

9th Street and Vineyard Avenue Warehouse

ENERGY ANALYSIS CITY OF RANCHO CUCAMONGA

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12376-03 EA Report

TABLE OF CONTENTS

TA	BLE O	OF CONTENTS	I
AF	PEND	DICES	II
		EXHIBITS	
-	-	TABLES	
		ABBREVIATED TERMS	
		rive summary	
1	IN	NTRODUCTION	3
	1.1	Site Location	3
	1.2	Project Description	3
2	EX	XISTING CONDITIONS	7
	2.1	Overview	7
	2.2	Electricity	
	2.3	Natural Gas	
	2.4	Transportation Energy Resources	
3	RE	EGULATORY BACKGROUND	14
	3.1	Federal Regulations	14
	3.2	California Regulations	15
4	PR	ROJECT ENERGY DEMANDS AND ENERGY EFFICIENCY MEASURES	18
	4.1	Evaluation Criteria	18
	4.2	Methodology	18
	4.3	Construction Energy Demands	18
	4.4	Operational Energy Demands	24
	4.5	Summary	27
5	CC	ONCLUSION	30
6	RE	EFERENCES	32
7	CE	ERTIFICATION	35



APPENDICES

APPENDIX 3.1: CALEEMOD EMISSIONS MODEL OUTPUTS APPENDIX 3.2: EMFAC 2014 MODEL OUTPUTS

LIST OF EXHIBITS

EXHIBIT 1-A:	LOCATION MAP4
EXHIBIT 1-B:	SITE PLAN5

LIST OF TABLES

TABLE ES-1: SUMMARY OF CEQA SIGNIFICANCE FINDINGS	1
TABLE 2-1: TOTAL ELECTRICITY SYSTEM POWER (CALIFORNIA 2017)	8
TABLE 2-2: SCE 2017 POWER CONTENT MIX	10
TABLE 4-1: PROJECT CONSTRUCTION POWER COST	19
TABLE 4-2: PROJECT CONSTRUCTION ELECTRICITY USAGE	19
TABLE 4-3: CONSTRUCTION EQUIPMENT FUEL CONSUMPTION ESTIMATES	20
TABLE 4-4: CONSTRUCTION WORKER FUEL CONSUMPTION ESTIMATES	21
TABLE 4-5: CONSTRUCTION VENDOR FUEL CONSUMPTION ESTIMATES (MHD TRUCKS)	22
TABLE 4-6: CONSTRUCTION VENDOR/HAULING FUEL CONSUMPTION ESTIMATES (HHD TRUCKS)	
TABLE 4-7: PROJECT-GENERATED PASSENGER CAR TRAFFIC ANNUAL FUEL CONSUMPTION	25
TABLE 4-8: PROJECT-GENERATED LHD TRUCK TRAFFIC ANNUAL FUEL CONSUMPTION	25
TABLE 4-9: PROJECT-GENERATED MHD TRUCK TRAFFIC ANNUAL FUEL CONSUMPTION	26
TABLE 4-10: PROJECT-GENERATED HHD TRUCK TRAFFIC ANNUAL FUEL CONSUMPTION	26
TABLE 4-11: PROJECT-GENERATED TRAFFIC ANNUAL FUEL CONSUMPTION (ALL VEHICLES)	26
TABLE 4-12: PROJECT ANNUAL OPERATIONAL NATURAL GAS AND ENERGY DEMAND SUMMARY	

LIST OF ABBREVIATED TERMS

(1)	Reference
AQIA	AQIA
ARB	Air Resources Board
CalEEMod	California Emissions Estimator Model
CARB	California Air Resources Board
CEC	California Energy Commission
CPUC	California Public Utilities Commission
EVs	Electric Vehicles
EMFAC	Emissions Factor
FERC	Federal Energy Regulatory Commission
GPA	General Plan Amendment
GWh	Gigawatt Hour
HHD	Heavy-Heavy Duty
ISO	Independent Service Operator
ISTEA	Intermodal Surface Transportation Efficiency Act
ITE	Institute of Transportation Engineers
LHD	Light-Heavy Duty
MHD	Medium-Heavy Duty
Project	9th Street and Vineyard Avenue Warehouse
MPG	Miles Per Gallon
MPO	Metropolitan Planning Organization
SCE	Southern California Edison
SoCalGas	Southern California Gas
SF	Square Feet
TEA-21	Transportation Equity Act for the 21 st Century
VMT	Vehicle Miles Traveled



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EXECUTIVE SUMMARY

The results of this *9th Street and Vineyard Avenue Warehouse Energy Analysis* is summarized below based on the significance criteria in Section 3 of this report consistent with Appendix G of the California Environmental Quality Act (CEQA) Guidelines (1). Table ES-1 shows the findings of significance for potential greenhouse gas impacts under CEQA.

Analysis		Significance Findings		
Analysis	Section	Unmitigated	Mitigated	
Energy Impact #1: Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation.	5.0	Less Than Significant	n/a	
Energy Impact #2: Conflict with or obstruct a state or local plan for renewable energy or energy efficiency.	5.0	Less Than Significant	n/a	

TABLE ES-1: SUMMARY OF CEQA SIGNIFICANCE FINDINGS



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1 INTRODUCTION

This report presents the results of the energy analysis prepared by Urban Crossroads, Inc., for the proposed 9th Street and Vineyard Avenue Warehouse (referred to as "Project"). The purpose of this report is to ensure that energy implication is considered by the City of Rancho Cucamonga, as the lead agency, and to quantify anticipated energy usage associated with construction and operation of the proposed Project, determine if the usage amounts are efficient, typical, or wasteful for the land use type, and to emphasize avoiding or reducing inefficient, wasteful, and unnecessary consumption of energy.

1.1 SITE LOCATION

The proposed 9th Street and Vineyard Avenue Warehouse site is located west of Vineyard Avenue and north of 9th Street in the City of Rancho Cucamonga, as shown on Exhibit 1-A.

1.2 PROJECT DESCRIPTION

The Project is proposed to consist of up to 236,534 square feet (sf) of warehouse use, as shown on Exhibit 1-B. The Project is anticipated to be constructed in a single phase by the year 2020.

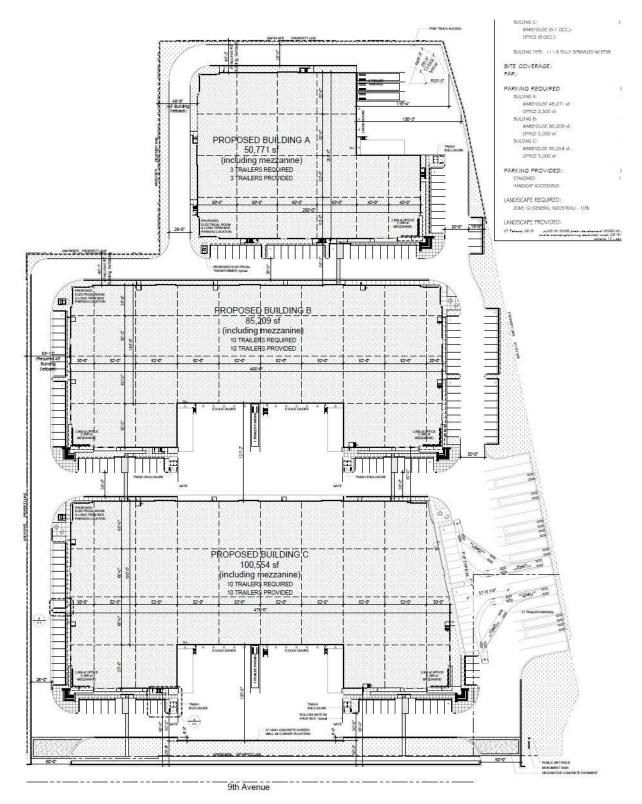








EXHIBIT 1-B: SITE PLAN





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2 EXISTING CONDITIONS

This section provides an overview of the existing energy conditions in the Project area and region.

