			
Hexachlorobutadiene	18.0	10	ug/L	30		60.1 24-116			
Hexachloroethane	18.0	5.0	ug/L	30		60.2 11-97			
Indeno (1,2,3-cd) pyrene	25.7	20	ug/L	30		85.8 49-139			
Isophorone	20.6	5.0	ug/L	30		68.8 21-196			
Naphthalene	19.3	5.0	ug/L	30		64.3 25-121			
Nitrobenzene	20.3	5.0	ug/L	30		67.7 38-133			
2-Nitrophenol	20.1	10	ug/L	30		66.9 2-163			
N-Nitrosodi-n-propylamine	23.4	10	ug/L	30		78.1 2-230			
Pentachlorophenol	20.8	20	ug/L	30		69.5 14-176			
Phenanthrene	19.8	5.0	ug/L	30		66.1 56-108			
Phenol	9.26	5.0	ug/L	30		30.9 5-112			
Pyrene	17.7	5.0	ug/L	30		58.9 13-111			
1,2,4-Trichlorobenzene	18.8	10	ug/L	30		62.5 15-115			
2,4,6-Trichlorophenol	19.9	10	ug/L	30		66.3 15-110			
Surrogate: 2-Fluorobiphenyl	19.2		ug/L	25		76.6 43-145			
Surrogate: 2-Fluorophenol	22.2		ug/L	50		44.5 21-143			
Surrogate: Nitrobenzene-d5	20.1		ug/L	25		80.5 35-142			
Surrogate: Phenol-d6	14.1		ug/L	50		28.2 10-135			
Surrogate: Terphenyl-d14	18.0		ug/L	25		72.1 33-148			
Surrogate: 2,4,6-Tribromophenol	34.2		ug/L	50		68.3 10-150			
LCS Dup (B8B2303-BSD1)					Prepared: 02/23/18 Analyzed: 02/27/18				
Acenaphthene	22.2	5.0	ug/L	30		74.0 20-93	15.5	30	
Acenaphthylene	21.0	5.0	ug/L	30		70.0 49-114	13.7	30	

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
Semivolatile Organics by GC/MS - Quality Control										
<i>Batch B8B2303 - EPA 3510C_MS</i>										
LCS Dup (B8B2303-BSD1) Continued					Prepared: 02/23/18 Analyzed: 02/27/18					
Anthracene	23.0	5.0	ug/L	30		76.8	41-121	11.3	30	
Benzo(a)anthracene	24.7	20	ug/L	30		82.4	53-123	17.0	30	
Benzo(a)pyrene	23.2	5.0	ug/L	30		77.2	17-163	14.2	30	
Benzo(b)fluoranthene	22.7	5.0	ug/L	30		75.6	33-137	14.2	30	
Benzo(g,h,i)perylene	25.2	5.0	ug/L	30		83.9	50-125	19.4	30	
Benzo(k)fluoranthene	21.4	5.0	ug/L	30		71.2	54-126	9.66	30	
Butyl benzyl phthalate	26.8	10	ug/L	30		89.4	19-139	20.1	30	
4-Chloro-3-methylphenol	23.7	10	ug/L	30		79.0	22-147	14.1	30	
Bis(2-chloroethyl)ether	22.5	5.0	ug/L	30		74.9	26-122	16.3	30	
2-Chloronaphthalene	23.6	5.0	ug/L	30		78.6	15-105	14.0	30	
4-Chlorophenyl phenyl ether	23.4	5.0	ug/L	30		77.9	41-128	16.3	30	
Chrysene	27.4	5.0	ug/L	30		91.4	57-118	18.4	30	
Dibenzo(a,h)anthracene	28.7	5.0	ug/L	30		95.6	47-138	18.2	30	
Dibenzofuran	23.3	5.0	ug/L	30		77.7	40-115	12.1	30	
1,4-Dichlorobenzene	21.2	5.0	ug/L	30		70.5	26-105	15.2	30	
2,4-Dichlorophenol	21.8	5.0	ug/L	30		72.7	15-110	10.3	30	
Di-n-octyl phthalate	28.7	10	ug/L	30		95.5	4-146	14.3	30	
Bis(2-ethylhexyl)phthalate	26.7	50	ug/L	30		89.1	20-210	16.9	30	
Fluoranthene	25.4	5.0	ug/L	30		84.7	47-125	12.0	30	
Fluorene	23.1	5.0	ug/L	30		77.1	27-93	15.8	30	
Hexachlorobenzene	22.8	10	ug/L	30		75.9	2-152	15.9	30	
Hexachlorobutadiene	21.2	10	ug/L	30		70.7	24-116	16.2	30	
Hexachloroethane	20.7	5.0	ug/L	30		68.9	11-97	13.6	30	
Indeno (1,2,3-cd) pyrene	31.6	20	ug/L	30		105	49-139	20.4	30	
Isophorone	23.2	5.0	ug/L	30		77.5	21-196	11.8	30	
Naphthalene	22.0	5.0	ug/L	30		73.4	25-121	13.3	30	
Nitrobenzene	22.9	5.0	ug/L	30		76.3	38-133	11.9	30	
2-Nitrophenol	21.9	10	ug/L	30		72.9	2-163	8.49	30	
N-Nitrosodi-n-propylamine	27.3	10	ug/L	30		90.9	2-230	15.2	30	
Pentachlorophenol	22.1	20	ug/L	30		73.6	14-176	5.73	30	
Phenanthrene	22.8	5.0	ug/L	30		76.0	56-108	13.9	30	