2.1 OVERVIEW

The most recent data for California's estimated annual energy use is from 2016 and included:

- Approximately 7,830 trillion British Thermal Unit (BTU) of energy was consumed; (2);
- Approximately 2,115 billion cubic feet of natural gas (2); and
- Approximately 15.8 billion gallons of transportation fuel (for the year 2017) (3)

The most recent data provided by the United States Energy Information Administration (EIA) is from 2016 and illustrates energy use in California by demand sector as follows:

- Approximately 39.8 percent transportation;
- Approximately 23.7 percent industrial;
- Approximately 17.7 percent residential; and
- Approximately 18.9 percent commercial (4)

In 2017, total system electric generation for California was 292,039 gigawatt-hours (GWh). California's massive electricity in-state generation system generated approximately 206,336 GWh which accounted for approximately 71% of the electricity it uses; the rest was imported from the Pacific Northwest (14%) and the U.S. Southwest (16%) (5). Natural gas is the main source for electricity generation at 50% of the total in-state electric generation system power as shown in Table 2-1.



Fuel Type	California In-State Generation (GWh)	Percent of California In-State Generation	Northwest Imports (GWh)	Southwest Imports (GWh)	California Power Mix (GWh)	Percent California Power Mix
Coal	302	0.15%	409	11,364	12,075	4.13%
Large Hydro	36,920	17.89%	4531	1,536	42,987	14.72%
Natural Gas	89,564	43.40%	46	8,705	98,315	33.67%
Nuclear	17,925	8.69%	0	8,594	26,519	9.08%
Oil	33	0.02%	0	0	33	0.01%
Other	409	0.20%	0	0	409	0.14%
Renewables	61,183	29.65%	12,502	10,999	84,684	29.00%
Biomass	5,827	2.82%	1,015	32	6,874	2.35%
Geothermal	11,745	5.69%	23	937	12,705	4.35%
Small Hydro	6,413	3.11%	1449	5	7,867	2.70%
Solar	24,331	11.79%	0	5,465	29,796	10.20%
Wind	12,867	6.24%	10,015	4,560	27,442	9.40%
Unspecified Sources of Power	N/A	N/A	22,385	4,632	27,017	9.25%
Total	206,336	100%	39,873	45,830	292,039	100%

TABLE 2-1: TOTAL ELECTRICITY SYSTEM POWER (CALIFORNIA 2017)

Source: https://www.energy.ca.gov/almanac/electricity_data/total_system_power.html

A summary of, and context for energy consumption and energy demands within the State is presented in "U.S. Energy Information Administration, California State Profile and Energy Estimates, Quick Facts" excerpted below:

- California was the fourth-largest producer of crude oil among the 50 states in 2017, after Texas, North Dakota, and Alaska, and, as of January 2018, third in oil refining capacity after Texas and Louisiana.
- California is the largest consumer of jet fuel among the 50 states and accounted for one-fifth of the nation's jet fuel consumption in 2016.
- California's total energy consumption is second-highest in the nation, but, in 2016, the state's per capita energy consumption ranked 48th, due in part to its mild climate and its energy efficiency programs.
- In 2017, California ranked second in the nation in conventional hydroelectric generation and first as a producer of electricity from solar, geothermal, and biomass resources.
- In 2017, solar PV and solar thermal installations provided about 16% of California's net electricity generation (6).

As indicated above, California is one of the nation's leading energy-producing states, and California per capita energy use is among the nation's most efficient. Given the nature of the proposed Project being industrial, the remainder of this discussion will focus on the three sources



of energy that are most relevant to the project—namely, electricity, natural gas, and transportation fuel for vehicle trips associated with industrial uses planned for the Project.

2.2 ELECTRICITY

The Southern California region's electricity reliability has been of concern for the past several years due to the planned retirement of aging facilities that depend upon once-through cooling technologies, as well as the June 2013 retirement of the San Onofre Nuclear Generating Station (San Onofre). While the once-through cooling phase-out has been ongoing since the May 2010 adoption of the State Water Resources Control Board's once-through cooling policy, the retirement of San Onofre complicated the situation. California ISO studies had revealed the extent to which the Southern California Air Basin (SCAB) and the San Diego Air Basin (SDAB) region were vulnerable to low-voltage and post-transient voltage instability concerns. A preliminary plan to address these issues was detailed in the 2013 Integrative Energy Policy Report (2013 IEPR) after a collaborative process with other energy agencies, utilities, and air districts (7). If the resource development outlined in the preliminary plan continues as detailed, reliability in Southern California would likely be assured; however, tight resource margins have led energy agencies and the ARB to develop a contingency plan. This contingency plan was discussed at a public workshop in Los Angeles on August 20, 2014 and is detailed within this Section (8).

Electricity is provided to the Project by Southern California Edison (SCE). SCE provides electric power to more than 14 million persons in 15 counties and in 180 incorporated cities, within a service area encompassing approximately 50,000 square miles. SCE derives electricity from varied energy resources including: fossil fuels, hydroelectric generators, nuclear power plants, geothermal power plants, solar power generation, and wind farms. SCE also purchases from independent power producers and utilities, including out-of-state suppliers (9).

California's electricity industry is an organization of traditional utilities, private generating companies, and state agencies, each with a variety of roles and responsibilities to ensure that electrical power is provided to consumers. The California Independent Service Operator ("ISO") is a nonprofit public benefit corporation and is the impartial operator of the State's wholesale power grid and is charged with maintaining grid reliability, and to direct uninterrupted electrical energy supplies to California's homes and communities. While utilities [such as SCE] still own transmission assets, the ISO routes electrical power along these assets, maximizing the use of the transmission system and its power generation resources. The ISO matches buyers and sellers of electricity to ensure that sufficient power is available to meet demand. To these ends, every five minutes the ISO forecasts electrical demands, accounts for operating reserves, and assigns the lowest cost power plant unit to meet demands while ensuring adequate system transmission capacities and capabilities (10).

Part of the ISO's charge is to plan and coordinate grid enhancements to ensure that electrical power is provided to California consumers. To this end, transmission owners (investor-owned utilities such as SCE) file annual transmission expansion/modification plans to accommodate the State's growing electrical needs. The ISO reviews and either approves or denies the proposed additions. In addition, and perhaps most importantly, the ISO works with other areas in the western United States electrical grid to ensure that adequate power supplies are available to the



State. In this manner, continuing reliable and affordable electrical power is assured to existing and new consumers throughout the State.

Table 2-2 identifies SCE's specific proportional shares of electricity sources in 2017. As indicated in Table 2-2, the 2017 SCE Power Mix has renewable energy at 32% of the overall energy resources. Geothermal resources are at 8%, wind power is at 10%, large hydroelectric sources are at 8%, solar energy is at 13%, and coal is at 0%. Biomass and waste sources have decreased to 0% from 1% in 2016. Natural gas is at 20% having decreased from 19% in 2016 (11).

Energy Resources	2016 SCE Power Mix
Eligible Renewable	32%
Biomass & waste	0%
Geothermal	8%
Small Hydroelectric	1%
Solar	13%
Wind	10%
Coal	0%
Large Hydroelectric	8%
Natural Gas	20%
Nuclear	6%
Other	0%
Unspecified Sources of power*	34%
Total	100%

TABLE 2-2: SCE 2017 POWER CONTENT MIX

* "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources

2.3 NATURAL GAS

The usage associated with natural gas use were calculated using the CalEEMod model. The following summary of natural gas resources and service providers, delivery systems, and associated regulation is excerpted from information provided by the California Public Utilities Commission (CPUC).

"The California Public Utilities Commission (PUC) regulates natural gas utility service for approximately 10.8 million customers that receive natural gas from Pacific Gas and Electric (PG&E), Southern California Gas (SoCalGas), San Diego Gas & Electric (SDG&E), Southwest Gas, and several smaller natural gas utilities. The CPUC also regulates independent storage operators: Lodi Gas Storage, Wild Goose Storage, Central Valley Storage and Gill Ranch Storage.

The vast majority of California's natural gas customers are residential and small commercial customers, referred to as "core" customers, who accounted for approximately 32% of the natural gas delivered by California utilities in 2012. Large consumers, like electric generators and industrial customers, referred to as "noncore"



customers, accounted for approximately 68% of the natural gas delivered by California utilities in 2012.

The PUC regulates the California utilities' natural gas rates and natural gas services, including in-state transportation over the utilities' transmission and distribution pipeline systems, storage, procurement, metering and billing. Most of the natural gas used in California comes from out-of-state natural gas basins. In 2012, California customers received 35% of their natural gas supply from basins located in the Southwest, 16% from Canada, 40% from the Rocky Mountains, and 9% from basins located within California. California gas utilities may soon also begin receiving biogas into their pipeline systems.

Natural gas from out-of-state production basins is delivered into California via the interstate natural gas pipeline system. The major interstate pipelines that deliver out-of-state natural gas to California consumers are the Gas Transmission Northwest Pipeline, Kern River Pipeline, Transwestern Pipeline, El Paso Pipeline, Ruby Pipeline, Questar Southern Trails and Mojave Pipeline. Another pipeline, the North Baja – Baja Norte Pipeline, takes gas off the El Paso Pipeline at the California/Arizona border, and delivers that gas through California into Mexico. While the Federal Energy Regulatory Commission (FERC) regulates the transportation of natural gas on the interstate pipelines, the PUC often participates in FERC regulatory proceedings to represent the interests of California natural gas consumers.

Most of the natural gas transported via the interstate pipelines, as well as some of the California-produced natural gas, is delivered into the PG&E and SoCalGas intrastate natural gas transmission pipeline systems (commonly referred to as California's "backbone" natural gas pipeline system). Natural gas on the utilities' backbone pipeline systems is then delivered into the local transmission and distribution pipeline systems, or to natural gas storage fields. Some large noncore customers take natural gas directly off the high-pressure backbone pipeline systems, while core customers and other noncore customers take natural gas off the utilities' distribution pipeline systems. The PUC has regulatory jurisdiction over 150,000 miles of utility-owned natural gas pipelines, which transported 82% of the total amount of natural gas delivered to California's gas consumers in 2012.

SDG&E and Southwest Gas' southern division are wholesale customers of SoCalGas, and currently receive all of their natural gas from the SoCalGas system (Southwest Gas also provides natural gas distribution service in the Lake Tahoe area). Some other municipal wholesale customers are the cities of Palo Alto, Long Beach, and Vernon, which are not regulated by the CPUC.

Some of the natural gas delivered to California customers may be delivered directly to them without being transported over the regulated utility systems. For example, the Kern River/Mojave pipeline system can deliver natural gas directly to some large customers, "bypassing" the utilities' systems. Much of California-produced natural gas is also delivered directly to large consumers.



PG&E and SoCalGas own and operate several natural gas storage fields that are located in northern and southern California. These storage fields, and four independently owned storage utilities – Lodi Gas Storage, Wild Goose Storage, Central Valley Storage, and Gill Ranch Storage – help meet peak seasonal natural gas demand and allow California natural gas customers to secure natural gas supplies more efficiently. (A portion of the Gill Ranch facility is owned by PG&E).

California's regulated utilities do not own any natural gas production facilities. All of the natural gas sold by these utilities must be purchased from suppliers and/or marketers. The price of natural gas sold by suppliers and marketers was deregulated by the FERC in the mid-1980's and is determined by "market forces." However, the PUC decides whether California's utilities have taken reasonable steps in order to minimize the cost of natural gas purchased on behalf of their core customers." (12)

As indicated in the preceding discussions, natural gas is available from a variety of in-state and out-of-state sources and is provided throughout the state in response to market supply and demand. Complementing available natural gas resources, biogas may soon be available via existing delivery systems, thereby increasing the availability and reliability of resources in total. The PUC oversees utility purchases and transmission of natural gas to ensure reliable and affordable natural gas deliveries to existing and new consumers throughout the State.

2.4 TRANSPORTATION ENERGY RESOURCES

The Project would generate additional vehicle trips with resulting consumption of energy resources, predominantly gasoline and diesel fuel. In March 2018, the Department of Motor Vehicles (DMV) identified 35 million registered vehicles in California (13), and those vehicles (as noted previously) consume an estimated 19 billion gallons of fuel each year¹. Gasoline (and other vehicle fuels) are commercially-provided commodities and would be available to the Project patrons and employees via commercial outlets.

California's on-road transportation system includes 170,000 miles of highways and major roadways, more than 27 million passenger vehicles and light trucks, and almost 8 million medium- and heavy-duty vehicles (13). While gasoline consumption has been declining since 2008 it is still by far the dominant fuel. Petroleum comprises about 92 percent of all transportation energy use, excluding fuel consumed for aviation and most marine vessels (14). Nearly 19 billion gallons of on-highway fuel are burned each year, including 15.1 billion gallons of gasoline (including ethanol) and 3.9 billion gallons of diesel fuel (including biodiesel and renewable diesel). In 2016, Californians also used 194 million therms of natural gas as a transportation fuel (15), or the equivalent of 155 million gallons of gasoline.



 $^{^{1}\,}$ Fuel consumptions estimated utilizing information from EMFAC2014.

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3 REGULATORY BACKGROUND

Federal and state agencies regulate energy use and consumption through various means and programs. On the federal level, the United States Department of Transportation, the United States Department of Energy, and the United States Environmental Protection Agency are three federal agencies with substantial influence over energy policies and programs. On the state level, the PUC and the California Energy Commissions (CEC) are two agencies with authority over different aspects of energy. Relevant federal and state energy-related laws and plans are summarized below. Project consistency with applicable federal and state regulations is also presented in *italicized* text.

3.1 FEDERAL REGULATIONS

Intermodal Surface Transportation Efficiency Act of 1991 (ISTEA)

The Intermodal Surface Transportation Efficiency Act of 1991 (ISTEA) promoted the development of inter-modal transportation systems to maximize mobility as well as address national and local interests in air quality and energy. ISTEA contained factors that Metropolitan Planning Organizations (MPOs) were to address in developing transportation plans and programs, including some energy-related factors. To meet the new ISTEA requirements, MPOs adopted explicit policies defining the social, economic, energy, and environmental values guiding transportation decisions. *Transportation and access to the Project site is provided primarily by the local and regional roadway systems. The Project would not interfere with, nor otherwise obstruct intermodal transportation plans or projects that may be realized pursuant to the ISTEA because SCAG is not planning for intermodal facilities on or through the Project site.*

The Transportation Equity Act for the 21st Century (TEA-21)

The Transportation Equity Act for the 21st Century (TEA-21) was signed into law in 1998 and builds upon the initiatives established in the ISTEA legislation, discussed above. TEA-21 authorizes highway, highway safety, transit, and other efficient surface transportation programs. TEA-21 continues the program structure established for highways and transit under ISTEA, such as flexibility in the use of funds, emphasis on measures to improve the environment, and focus on a strong planning process as the foundation of good transportation decisions. TEA-21 also provides for investment in research and its application to maximize the performance of the transportation system through, for example, deployment of Intelligent Transportation Systems, to help improve operations and management of transportation systems and vehicle safety. *The Project site is located along major transportation corridors with proximate access to the Interstate freeway system. The site selected for the Project facilitates access, acts to reduce vehicle miles traveled, takes advantage of existing infrastructure systems, and promotes land use compatibilities through collocation of similar uses. The Project supports the strong planning processes emphasized under TEA-21. The Project is therefore consistent with, and would not otherwise interfere with, nor obstruct implementation of TEA-21.*



3.2 CALIFORNIA REGULATIONS

Integrated Energy Policy Report

Senate Bill 1389 (Bowen, Chapter 568, Statutes of 2002) requires the California Energy Commission to prepare a biennial integrated energy policy report that assesses major energy trends and issues facing the state's electricity, natural gas, and transportation fuel sectors and provides policy recommendations to conserve resources; protect the environment; ensure reliable, secure, and diverse energy supplies; enhance the state's economy; and protect public health and safety (Public Resources Code § 25301a]). The Energy Commission prepares these assessments and associated policy recommendations every two years, with updates in alternate years, as part of the Integrated Energy Policy Report.