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Semivolatile Organics by GC/MS - Quality Control

Batch B8B2303 - EPA 3510C_MS

LCS Dup (B8B2303-BSD1) Continued

Prepared: 02/23/18 Analyzed: 02/27/18

Phenol	10.4	5.0	ug/L	30	34.7	5-112	11.6	30	
Pyrene	21.4	5.0	ug/L	30	71.3	13-111	19.2	30	
1,2,4-Trichlorobenzene	21.0	10	ug/L	30	70.2	15-115	11.5	30	
2,4,6-Trichlorophenol	22.5	10	ug/L	30	75.1	15-110	12.5	30	
Surrogate: 2-Fluorobiphenyl	21.3		ug/L	25	85.1	43-145			
Surrogate: 2-Fluorophenol	22.9		ug/L	50	45.9	21-143			
Surrogate: Nitrobenzene-d5	22.1		ug/L	25	88.6	35-142			
Surrogate: Phenol-d6	13.8		ug/L	50	27.5	10-135			
Surrogate: Terphenyl-d14	21.8		ug/L	25	87.0	33-148			
Surrogate: 2,4,6-Tribromophenol	36.7		ug/L	50	73.4	10-150			

VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

Blank (B8B2227-BLK1)

Prepared & Analyzed: 02/22/18

Acetone	<10	10	ug/L						
tert-Amyl Methyl Ether (TAME)	<2.0	2.0	ug/L						
Benzene	<0.50	0.50	ug/L						
Bromobenzene	<0.50	0.50	ug/L						
Bromochloromethane	<0.50	0.50	ug/L						
Bromodichloromethane	<0.50	0.50	ug/L						
Bromoform	<0.50	0.50	ug/L						
Bromomethane	<0.50	0.50	ug/L						
2-Butanone (MEK)	<10	10	ug/L						
tert-Butyl alcohol (TBA)	<10	10	ug/L						
sec-Butylbenzene	<0.50	0.50	ug/L						
tert-Butylbenzene	<0.50	0.50	ug/L						
n-Butylbenzene	<0.50	0.50	ug/L						
Carbon Disulfide	<0.50	0.50	ug/L						
Carbon Tetrachloride	<0.50	0.50	ug/L						
Chlorobenzene	<0.50	0.50	ug/L						
Chloroethane	<0.50	0.50	ug/L						
Chloroform	<0.50	0.50	ug/L						

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

Blank (B8B2227-BLK1) Continued

Prepared & Analyzed: 02/22/18

Chloromethane	<0.50	0.50	ug/L
2-Chlorotoluene	<0.50	0.50	ug/L
4-Chlorotoluene	<0.50	0.50	ug/L
1,2-Dibromo-3-chloropropane	<1.0	1.0	ug/L
Dibromochloromethane	<0.50	0.50	ug/L
1,2-Dibromoethane (EDB)	<0.50	0.50	ug/L
Dibromomethane	<0.50	0.50	ug/L
1,3-Dichlorobenzene	<0.50	0.50	ug/L
1,2-Dichlorobenzene	<0.50	0.50	ug/L
1,4-Dichlorobenzene	<0.50	0.50	ug/L
Dichlorodifluoromethane (R12)	<0.50	0.50	ug/L
1,1-Dichloroethane	<0.50	0.50	ug/L
1,2-Dichloroethane (EDC)	<0.50	0.50	ug/L
1,1-Dichloroethylene	<0.50	0.50	ug/L
trans-1,2-Dichloroethylene	<0.50	0.50	ug/L
cis-1,2-Dichloroethylene	<0.50	0.50	ug/L
1,2-Dichloropropane	<0.50	0.50	ug/L
2,2-Dichloropropane	<0.50	0.50	ug/L
1,3-Dichloropropane	<0.50	0.50	ug/L
cis-1,3-Dichloropropylene	<0.50	0.50	ug/L
trans-1,3-Dichloropropylene	<0.50	0.50	ug/L
1,1-Dichloropropylene	<0.50	0.50	ug/L
Diisopropyl ether (DIPE)	<2.0	2.0	ug/L
Ethylbenzene	<0.50	0.50	ug/L
Ethyl-tert-Butyl Ether (ETBE)	<2.0	2.0	ug/L
Gasoline Range Organics (GRO)	<100	100	ug/L
Hexachlorobutadiene	<1.0	1.0	ug/L
2-Hexanone (MBK)	<10	10	ug/L
Isopropylbenzene	<0.50	0.50	ug/L
4-Isopropyltoluene	<1.0	1.0	ug/L
Methyl-tert-Butyl Ether (MTBE)	<2.0	2.0	ug/L

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

Blank (B8B2227-BLK1) Continued

Prepared & Analyzed: 02/22/18

Methylene Chloride	<5.0	5.0	ug/L
4-Methyl-2-pentanone (MIBK)	<10	10	ug/L
Naphthalene	<2.0	2.0	ug/L
n-Propylbenzene	<0.50	0.50	ug/L
Styrene	<0.50	0.50	ug/L
1,1,1,2-Tetrachloroethane	<0.50	0.50	ug/L
1,1,2,2-Tetrachloroethane	<0.50	0.50	ug/L
Tetrachloroethylene (PCE)	<0.50	0.50	ug/L
Toluene	<0.50	0.50	ug/L
1,2,3-Trichlorobenzene	<0.50	0.50	ug/L
1,2,4-Trichlorobenzene	<0.50	0.50	ug/L
1,1,1-Trichloroethane	<0.50	0.50	ug/L
1,1,2-Trichloroethane	<0.50	0.50	ug/L
Trichloroethylene (TCE)	<0.50	0.50	ug/L
Trichlorofluoromethane (R11)	<0.50	0.50	ug/L
1,2,3-Trichloropropane	<0.50	0.50	ug/L
1,1,2-Trichloro-1,2,2-trifluoroethane (R113)	<0.50	0.50	ug/L
1,3,5-Trimethylbenzene	<0.50	0.50	ug/L
1,2,4-Trimethylbenzene	<0.50	0.50	ug/L
Vinyl chloride	<0.50	0.50	ug/L
o-Xylene	<0.50	0.50	ug/L
m,p-Xylenes	<1.0	1.0	ug/L

Surrogate: 4-Bromofluorobenzene	53.5		ug/L	50	107	70-140
Surrogate: Dibromofluoromethane	55.2		ug/L	50	110	70-140
Surrogate: Toluene-d8	53.6		ug/L	50	107	70-140

LCS (B8B2227-BS1)

Prepared: 02/22/18 Analyzed: 02/23/18

Acetone	23.7	10	ug/L	20	119	70-130
tert-Amyl Methyl Ether (TAME)	18.6	2.0	ug/L	20	93.1	70-130
Benzene	20.3	0.50	ug/L	20	102	75-125
Bromobenzene	20.2	0.50	ug/L	20	101	70-130

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

LCS (B8B2227-BS1) Continued

Prepared: 02/22/18 Analyzed: 02/23/18

Bromochloromethane	20.0	0.50	ug/L	20		99.8	70-130			
Bromodichloromethane	18.3	0.50	ug/L	20		91.3	75-125			
Bromoform	16.8	0.50	ug/L	20		84.1	75-125			
Bromomethane	22.3	0.50	ug/L	20		111	75-125			
2-Butanone (MEK)	17.6	10	ug/L	20		87.8	70-130			
tert-Butyl alcohol (TBA)	82.5	10	ug/L	100		82.5	70-130			
sec-Butylbenzene	21.8	0.50	ug/L	20		109	70-130			
tert-Butylbenzene	21.1	0.50	ug/L	20		106	70-130			
n-Butylbenzene	20.7	0.50	ug/L	20		104	70-130			
Carbon Disulfide	16.3	0.50	ug/L	20		81.4	70-130			
Carbon Tetrachloride	21.7	0.50	ug/L	20		109	75-125			
Chlorobenzene	19.4	0.50	ug/L	20		97.0	75-125			
Chloroethane	21.1	0.50	ug/L	20		105	75-125			
Chloroform	18.2	0.50	ug/L	20		90.8	75-125			
Chloromethane	20.4	0.50	ug/L	20		102	65-125			
2-Chlorotoluene	20.1	0.50	ug/L	20		100	70-130			
4-Chlorotoluene	20.2	0.50	ug/L	20		101	70-130			
1,2-Dibromo-3-chloropropane	14.0	1.0	ug/L	20		70.2	70-130			
Dibromochloromethane	18.9	0.50	ug/L	20		94.4	75-125			
1,2-Dibromoethane (EDB)	17.8	0.50	ug/L	20		89.2	70-130			
Dibromomethane	16.6	0.50	ug/L	20		83.1	70-130			
1,3-Dichlorobenzene	18.8	0.50	ug/L	20		94.2	70-130			
1,2-Dichlorobenzene	19.6	0.50	ug/L	20		97.9	70-130			
1,4-Dichlorobenzene	18.7	0.50	ug/L	20		93.4	75-125			
Dichlorodifluoromethane (R12)	15.4	0.50	ug/L	20		77.2	70-130			
1,1-Dichloroethane	16.8	0.50	ug/L	20		84.2	70-125			
1,2-Dichloroethane (EDC)	16.6	0.50	ug/L	20		83.0	75-125			
1,1-Dichloroethylene	20.3	0.50	ug/L	20		102	70-130			
trans-1,2-Dichloroethylene	17.4	0.50	ug/L	20		87.0	75-125			
cis-1,2-Dichloroethylene	20.8	0.50	ug/L	20		104	75-125			
1,2-Dichloropropane	19.7	0.50	ug/L	20		98.3	75-130			