The 2016 Integrated Energy Policy Report (2016 IEPR) was published in February 2017, and continues to work towards improving electricity, natural gas, and transportation fuel energy use in California. The 2016 IEPR focuses on a variety of topics such as including the environmental performance of the electricity generation system, landscape-scale planning, the response to the gas leak at the Aliso Canyon natural gas storage facility, transportation fuel supply reliability issues, updates on Southern California electricity reliability, methane leakage, climate adaptation activities for the energy sector, climate and sea level rise scenarios, and the California Energy Demand Forecast (16). *Electricity would be provided to the Project by Southern California Edison (SCE). SCE's Clean Power and Electrification Pathway (CPEP) white paper builds on existing state programs and policies. As such, the Project is consistent with, and would not otherwise interfere with, nor obstruct implementation the goals presented in the 2016 IEPR.*

State of California Energy Plan

The CEC is responsible for preparing the State Energy Plan, which identifies emerging trends related to energy supply, demand, conservation, public health and safety, and the maintenance of a healthy economy. The Plan calls for the state to assist in the transformation of the transportation system to improve air quality, reduce congestion, and increase the efficient use of fuel supplies with the least environmental and energy costs. To further this policy, the plan identifies a number of strategies, including assistance to public agencies and fleet operators and encouragement of urban designs that reduce vehicle miles traveled and accommodate pedestrian and bicycle access. *The Project site is located along major transportation corridors with proximate access to the Interstate freeway system. The site selected for the Project facilitates access, acts to reduce vehicle miles traveled, takes advantage of existing infrastructure systems, and promotes land use compatibilities through the introduction of industrial uses on a industrial-designated site. The Project therefore supports urban design and planning processes identified under the State of California Energy Plan, is consistent with, and would not otherwise interfere with, nor obstruct implementation of the State of California Energy Plan.*

California Code Title 24, Part 6, Energy Efficiency Standards

California Code of Regulations Title 24 Part 6: California's Energy Efficiency Standards for Residential and Nonresidential Buildings, was first adopted in 1978 in response to a legislative mandate to reduce California's energy consumption. The standards are updated periodically to



allow consideration and possible incorporation of new energy efficient technologies and methods. Energy efficient buildings require less electricity; therefore, increased energy efficiency reduces fossil fuel consumption and decreases GHG emissions. The 2016 version of Title 24 was adopted by the California Energy Commission (CEC) and became effective on January 1, 2017 and is applicable to the Project.

The CEC indicates that the 2019 Title 24 standards will require solar photovoltaic systems for new homes, establish requirements for newly constructed healthcare facilities, encourage demand responsive technologies for residential buildings, update indoor and outdoor lighting for nonresidential buildings. The CEC anticipates that single-family homes built with the 2019 standards will use approximately 7 percent less energy compared to the residential homes built under the 2016 standards. Additionally, after implementation of solar photovoltaic systems, homes built under the 2019 standards will about 53 percent less energy than homes built under the 2016 standards. Nonresidential buildings will use approximately 30 percent less energy due to lighting upgrades (17). The Project will design building shells and building components, such as windows; roof systems: electrical and lighting systems: and heating, ventilating, and air conditioning systems to meet 2019 Title 24 Standard.



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4 **PROJECT ENERGY DEMANDS AND ENERGY EFFICIENCY MEASURES**

4.1 EVALUATION CRITERIA

In compliance with Appendix G of the *State CEQA Guidelines* (1), this report analyzes the project's anticipated energy use to determine if the Project would:

- Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation; or
- Conflict with or obstruct a state or local plan for renewable energy or energy efficiency

In addition, Appendix F of the *State CEQA Guidelines* (18), states that the means of achieving the goal of energy conservation includes the following:

- Decreasing overall per capita energy consumption;
- Decreasing reliance on fossil fuels such as coal, natural gas and oil; and
- Increasing reliance on renewable energy sources.

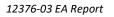
4.2 METHODOLOGY

Information from the CalEEMod 2016.3.2 outputs for the *9th Street and Vineyard Avenue Warehouse AQIA* (Urban Crossroads, 2019) (19) was utilized in this analysis, detailing Project related construction equipment, transportation energy demands, and facility energy demands. These outputs can be referenced in Appendix 3.1.

4.3 CONSTRUCTION ENERGY DEMANDS

4.3.1 CONSTRUCTION EQUIPMENT ELECTRICITY USAGE ESTIMATES

The focus within this section is the energy implications of the construction process, specifically the power cost from on-site electricity consumption during construction of the proposed Project. Based on the <u>2017 National Construction Estimator</u>, Richard Pray (2017) (20), the typical power cost per 1,000 sf of building construction per month is estimated to be \$2.32. For the 9th Street and Vineyard Avenue Warehouse development, the Project consists of 236,534 sf of warehousing use. Based on Table 4-1, the total power cost of the on-site electricity usage during the construction of the proposed Project is estimated to be approximately \$8,780.14. Additionally, as of June 1, 2018, SCE's general service rate schedule (GS-1) for an industrial land use is \$0.07 per kWh of electricity (21). As shown on Table 4-2, the total electricity usage from on-site Project construction related activities is estimated to be approximately 125,431 kWh.





Land Use	Power Cost (per 1,000 SF of building per month of construction)	Total Building Size (1,000 SF)	Construction Duration (months)	Project Construction Power Cost
Warehouse	\$2.32	236.534	16	\$8,780.14
	TOTAL PRO	DJECT CONSTRUCT	TION POWER COST	\$8,780.14

TABLE 4-1: PROJECT CONSTRUCTION POWER COST

TABLE 4-2: PROJECT CONSTRUCTION ELECTRICITY USAGE

Land Use	Cost per kWh	Project Construction Electricity Usage (kWh)
Warehouse	\$0.07	125,431
TOTAL PROJECT CONSTURCTION	ON ELECTRICTY USAGE (kWh)	125,431

4.3.2 CONSTRUCTION EQUIPMENT FUEL ESTIMATES

Fuel consumed by construction equipment would be the primary energy resource expended over the course of Project construction. Project construction activity timeline estimates, construction equipment schedules, equipment power ratings, load factors, and associated fuel consumption estimates are presented in Table 4-3. Eight-hour daily use of all equipment is assumed. The aggregate fuel consumption rate for all equipment is estimated at 18.5 hp-hr-gal., obtained from California Air Resources Board (CARB) 2018 Emissions Factors Tables and cited fuel consumption rate factors presented in Table D-24 of the Moyer guidelines (22). For the purposes of this analysis, the calculations are based on all construction equipment being diesel-powered which is standard practice consistent with industry standards. Diesel fuel would be supplied by existing commercial fuel providers serving the City and region.

As presented in Table 4-3, Project construction activities would consume an estimated 57,968 gallons of diesel fuel. Project construction would represent a "single-event" diesel fuel demand and would not require on-going or permanent commitment of diesel fuel resources for this purpose.



Activity/Duration	Equipment	HP Rating	Quantity	Usage Hours	Load Factor	HP- hrs/day	Total Fuel Consumption (gal. diesel fuel)
Demolition	Concrete/Industrial Saws	81	1	8	0.73	473	511
(20 days)	Excavators	158	3	8	0.38	1,441	1,558
(20 uays)	Rubber Tired Dozers	247	2	8	0.40	1,581	1,709
Site Preparation	Rubber Tired Dozers	247	3	8	0.40	2,371	1,282
(10 days)	Tractors/Loaders/Backhoes	97	4	8	0.37	1,148	621
	Excavators	158	2	8	0.38	961	1,558
Crading	Graders	187	1	8	0.41	613	995
Grading	Rubber Tired Dozers	247	1	8	0.40	790	1,282
(30 days)	Scrapers	367	2	8	0.48	2,819	4,571
	Tractors/Loaders/Backhoes	97	2	8	0.37	574	931
	Cranes	231	1	8	0.29	536	8,691
Duilding Construction	Forklifts	89	3	8	0.20	427	6,928
Building Construction	Generator Sets	84	1	8	0.74	497	8,064
(300 days)	Tractors/Loaders/Backhoes	97	3	8	0.37	861	13,968
	Welders	46	1	8	0.45	166	2,685
	Pavers	130	2	8	0.42	874	944
Paving	Paving Equipment	132	2	8	0.36	760	822
(20 days)	Rollers	80	2	8	0.38	486	526
Architectural Coating (20 days)	Air Compressors	78	1	8	0.48	300	324
		C	CONSTRUCTIO	N FUEL DEMA	ND (GALLONS L	DIESEL FUEL)	57,968

TABLE 4-3: CONSTRUCTION EQUIPMENT FUEL CONSUMPTION ESTIMATES



4.3.3 CONSTRUCTION WORKER FUEL ESTIMATES

It is assumed that all construction worker trips are from light duty autos (LDA) along area roadways. With respect to estimated VMT, the construction worker trips would generate an estimated 981,078 VMT (19). Data regarding Project related construction worker trips were based on CalEEMod 2016.3.2 model defaults utilized within the AQIA.