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

LCS (B8B2227-BS1) Continued

Prepared: 02/22/18 Analyzed: 02/23/18

2,2-Dichloropropane	18.3	0.50	ug/L	20		91.4	70-130			
1,3-Dichloropropane	19.6	0.50	ug/L	20		98.1	70-130			
cis-1,3-Dichloropropylene	20.2	0.50	ug/L	20		101	75-125			
trans-1,3-Dichloropropylene	18.9	0.50	ug/L	20		94.6	70-130			
1,1-Dichloropropylene	20.8	0.50	ug/L	20		104	70-130			
Diisopropyl ether (DIPE)	19.4	2.0	ug/L	20		96.8	70-130			
Ethylbenzene	22.3	0.50	ug/L	20		112	75-125			
Ethyl-tert-Butyl Ether (ETBE)	19.2	2.0	ug/L	20		95.9	70-130			
Gasoline Range Organics (GRO)	483	100	ug/L	500		96.6	70-130			
Hexachlorobutadiene	18.6	1.0	ug/L	20		92.9	70-130			
2-Hexanone (MBK)	19.1	10	ug/L	20		95.6	70-130			
Isopropylbenzene	22.8	0.50	ug/L	20		114	70-130			
4-Isopropyltoluene	21.4	1.0	ug/L	20		107	70-130			
Methyl-tert-Butyl Ether (MTBE)	35.0	2.0	ug/L	40		87.6	75-125			
Methylene Chloride	19.2	5.0	ug/L	20		95.9	75-130			
4-Methyl-2-pentanone (MIBK)	20.0	10	ug/L	20		100	70-130			
Naphthalene	18.2	2.0	ug/L	20		91.0	70-130			
n-Propylbenzene	21.7	0.50	ug/L	20		108	70-130			
Styrene	21.0	0.50	ug/L	20		105	70-130			
1,1,1,2-Tetrachloroethane	20.2	0.50	ug/L	20		101	70-130			
1,1,2,2-Tetrachloroethane	15.6	0.50	ug/L	20		77.8	70-135			
Tetrachloroethylene (PCE)	21.3	0.50	ug/L	20		106	75-125			
Toluene	20.9	0.50	ug/L	20		105	75-125			
1,2,3-Trichlorobenzene	17.6	0.50	ug/L	20		88.1	70-130			
1,2,4-Trichlorobenzene	19.0	0.50	ug/L	20		95.2	70-130			
1,1,1-Trichloroethane	20.6	0.50	ug/L	20		103	75-125			
1,1,2-Trichloroethane	18.1	0.50	ug/L	20		90.4	75-125			
Trichloroethylene (TCE)	20.8	0.50	ug/L	20		104	75-125			
Trichlorofluoromethane (R11)	24.0	0.50	ug/L	20		120	70-130			
1,2,3-Trichloropropane	15.8	0.50	ug/L	20		79.0	70-130			
1,1,2-Trichloro-1,2,2-trifluoroethane (R113)	20.4	0.50	ug/L	20		102	70-130			

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

LCS (B8B2227-BS1) Continued

Prepared: 02/22/18 Analyzed: 02/23/18

1,3,5-Trimethylbenzene	22.2	0.50	ug/L	20	111	70-130
1,2,4-Trimethylbenzene	22.1	0.50	ug/L	20	111	70-130
Vinyl chloride	22.5	0.50	ug/L	20	112	75-125
o-Xylene	20.6	0.50	ug/L	20	103	75-125
m,p-Xylenes	42.5	1.0	ug/L	40	106	70-130

Surrogate: 4-Bromofluorobenzene	50.5		ug/L	50	101	70-140
Surrogate: Dibromofluoromethane	50.6		ug/L	50	101	70-140
Surrogate: Toluene-d8	53.8		ug/L	50	108	70-140

Matrix Spike (B8B2227-MS1)

Source: 8B14017-03 Prepared & Analyzed: 02/22/18

Acetone	19.9	10	ug/L	20	99.4	70-130
tert-Amyl Methyl Ether (TAME)	18.6	2.0	ug/L	20	93.1	70-130
Benzene	18.0	0.50	ug/L	20	90.2	70-130
Bromobenzene	20.1	0.50	ug/L	20	101	70-130
Bromochloromethane	18.1	0.50	ug/L	20	90.5	70-130
Bromodichloromethane	16.9	0.50	ug/L	20	84.7	70-130
Bromoform	18.2	0.50	ug/L	20	90.8	70-130
Bromomethane	18.8	0.50	ug/L	20	94.2	70-130
2-Butanone (MEK)	17.2	10	ug/L	20	85.8	70-130
tert-Butyl alcohol (TBA)	98.2	10	ug/L	100	98.2	70-130
sec-Butylbenzene	20.8	0.50	ug/L	20	104	70-130
tert-Butylbenzene	20.6	0.50	ug/L	20	103	70-130
n-Butylbenzene	20.0	0.50	ug/L	20	100	70-130
Carbon Disulfide	15.6	0.50	ug/L	20	77.8	70-130
Carbon Tetrachloride	19.6	0.50	ug/L	20	98.2	70-130
Chlorobenzene	19.3	0.50	ug/L	20	96.3	70-130
Chloroethane	20.3	0.50	ug/L	20	101	70-130
Chloroform	16.7	0.50	ug/L	20	83.5	70-130
Chloromethane	17.3	0.50	ug/L	20	86.3	70-130
2-Chlorotoluene	19.3	0.50	ug/L	20	96.6	70-130
4-Chlorotoluene	19.7	0.50	ug/L	20	98.4	70-130
1,2-Dibromo-3-chloropropane	15.6	1.0	ug/L	20	78.0	70-130

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
VOCs, OXY & TPH Gasoline by GC/MS - Quality Control										
<i>Batch B8B2227 - EPA 5030B</i>										
Matrix Spike (B8B2227-MS1) Continued Source: 8B14017-03 Prepared & Analyzed: 02/22/18										
Dibromochloromethane	18.3	0.50	ug/L	20		91.7	70-130			
1,2-Dibromoethane (EDB)	17.8	0.50	ug/L	20		88.9	70-130			
Dibromomethane	16.1	0.50	ug/L	20		80.6	70-130			
1,3-Dichlorobenzene	18.4	0.50	ug/L	20		92.2	70-130			
1,2-Dichlorobenzene	18.8	0.50	ug/L	20		94.0	70-130			
1,4-Dichlorobenzene	18.2	0.50	ug/L	20		91.1	70-130			
Dichlorodifluoromethane (R12)	15.9	0.50	ug/L	20		79.6	70-130			
1,1-Dichloroethane	20.3	0.50	ug/L	20		102	70-130			
1,2-Dichloroethane (EDC)	16.9	0.50	ug/L	20		84.7	70-130			
1,1-Dichloroethylene	17.0	0.50	ug/L	20		85.0	70-130			
trans-1,2-Dichloroethylene	20.5	0.50	ug/L	20		102	70-130			
cis-1,2-Dichloroethylene	19.1	0.50	ug/L	20		95.6	70-130			
1,2-Dichloropropane	17.9	0.50	ug/L	20		89.3	70-130			
2,2-Dichloropropane	18.1	0.50	ug/L	20		90.6	70-130			
1,3-Dichloropropane	16.9	0.50	ug/L	20		84.6	70-130			
cis-1,3-Dichloropropylene	19.0	0.50	ug/L	20		94.8	70-130			
trans-1,3-Dichloropropylene	18.9	0.50	ug/L	20		94.4	70-130			
1,1-Dichloropropylene	18.3	0.50	ug/L	20		91.5	70-130			
Diisopropyl ether (DIPE)	18.1	2.0	ug/L	20		90.6	70-130			
Ethylbenzene	20.7	0.50	ug/L	20		103	70-130			
Ethyl-tert-Butyl Ether (ETBE)	19.5	2.0	ug/L	20		97.7	70-130			
Hexachlorobutadiene	20.9	1.0	ug/L	20		104	70-130			
2-Hexanone (MBK)	16.6	10	ug/L	20		83.2	70-130			
Isopropylbenzene	21.6	0.50	ug/L	20		108	70-130			
4-Isopropyltoluene	20.7	1.0	ug/L	20		104	70-130			
Methyl-tert-Butyl Ether (MTBE)	37.9	2.0	ug/L	40		94.8	70-130			
Methylene Chloride	21.3	5.0	ug/L	20		106	70-130			
4-Methyl-2-pentanone (MIBK)	15.7	10	ug/L	20		78.4	70-130			
Naphthalene	17.6	2.0	ug/L	20		87.8	70-130			
n-Propylbenzene	20.7	0.50	ug/L	20		103	70-130			
Styrene	20.8	0.50	ug/L	20		104	70-130			