Vehicle fuel efficiencies for LDA were estimated using information generated within the 2014 version of the Emissions FACtor model (EMFAC) developed by the Air Resources Board (ARB). EMFAC 2014 is a mathematical model that was developed to calculate emission rates, fuel consumption, and VMT from motor vehicles that operate on highways, freeways, and local roads in California and is commonly used by the ARB to project changes in future emissions from on-road mobile sources (23). EMFAC 2014 was run for the LDA vehicle class within the California sub-area for a 2020 calendar year. Data from EMFAC 2014 is shown in Appendix 3.2.

As generated by EMFAC 2014, an aggregated fuel economy of LDAs ranging from model year 1974 to model year 2020 are estimated to have a fuel efficiency of 28.57 miles per gallon (mpg). Table 4-4 provides an estimated annual fuel consumption resulting from the Project generated by light duty autos related to construction worker trips. Based on Table 4-4, it is estimated that 34,335 gallons of fuel will be consumed related to construction worker trips during full construction of the proposed Project. Project construction worker trips would represent a "single-event" gasoline fuel demand and would not require on-going or permanent commitment of fuel resources for this purpose.

Construction Activity	Worker Trips / Day	Trip Length (miles)	Vehicle Miles Traveled	Average Vehicle Fuel Economy (mpg)	Estimated Fuel Consumption (gallons)
		Ve	ndor		
Demolition (20 days)	15	14.7	4,410	28.57	154
Site Preparation (10 days)	18	14.7	2,646	28.57	93
Grading (30 days)	20	14.7	8,820	28.57	309
Building Construction (300 days)	215	14.7	948,150	28.57	33,182
Paving (20 days)	15	14.7	4,410	28.57	154
Architectural Coating (20 days)	43	14.7	12,642	28.57	442
	ΤΟΤΑ	L CONSTRUC	TION WORKER F	UEL CONSUMPTION	34,335

TABLE 4-4: CONSTRUCTION WORKER FUEL CONSUMPTION ESTIMATES

4.3.4 CONSTRUCTION VENDOR/HAULING FUEL ESTIMATES

With respect to estimated VMT, the construction vendor/hauling trips would generate an estimated 338,680 VMT along area roadways (19). It is assumed that 50% of all vendor trips are from medium-heavy duty trucks (MHD) and 50% are from heavy-heavy duty trucks (HHD). It is assumed that 100% of all hauling trips are from HHD. These assumptions are consistent with the 2016.3.2 CalEEMod defaults utilized within the within the AQIA (19). Vehicle fuel efficiencies for MHD and HHD trucks were estimated using information generated within EMFAC 2014. For purposes of this analysis, EMFAC 2014 was run for the MHD and HHD vehicle class within the California sub-area for a 2020 calendar year. Data from EMFAC 2014 is shown in Appendix 3.2.

As generated by EMFAC 2014, an aggregated fuel economy of MHD trucks ranging from model year 1974 to model year 2020 are estimated to have a fuel efficiency of 8.50 mpg. Additionally, HHD trucks are estimated to have a fuel efficiency of 5.85 mpg. Based on Table 4-5, it is estimated that 10,229 gallons of fuel will be consumed related to construction vendor trips (medium duty trucks) during full construction of the proposed Project. Table 4-6 shows the estimated fuel economy of HHD trucks accessing the Project site. Based on Table 4-6, fuel consumption from construction vendor and hauling trips (heavy duty trucks) will total approximately 43,035 gallons. The total fuel consumption from construction vendor and hauling trips (medium and heavy-duty trucks) is 53,264 gallons. Project construction vendor trips would represent a "single-event" diesel fuel demand and would not require on-going or permanent commitment of diesel fuel resources for this purpose.

TABLE 4-5: CONSTRUCTION VENDOR FUEL CONSUMPTION ESTIMATES (MHD TRUCKS)
--

Construction Activity	Vendor Trips / Day	Trip Length (miles)	Vehicle Miles Traveled	Average Vehicle Fuel Economy (mpg)	Estimated Fuel Consumption (gallons)
Vendor					
Building Construction (300 days)	42	6.9	86,940	8.50	10,229
PROJECT MEDIUM DUTY TRUCK TOTAL			10,229		

TABLE 4-6: CONSTRUCTION VENDOR/HAULING FUEL CONSUMPTION ESTIMATES (HHD TRUCKS)

Construction Activity	Vendor Trips / Day	Trip Length (miles)	Vehicle Miles Traveled	Average Vehicle Fuel Economy (mpg)	Estimated Fuel Consumption (gallons)
		Ve	ndor		
Building Construction (300 days)	42	6.9	86,940	5.85	14,862
		На	uling		
Demolition (20 days)	412	20	164,800	5.85	28,173
	PROJECT HEAVY DUTY TRUCK TOTAL 43,035				43,035



4.3.5 CONSTRUCTION ENERGY EFFICIENCY/CONSERVATION MEASURES

The equipment used for Project construction would conform to CARB regulations and CA emissions standards. There are no unusual Project characteristics or construction processes that would require the use of equipment that would be more energy intensive than is used for comparable activities; or equipment that would not conform to current emissions standards (and related fuel efficiencies). Equipment employed in construction of the Project would therefore not result in inefficient wasteful, or unnecessary consumption of fuel.

The Project would utilize construction contractors which practice compliance with applicable CARB regulation regarding retrofitting, repowering, or replacement of diesel off-road construction equipment. Additionally, CARB has adopted the Airborne Toxic Control Measure to limit heavy-duty diesel motor vehicle idling in order to reduce public exposure to diesel particulate matter and other Toxic Air Contaminants. Compliance with anti-idling and emissions regulations would result in a more efficient use of construction-related energy and the minimization or elimination of wasteful or unnecessary consumption of energy. Idling restrictions and the use of newer engines and equipment would result in less fuel combustion and energy consumption.

Additionally, certain incidental construction-source energy efficiencies would likely accrue through implementation of California regulations and best available control measures (BACM). More specifically, California Code of Regulations Title 13, Motor Vehicles, section 2449(d)(3) Idling, limits idling times of construction vehicles to no more than five minutes, thereby precluding unnecessary and wasteful consumption of fuel due to unproductive idling of construction equipment. To this end, "grading plans shall reference the requirement that a sign shall be posted on-site stating that construction workers need to shut off engines at or before five minutes of idling." In this manner, construction equipment operators are informed that engines are to be turned off at or prior to five minutes of idling. Enforcement of idling limitations is realized through periodic site inspections conducted by City building officials, and/or in response to citizen complaints.

Indirectly, construction energy efficiencies and energy conservation would be achieved for the proposed development through energy efficiencies realized from bulk purchase, transport and use of construction materials.

A full analysis related to the energy needed to form construction materials is not included in this analysis due to a lack of detailed Project-specific information on construction materials. At this time, an analysis of the energy needed to create Project-related construction materials would be extremely speculative and thus has not been prepared.

In general, the construction processes promote conservation and efficient use of energy by reducing raw materials demands, with related reduction in energy demands associated with raw materials extraction, transportation, processing and refinement. Use of materials in bulk reduces energy demands associated with preparation and transport of construction materials as well as the transport and disposal of construction waste and solid waste in general, with corollary



reduced demands on area landfill capacities and energy consumed by waste transport and landfill operations.

4.3.6 SUMMARY

The estimated power cost of on-site electricity usage during the construction of the proposed Project is assumed to be around \$8,780.14. Additionally, based on the assumed power cost, it is estimated that the total electricity usage during construction, after full Project build-out, is calculated to be around 125,431 kWh.

Construction equipment used by the Project would result in single event consumption of approximately 57,968 gallons of diesel fuel. Construction equipment use of fuel would not be atypical for the type of construction proposed because there are no aspects of the Project's proposed construction process that are unusual or energy-intensive, and Project construction equipment would conform to the applicable CARB emissions standards, acting to promote equipment fuel efficiencies.

CCR Title 13, Title 13, Motor Vehicles, section 2449(d)(3) Idling, limits idling times of construction vehicles to no more than 5 minutes, thereby precluding unnecessary and wasteful consumption of fuel due to unproductive idling of construction equipment. Best available control measures inform construction equipment operators of this requirement. Enforcement of idling limitations is realized through periodic site inspections conducted by City building officials, and/or in response to citizen complaints.

Construction worker trips for full construction of the proposed Project would result in the estimated fuel consumption of 34,335 gallons of fuel. Additionally, fuel consumption from construction vendor trips (medium and heavy-duty trucks) will total approximately 53,264 gallons. Diesel fuel would be supplied by City and regional commercial vendors. Indirectly, construction energy efficiencies and energy conservation would be achieved through the use of bulk purchases, transport and use of construction materials. The 2016 IEPR released by the California Energy Commission has shown that fuel efficiencies are getting better within on and off-road vehicle engines due to more stringent government requirements (24). As supported by the preceding discussions, Project construction energy consumption would not be considered inefficient, wasteful, or otherwise unnecessary.

4.4 **OPERATIONAL ENERGY DEMANDS**

Energy consumption in support of or related to Project operations would include transportation energy demands (energy consumed by employee and patron vehicles accessing the Project site) and facilities energy demands (energy consumed by building operations and site maintenance activities).

4.4.1 TRANSPORTATION ENERGY DEMANDS

Energy that would be consumed by Project-generated traffic is a function of total VMT and estimated vehicle fuel economies of vehicles accessing the Project site. For passenger car trips, a one-way trip length of 16.6 miles was assumed as contained in the CalEEMod[™] model defaults.



For trucks, an average one-way trip length of 55 miles was derived from distances from the Project site to the far edges of the SCAB (see Section 3.5.1 of the AQIA for additional details (19)).

LIGHT DUTY AUTOS

With respect to estimated VMT, and based on the trip frequency and trip length methodologies cited in the Project's AQIA, the Project would generate an estimated 1,972,342 annual VMT along area roadways for all passenger cars with full build-out of the Project (19). As generated by EMFAC 2014, an aggregated fuel economy of LDAs ranging from model year 1974 to model year 2020 are estimated to have a fuel efficiency of 28.57 mpg. Table 4-7 provides an estimated range of annual fuel consumption resulting from Project generated LDAs. Based on Table 4-7, it is estimated that 69,026 gallons of fuel will be consumed from Project generated LDA trips.

TABLE 4-7: PROJECT-GENERATED PASSENGER CAR TRAFFIC ANNUAL FUEL CONSUMPTION

Annual Vehicle	Average Vehicle Fuel Economy	Estimated Annual Fuel
Miles Traveled	(mpg)	Consumption (gallons)
1,972,342	28.57	

LIGHT-HEAVY DUTY TRUCKS

With respect to estimated VMT, and based on the trip frequency and trip length methodologies cited in the Project's AQIA, the Project would generate an estimated 296,626 annual VMT along area roadways for all LHD trucks with full build-out of the Project (19). As generated by EMFAC 2014, an aggregated fuel economy of LHD trucks ranging from model year 1974 to model year 2020 are estimated to have a fuel efficiency of 14.08 mpg. Table 4-8 provides an estimated range of annual fuel consumption resulting from Project generated LHD trucks. Based on Table 4-8, it is estimated that 21,065 gallons of fuel will be consumed from Project generated LHD truck trips.

TABLE 4-8: PROJECT-GENERATED LHD TRUCK TRAFFIC ANNUAL FUEL CONSUMPTION

Annual Vehicle	Average Vehicle Fuel Economy	Estimated Annual Fuel
Miles Traveled	(mpg)	Consumption (gallons)
296,626	14.08	21,065

MEDIUM-HEAVY DUTY TRUCKS

With respect to estimated VMT, and based on the trip frequency and trip length methodologies cited in the Project's AQIA, the Project would generate an estimated 397,206 annual VMT along area roadways for all MHD trucks with full build-out of the Project (19). As generated by EMFAC 2014, an aggregated fuel economy of MHD trucks ranging from model year 1974 to model year 2020 are estimated to have a fuel efficiency of 8.50 mpg. Table 4-9 provides an estimated range of annual fuel consumption resulting from Project generated MHD trucks. Based on Table 4-9, it is estimated that 46,734 gallons of fuel will be consumed from Project generated MHD truck trips.



Annual Vehicle	Average Vehicle Fuel Economy	Estimated Annual Fuel
Miles Traveled	(mpg)	Consumption (gallons)
397,206	8.50	

TABLE 4-9: PROJECT-GENERATED MHD TRUCK TRAFFIC ANNUAL FUEL CONSUMPTION

HEAVY-HEAVY DUTY TRUCKS

With respect to estimated VMT, and based on the trip frequency and trip length methodologies cited in the Project's AQIA, the Project would generate an estimated 1,010,916 annual VMT along area roadways for all HHD trucks with full build-out of the Project (19). As generated by EMFAC 2014, an aggregated fuel economy of HHD trucks ranging from model year 1974 to model year 2020 are estimated to have a fuel efficiency of 5.85 mpg. Table 4-10 provides an estimated range of annual fuel consumption resulting from Project generated HHD trucks. Based on Table 4-10, it is estimated that 172,817 gallons of fuel will be consumed from Project generated HHD truck trips.

TABLE 4-10: PROJECT-GENERATED HHD TRUCK TRAFFIC ANNUAL FUEL CONSUMPTION

Annual Vehicle	Average Vehicle Fuel Economy	Estimated Annual Fuel
Miles Traveled	(mpg)	Consumption (gallons)
1,010,916	5.85	

As summarized on Table 4-11, the Project will result in 3,677,090 annual VMT and an estimated annual fuel consumption of 309,642 gallons of fuel.

TABLE 4-11: PROJECT-GENERATED TRAFFIC ANNUAL	FUEL CONSUMP	TION (ALL VEHICLES)

Vehicle Type	Annual Miles Traveled	Estimated Annual Fuel Consumption (gallons)
Light Duty Autos	1,972,342	69,026
LHD Trucks	296,626	21,065
MHD Trucks	397,206	46,734
HHD Trucks	1,010,916	172,817
Total (All Vehicles)	3,677,090	309,642

4.4.2 FACILITY ENERGY DEMANDS

Project building operations and Project site maintenance activities would result in the consumption of natural gas and electricity. Natural gas would be supplied to the Project by Southern California Gas Company; electricity would be supplied to the Project by Southern California Edison. Annual natural gas and electricity demands of the Project are summarized in Table 4-12.

Energy use in buildings is divided into energy consumed by the built environment and energy consumed by uses that are independent of the construction of the building such as in plug-in appliances. In California, the California Building Standards Code Title 24 governs energy



consumed by the built environment, mechanical systems, and some types of fixed lighting (25). Non-building energy use, or "plug-in" energy use can be further subdivided by specific end-use (refrigeration, cooking, appliances, etc.).

Natural Gas Demand	kBTU/year
Other Non-Asphalt Surfaces	0.00
Parking Lot	0.00
Unrefrigerated Warehouse - No Rail	480,164.00
TOTAL PROJECT NATURAL GAS DEMAND	480,164.00
Electricity Demand	kBTU/year
Other Non-Asphalt Surfaces	0.00
Parking Lot	17,879.80
Unrefrigerated Warehouse - No Rail	558,220.00

TABLE 4-12: PROJECT ANNUAL OPERATIONAL NATURAL GAS AND ENERGY DEMAND SUMMARY

4.4.3 OPERATIONAL ENERGY EFFICIENCY/CONSERVATION MEASURES

Energy efficient/energy conserving design features and operational programs that would be implemented under the Project are summarized below. Also noted in the following discussions, energy efficiency/energy conservation attributes of the Project would be complemented by increasingly stringent state and federal regulatory actions addressing vehicle fuel economies and vehicle emissions standards; and enhanced building/utilities energy efficiencies mandated under California building codes (e.g., Title24, California Green Building Standards Code).