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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VOCs, OXY & TPH Gasoline by GC/MS - Quality Control

Batch B8B2227 - EPA 5030B

Matrix Spike (B8B2227-MS1) Continued Source: 8B14017-03 Prepared & Analyzed: 02/22/18

1,1,1,2-Tetrachloroethane	20.0	0.50	ug/L	20	100	70-130			
1,1,2,2-Tetrachloroethane	16.5	0.50	ug/L	20	82.6	70-130			
Tetrachloroethylene (PCE)	21.0	0.50	ug/L	20	105	70-130			
Toluene	19.7	0.50	ug/L	20	98.6	70-130			
1,2,3-Trichlorobenzene	18.7	0.50	ug/L	20	93.6	70-130			
1,2,4-Trichlorobenzene	19.7	0.50	ug/L	20	98.7	70-130			
1,1,1-Trichloroethane	18.8	0.50	ug/L	20	93.8	70-130			
1,1,2-Trichloroethane	19.2	0.50	ug/L	20	95.8	70-130			
Trichloroethylene (TCE)	18.2	0.50	ug/L	20	90.8	70-130			
Trichlorofluoromethane (R11)	17.4	0.50	ug/L	20	87.0	70-130			
1,2,3-Trichloropropane	16.3	0.50	ug/L	20	81.6	70-130			
1,1,2-Trichloro-1,2,2-trifluoroethane (R113)	21.8	0.50	ug/L	20	109	70-130			
1,3,5-Trimethylbenzene	21.3	0.50	ug/L	20	106	70-130			
1,2,4-Trimethylbenzene	20.9	0.50	ug/L	20	104	70-130			
Vinyl chloride	18.9	0.50	ug/L	20	94.7	70-130			
o-Xylene	20.1	0.50	ug/L	20	100	70-130			
m,p-Xylenes	40.9	1.0	ug/L	40	102	70-130			

Surrogate: 4-Bromofluorobenzene	49.2		ug/L	50	98.5	70-140			
Surrogate: Dibromofluoromethane	49.0		ug/L	50	97.9	70-140			
Surrogate: Toluene-d8	52.0		ug/L	50	104	70-140			

Matrix Spike Dup (B8B2227-MSD1) Source: 8B14017-03 Prepared & Analyzed: 02/22/18

Acetone	20.5	10	ug/L	20	103	70-130	3.12	30	
tert-Amyl Methyl Ether (TAME)	21.1	2.0	ug/L	20	105	70-130	12.3	30	
Benzene	19.4	0.50	ug/L	20	97.0	70-130	7.26	30	
Bromobenzene	20.7	0.50	ug/L	20	103	70-130	2.70	30	
Bromochloromethane	20.2	0.50	ug/L	20	101	70-130	11.1	30	
Bromodichloromethane	17.9	0.50	ug/L	20	89.6	70-130	5.62	30	
Bromoform	19.5	0.50	ug/L	20	97.6	70-130	7.16	30	
Bromomethane	18.4	0.50	ug/L	20	92.2	70-130	2.15	30	
2-Butanone (MEK)	20.0	10	ug/L	20	100	70-130	15.4	30	