The Project would also not result in a substantial increase in demand or transmission service, resulting in the need for new or expanded sources of energy supply or new or expanded energy delivery systems or infrastructure.

Enhanced Vehicle Fuel Efficiencies

Estimated annual fuel consumption estimates presented previously in Tables 4-11 represent likely potential maximums that would occur in the Project. Under subsequent future conditions, average fuel economies of vehicles accessing the Project site can be expected to improve as older, less fuel-efficient vehicles are removed from circulation, and in response to fuel economy and emissions standards imposed on newer vehicles entering the circulation system.

4.5 SUMMARY

4.5.1 TRANSPORTATION ENERGY DEMANDS

Annual vehicular trips and related VMT generated by the Project would result in an estimated 69,026 gallons of fuel consumption per year for LDAs. Additionally, the Project would result in an estimated 21,065 gallons of fuel consumption per year for LHD trucks. For MHD trucks, the Project would result in an estimated 46,734 gallons of fuel consumption per year. For HHD trucks



an estimated 172,817 gallons of fuel consumption per year is estimated for the year 2020. The total estimated annual fuel consumption from Project generated VMT would result in a fuel demand 309,642 gallons of fuel.

Fuel would be provided by current and future commercial vendors. Trip generation and VMT generated by the Project are consistent with other warehouse uses of similar scale and configuration, as reflected respectively in the Institute of Transportation Engineers (ITE) Trip Generation Manual (10th Ed., 2017); and California Emissions Estimator Model (CalEEMod) v2016.3.2. That is, the Project does not propose uses or operations that would inherently result in excessive and wasteful vehicle trips and VMT, nor associated excess and wasteful vehicle energy consumption.

Enhanced fuel economies realized pursuant to federal and state regulatory actions, and related transition of LDAs and LHDs to alternative energy sources (e.g., electricity, natural gas, bio fuels, hydrogen cells) would likely decrease future gasoline fuel demands per VMT. Location of the Project proximate to regional and local roadway systems tends to reduce VMT within the region, acting to reduce regional vehicle energy demands. As supported by the preceding discussions, Project transportation energy consumption would not be considered inefficient, wasteful, or otherwise unnecessary.

4.5.2 FACILITY ENERGY DEMANDS

Project facility operational energy demands are estimated at: 480,164.00 kBTU/year of natural gas; and 576,099.80 kWh/year of electricity. Natural gas would be supplied to the Project by Southern California Gas Company; electricity would be supplied by Southern California Edison. The Project proposes conventional industrial uses reflecting contemporary energy efficient/energy conserving designs and operational programs. Uses proposed by the Project are not inherently energy intensive, and the Project energy demands in total would be comparable to, or less than, other industrial projects of similar scale and configuration.



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5 CONCLUSION

Impact Energy-1: Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation.

As supported by the preceding analyses, Project construction and operations would not result in the inefficient, wasteful or unnecessary consumption of energy. Further, the energy demands of the Project can be accommodated within the context of available resources and energy delivery systems. The Project would therefore not cause or result in the need for additional energy producing or transmission facilities. The Project would not engage in wasteful or inefficient uses of energy and aims to achieve energy conservations goals within the State of California.

Impact Energy-2: Conflict with or obstruct a state or local plan for renewable energy or energy efficiency.

The Project would provide for, and promote, energy efficiencies beyond those required under other applicable federal and State of California standards and regulations, and in so doing would meet or exceed all California Building Standards Code Title 24 standards. Moreover, energy consumed by the Project's operation is calculated to be comparable to, or less than, energy consumed by other industrial uses of similar scale and intensity that are constructed and operating in California. On this basis, the Project would not result in the inefficient, wasteful, or unnecessary consumption of energy. Further, the Project would not cause or result in the need for additional energy producing facilities or energy delivery systems.



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7 CERTIFICATION

The contents of this energy analysis report represent an accurate depiction of the environmental impacts associated with the proposed 9th Street and Vineyard Avenue Warehouse Project. The information contained in this energy analysis report is based on the best available data at the time of preparation. If you have any questions, please contact me directly at (949) 336-5987.

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Master of Science in Environmental Studies California State University, Fullerton • May, 2010

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PROFESSIONAL AFFILIATIONS

AEP – Association of Environmental Planners AWMA – Air and Waste Management Association ASTM – American Society for Testing and Materials

PROFESSIONAL CERTIFICATIONS

Environmental Site Assessment – American Society for Testing and Materials • June, 2013 Planned Communities and Urban Infill – Urban Land Institute • June, 2011 Indoor Air Quality and Industrial Hygiene – EMSL Analytical • April, 2008 Principles of Ambient Air Monitoring – California Air Resources Board • August, 2007 AB2588 Regulatory Standards – Trinity Consultants • November, 2006 Air Dispersion Modeling – Lakes Environmental • June, 2006 This page intentionally left blank



APPENDIX 3.1:

CALEEMOD EMISSIONS MODEL OUTPUTS



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9th St. & Vineyard Av. Warehouse (Construction - Unmitigated)

South Coast AQMD Air District, Annual

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Unrefrigerated Warehouse-No Rail	236.53	1000sqft	5.43	236,534.00	0
Other Non-Asphalt Surfaces	5.13	Acre	5.13	223,228.00	0
Parking Lot	176.00	Space	1.17	51,085.00	0

1.2 Other Project Characteristics

Urbanization	Urban	Wind Speed (m/s)	2.2	Precipitation Freq (Days)	31
Climate Zone	10			Operational Year	2020
Utility Company	Southern California Edisor	n			
CO2 Intensity (lb/MWhr)	702.44	CH4 Intensity (Ib/MWhr)	0.029	N2O Intensity (Ib/MWhr)	0.006

1.3 User Entered Comments & Non-Default Data

Project Characteristics -

Land Use - As per the Site Plan, the Total Project Area is 11.73 acres.

Construction Phase - Paving and Architectural Coating activities to be conducted concurrent with Building Construction.

Off-road Equipment - Hours are based on an 8-hour workday.

Off-road Equipment -

Off-road Equipment - Hours are based on an 8-hour workday.

Grading - Based on the Equipment List the total acres graded per day is 3.5 acres for site preparation activities and 4.0 acres for grading activities.

Demolition -

Architectural Coating - Rule 1113

Vehicle Trips - Construction Run Only.

Energy Use - Construction Run Only.

Water And Wastewater - Construction Run Only.

Solid Waste - Construction Run Only.

Construction Off-road Equipment Mitigation - Rule 403

Off-road Equipment -

Off-road Equipment -

Off-road Equipment -

Table Name	Column Name	Default Value	New Value
tblArchitecturalCoating	EF_Nonresidential_Exterior	100.00	50.00
tblArchitecturalCoating	EF_Nonresidential_Interior	100.00	50.00
tblArchitecturalCoating	EF_Parking	100.00	50.00
tblConstructionPhase	PhaseEndDate	2/10/2021	12/23/2020
tblConstructionPhase	PhaseEndDate	1/13/2021	12/23/2020
tblConstructionPhase	PhaseStartDate	1/14/2021	11/26/2020
tblConstructionPhase	PhaseStartDate	12/17/2020	11/26/2020
tblEnergyUse	LightingElect	0.35	0.00