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
VOCs, OXY & TPH Gasoline by GC/MS - Quality Control										
<i>Batch B8B2227 - EPA 5030B</i>										
Matrix Spike Dup (B8B2227-MSD1) Source: 8B14017-03 Prepared & Analyzed: 02/22/18										
Continued										
tert-Butyl alcohol (TBA)	96.1	10	ug/L	100		96.1	70-130	2.15	30	
sec-Butylbenzene	22.0	0.50	ug/L	20		110	70-130	5.60	30	
tert-Butylbenzene	21.4	0.50	ug/L	20		107	70-130	4.05	30	
n-Butylbenzene	21.1	0.50	ug/L	20		105	70-130	5.06	30	
Carbon Disulfide	15.2	0.50	ug/L	20		76.0	70-130	2.21	30	
Carbon Tetrachloride	21.1	0.50	ug/L	20		106	70-130	7.26	30	
Chlorobenzene	19.2	0.50	ug/L	20		96.0	70-130	0.260	30	
Chloroethane	19.4	0.50	ug/L	20		97.2	70-130	4.23	30	
Chloroform	17.6	0.50	ug/L	20		88.0	70-130	5.30	30	
Chloromethane	15.5	0.50	ug/L	20		77.4	70-130	10.8	30	
2-Chlorotoluene	20.3	0.50	ug/L	20		102	70-130	5.15	30	
4-Chlorotoluene	20.8	0.50	ug/L	20		104	70-130	5.58	30	
1,2-Dibromo-3-chloropropane	18.4	1.0	ug/L	20		92.2	70-130	16.7	30	
Dibromochloromethane	19.1	0.50	ug/L	20		95.6	70-130	4.11	30	
1,2-Dibromoethane (EDB)	19.2	0.50	ug/L	20		96.2	70-130	7.89	30	
Dibromomethane	17.8	0.50	ug/L	20		88.9	70-130	9.79	30	
1,3-Dichlorobenzene	19.4	0.50	ug/L	20		96.9	70-130	4.92	30	
1,2-Dichlorobenzene	20.7	0.50	ug/L	20		103	70-130	9.52	30	
1,4-Dichlorobenzene	19.6	0.50	ug/L	20		98.2	70-130	7.55	30	
Dichlorodifluoromethane (R12)	14.3	0.50	ug/L	20		71.4	70-130	10.9	30	
1,1-Dichloroethane	17.7	0.50	ug/L	20		88.4	70-130	13.8	30	
1,2-Dichloroethane (EDC)	17.7	0.50	ug/L	20		88.6	70-130	4.44	30	
1,1-Dichloroethylene	18.0	0.50	ug/L	20		90.2	70-130	5.93	30	
trans-1,2-Dichloroethylene	19.6	0.50	ug/L	20		98.0	70-130	4.34	30	
cis-1,2-Dichloroethylene	20.4	0.50	ug/L	20		102	70-130	6.58	30	
1,2-Dichloropropane	18.6	0.50	ug/L	20		93.2	70-130	4.33	30	
2,2-Dichloropropane	19.8	0.50	ug/L	20		99.0	70-130	8.86	30	
1,3-Dichloropropane	16.9	0.50	ug/L	20		84.4	70-130	0.178	30	
cis-1,3-Dichloropropylene	20.2	0.50	ug/L	20		101	70-130	6.14	30	
trans-1,3-Dichloropropylene	18.8	0.50	ug/L	20		93.8	70-130	0.638	30	
1,1-Dichloropropylene	20.7	0.50	ug/L	20		104	70-130	12.4	30	

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
VOCs, OXY & TPH Gasoline by GC/MS - Quality Control										
<i>Batch B8B2227 - EPA 5030B</i>										
Matrix Spike Dup (B8B2227-MSD1) Source: 8B14017-03 Prepared & Analyzed: 02/22/18										
Continued										
Diisopropyl ether (DIPE)	19.6	2.0	ug/L	20		97.8	70-130	7.64	30	
Ethylbenzene	20.9	0.50	ug/L	20		104	70-130	0.963	30	
Ethyl-tert-Butyl Ether (ETBE)	21.0	2.0	ug/L	20		105	70-130	7.06	30	
Hexachlorobutadiene	21.6	1.0	ug/L	20		108	70-130	3.25	30	
2-Hexanone (MBK)	17.8	10	ug/L	20		89.1	70-130	6.85	30	
Isopropylbenzene	22.3	0.50	ug/L	20		112	70-130	3.19	30	
4-Isopropyltoluene	21.7	1.0	ug/L	20		108	70-130	4.62	30	
Methyl-tert-Butyl Ether (MTBE)	39.4	2.0	ug/L	40		98.4	70-130	3.73	30	
Methylene Chloride	19.3	5.0	ug/L	20		96.6	70-130	9.65	30	
4-Methyl-2-pentanone (MIBK)	17.2	10	ug/L	20		86.1	70-130	9.43	30	
Naphthalene	22.0	2.0	ug/L	20		110	70-130	22.4	30	
n-Propylbenzene	21.8	0.50	ug/L	20		109	70-130	5.09	30	
Styrene	21.3	0.50	ug/L	20		106	70-130	2.09	30	
1,1,1,2-Tetrachloroethane	20.2	0.50	ug/L	20		101	70-130	0.697	30	
1,1,2,2-Tetrachloroethane	16.5	0.50	ug/L	20		82.6	70-130	0.121	30	
Tetrachloroethylene (PCE)	21.2	0.50	ug/L	20		106	70-130	0.851	30	
Toluene	20.0	0.50	ug/L	20		100	70-130	1.46	30	
1,2,3-Trichlorobenzene	20.1	0.50	ug/L	20		100	70-130	7.01	30	
1,2,4-Trichlorobenzene	21.6	0.50	ug/L	20		108	70-130	9.14	30	
1,1,1-Trichloroethane	20.2	0.50	ug/L	20		101	70-130	7.49	30	
1,1,2-Trichloroethane	19.5	0.50	ug/L	20		97.6	70-130	1.86	30	
Trichloroethylene (TCE)	20.3	0.50	ug/L	20		101	70-130	11.0	30	
Trichlorofluoromethane (R11)	21.6	0.50	ug/L	20		108	70-130	21.5	30	
1,2,3-Trichloropropane	18.1	0.50	ug/L	20		90.4	70-130	10.1	30	
1,1,2-Trichloro-1,2,2-trifluoroethane (R113)	20.0	0.50	ug/L	20		100	70-130	8.46	30	
1,3,5-Trimethylbenzene	22.4	0.50	ug/L	20		112	70-130	5.44	30	
1,2,4-Trimethylbenzene	22.2	0.50	ug/L	20		111	70-130	6.04	30	
Vinyl chloride	17.2	0.50	ug/L	20		85.8	70-130	9.80	30	
o-Xylene	20.3	0.50	ug/L	20		101	70-130	0.942	30	
m,p-Xylenes	41.6	1.0	ug/L	40		104	70-130	1.65	30	

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
VOCs, OXY & TPH Gasoline by GC/MS - Quality Control									
<i>Batch B8B2227 - EPA 5030B</i>									
Matrix Spike Dup (B8B2227-MSD1) Source: 8B14017-03 Prepared & Analyzed: 02/22/18									
Continued									
<i>Surrogate: 4-Bromofluorobenzene</i>	<i>50.2</i>		<i>ug/L</i>	<i>50</i>		<i>100</i>		<i>70-140</i>	
<i>Surrogate: Dibromofluoromethane</i>	<i>49.8</i>		<i>ug/L</i>	<i>50</i>		<i>99.6</i>		<i>70-140</i>	
<i>Surrogate: Toluene-d8</i>	<i>51.3</i>		<i>ug/L</i>	<i>50</i>		<i>103</i>		<i>70-140</i>	
Diesel Range Organics by GC/FID - Quality Control									
<i>Batch B8B2225 - EPA 3510C</i>									
Blank (B8B2225-BLK1) Prepared & Analyzed: 02/22/18									
Diesel Range Organics as Diesel	<0.10	0.10	mg/L						
<i>Surrogate: o-Terphenyl</i>	<i>0.0367</i>		<i>mg/L</i>	<i>0.040</i>		<i>91.8</i>		<i>50-150</i>	
LCS (B8B2225-BS1) Prepared & Analyzed: 02/22/18									
Diesel Range Organics as Diesel	0.873	0.10	mg/L	0.80		109		75-125	
<i>Surrogate: o-Terphenyl</i>	<i>0.0558</i>		<i>mg/L</i>	<i>0.040</i>		<i>140</i>		<i>50-150</i>	
LCS Dup (B8B2225-BSD1) Prepared & Analyzed: 02/22/18									
Diesel Range Organics as Diesel	0.709	0.10	mg/L	0.80		88.7	20.7	75-125 30	
<i>Surrogate: o-Terphenyl</i>	<i>0.0456</i>		<i>mg/L</i>	<i>0.040</i>		<i>114</i>		<i>50-150</i>	

Viorel Vasile
Operations Manager



LABORATORY ANALYSIS RESULTS

Client: The Source Group, Inc. (PH)
Project No: NA
Project Name: Chemoil - Groundwater Monitoring

AA Project No: A596133
Date Received: 02/21/18
Date Reported: 02/27/18

Special Notes

Viorel Vasile
Operations Manager

01241

CONDUCT ANALYSIS TO DETECT				LAB	American Analytics	DHS #								
TPHg, VOC's, and Oxygenates By 8260B (48HR TAT)				SPECIAL INSTRUCTIONS Run the following analysis on a 48 Hour TAT: TPHg, TPHd, VOC's, and Oxygenates SVOC's will be run on a standard TAT INVOICING: Invoice APEX Companies, LLC: Attn: Casey Huff (925) 951-6414 casey.huff@apexcos.com Send Report to APEX Companies, LLC: Attn: Casey Huff (925) 951-6414	Global ID:	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #					
TPHg by 8015M (48HR TAT)														
SVOC's By 8270 (Standard TAT)														
RESULTS NEEDED NO LATER THAN				RECEIVED BY										
DATE				TIME			DATE			TIME				
2/20/18 11:30				11:41			2-21-18			8:05				
2-21-18				11:41			2-21-18			11:41				
DATE				TIME			DATE			TIME				
DATE SENT				TIME SENT			COOLER #							