LightingElect NT24E NT24NG T24E T24NG	1.17 0.82 0.03 0.37	0.00 0.00 0.00
NT24NG T24E	0.03 0.37	0.00
T24E	0.37	4
		1
T24NG		0.00
	2.00	0.00
AcresOfGrading	75.00	120.00
AcresOfGrading	0.00	35.00
LandUseSquareFeet	223,462.80	223,228.00
LandUseSquareFeet	70,400.00	51,085.00
LotAcreage	1.58	1.17
UsageHours	6.00	8.00
UsageHours	7.00	8.00
UsageHours	7.00	8.00
SolidWasteGenerationRate	222.34	0.00
CC_TL	8.40	0.00
CC_TL	8.40	0.00
CC_TL	8.40	0.00
CNW_TL	6.90	0.00
CNW_TL	6.90	0.00
CNW_TL	6.90	0.00
CNW_TTP	41.00	0.00
CW_TL	16.60	0.00
CW_TL	16.60	0.00
CW_TL	16.60	0.00
CW_TTP	59.00	0.00
DV_TP	5.00	0.00
PB_TP	3.00	0.00
	AcresOfGrading LandUseSquareFeet LandUseSquareFeet LotAcreage UsageHours UsageHours UsageHours SolidWasteGenerationRate CC_TL CC_TL CC_TL CC_TL CC_TL CNW_TL CNW_TL CNW_TL CNW_TL CNW_TL CNW_TL CW_TL CW_TL CW_TL CW_TL CW_TL CW_TL CW_TP DV_TP	AcresOfGrading 0.00 LandUseSquareFeet 223,462.80 LandUseSquareFeet 70,400.00 LotAcreage 1.58 UsageHours 6.00 UsageHours 7.00 UsageHours 7.00 SolidWasteGenerationRate 222.34 CC_TL 8.40 CC_TL 8.40 CC_TL 8.40 CC_TL 8.40 CC_TL 8.40 CNW_TL 6.90 CNW_TL 16.60 CW_TL 16.60 CW_TL 16.60 CW_TL 16.60 CW_TP 5.00

tblVehicleTrips	PR_TP	92.00	0.00
tblVehicleTrips	ST_TR	1.68	0.00
tblVehicleTrips	SU_TR	1.68	0.00
tblVehicleTrips	WD_TR	1.68	0.00
tblWater	IndoorWaterUseRate	54,697,562.50	0.00

2.0 Emissions Summary

2.1 Overall Construction

Unmitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							MT	/yr		
2019	0.2273	2.2839	1.5945	3.5600e- 003	0.3877	0.1018	0.4894	0.1366	0.0945	0.2311	0.0000	322.8637	322.8637	0.0633	0.0000	324.4460
2020	1.0269	3.9740	3.7485	9.5700e- 003	0.3689	0.1668	0.5357	0.0995	0.1566	0.2561	0.0000	866.4045	866.4045	0.1092	0.0000	869.1348
Maximum	1.0269	3.9740	3.7485	9.5700e- 003	0.3877	0.1668	0.5357	0.1366	0.1566	0.2561	0.0000	866.4045	866.4045	0.1092	0.0000	869.1348

Mitigated Construction

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year		tons/yr										MT/yr				
2019	0.2273	2.2839	1.5945	3.5600e- 003	0.2001	0.1018	0.3019	0.0665	0.0945	0.1610	0.0000	322.8634	322.8634	0.0633	0.0000	324.4458
2020	1.0269	3.9740	3.7485	9.5700e- 003	0.3689	0.1668	0.5357	0.0995	0.1566	0.2561	0.0000	866.4041	866.4041	0.1092	0.0000	869.1344
Maximum	1.0269	3.9740	3.7485	9.5700e- 003	0.3689	0.1668	0.5357	0.0995	0.1566	0.2561	0.0000	866.4041	866.4041	0.1092	0.0000	869.1344
	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Fotal CO2	CH4	N20	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	24.79	0.00	18.30	29.70	0.00	14.39	0.00	0.00	0.00	0.00	0.00	0.00

Quarter	Start Date	End Date	Maximum Unmitigated ROG + NOX (tons/quarter)	Maximum Mitigated ROG + NOX (tons/quarter)
1	8-1-2019	10-31-2019	1.7037	1.7037
2	11-1-2019	1-31-2020	1.1827	1.1827
3	2-1-2020	4-30-2020	1.0840	1.0840
4	5-1-2020	7-31-2020	1.1047	1.1047
5	8-1-2020	9-30-2020	0.7325	0.7325
		Highest	1.7037	1.7037

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category		tons/yr										MT/yr				
Area	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Energy	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste	N				 	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water					 	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000	0.0000	2.0000e- 005	2.0000e- 005	0.0000	2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

2.2 Overall Operational

Mitigated Operational

	ROG 0.00		NOx 0.00	CO 0.00	SO2	Fugitiv PM10 0.00	D PN	110 To	otal I	gitive M2.5 0.00	Exhaust PM2.5	PM2.5 Tota 0.00	ll -		-CO2 Total			
Total	0.9864	5.0000e- 005	5.3600 003		00 0.0	000 2	2.0000e- 005	2.0000e- 005	0.0000	2.000 005		000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Water	p;						0.0000	0.0000		0.00	00 0.0	0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Waste							0.0000	0.0000		0.00	00 0.0	0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mobile	0.0000	0.0000	0.000	0.00	00 0.0	000	0.0000	0.0000	0.0000	0.00	00 0.0	0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy	0.0000	0.0000	0.000	0.00	00		0.0000	0.0000		0.00	00 0.0	0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Area	0.9864	5.0000e 005	5.3600 003		00	2	2.0000e- 005	2.0000e- 005		2.000 005		000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Category		tons/yr											MT/yr					
	ROG	NOx	CO	SO			Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhau PM2		VI2.5 ^T otal	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e

3.0 Construction Detail

Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Demolition	Demolition	8/1/2019	8/28/2019	5	20	
2	Site Preparation	Site Preparation	8/29/2019	9/11/2019	5	10	
3	Grading	Grading	9/12/2019	10/23/2019	5	30	
4	Building Construction	Building Construction	10/24/2019	12/16/2020	5	300	
5	Paving	Paving	11/26/2020	12/23/2020	5	20	
6	Architectural Coating	Architectural Coating	11/26/2020	12/23/2020	5	20	

Acres of Grading (Site Preparation Phase): 35

Acres of Grading (Grading Phase): 120

Acres of Paving: 6.3

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 354,801; Non-Residential Outdoor: 118,267; Striped Parking Area: 16,459 (Architectural Coating – sqft)

OffRoad Equipment

9th St. & Vineyard Av. Warehouse	Construction - Unmitigated) - South Coast AQMD Air Distric	t, Annual

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Architectural Coating	Air Compressors	1	8.00	78	0.48
Demolition	Excavators	3	8.00	158	0.38
Demolition	Concrete/Industrial Saws	1	8.00	81	0.73
Grading	Excavators	2	8.00	158	0.38
Building Construction	Cranes	1	8.00	231	0.29
Building Construction	Forklifts	3	8.00	89	0.20
Building Construction	Generator Sets	1	8.00	84	0.74
Paving	Pavers	2	8.00	130	0.42
Paving	Rollers	2	8.00	80	0.38
Demolition	Rubber Tired Dozers	2	8.00	247	0.40
Grading	Rubber Tired Dozers	1	8.00	247	0.40
Building Construction	Tractors/Loaders/Backhoes	3	8.00	97	0.37
Grading	Graders	1	8.00	187	0.41
Grading	Tractors/Loaders/Backhoes	2	8.00	97	0.37
Paving	Paving Equipment	2	8.00	132	0.36
Site Preparation	Tractors/Loaders/Backhoes	4	8.00	97	0.37
Site Preparation	Rubber Tired Dozers	3	8.00	247	0.40
Grading	Scrapers	2	8.00	367	0.48
Building Construction	Welders	1	8.00	46	0.45

Trips and VMT

Phase Name	Offroad Equipment Count	Worker Trip Number	Vendor Trip Number	Hauling Trip Number	Worker Trip Length	Vendor Trip Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Demolition	6	15.00	0.00	412.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Site Preparation	7	18.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Grading	8	20.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Building Construction	9	215.00	84.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Paving	6	15.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT
Architectural Coating	1	43.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT

3.1 Mitigation Measures Construction

Water Exposed Area

3.2 Demolition - 2019

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.0446	0.0000	0.0446	6.7500e- 003	0.0000	6.7500e- 003	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0351	0.3578	0.2206	3.9000e- 004		0.0180	0.0180		0.0167	0.0167	0.0000	34.6263	34.6263	9.6300e- 003	0.0000	34.8672
Total	0.0351	0.3578	0.2206	3.9000e- 004	0.0446	0.0180	0.0626	6.7500e- 003	0.0167	0.0235	0.0000	34.6263	34.6263	9.6300e- 003	0.0000	34.8672

3.2 Demolition - 2019

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	1.7100e- 003	0.0619	0.0119	1.6000e- 004	3.5400e- 003	2.2000e- 004	3.7700e- 003	9.7000e- 004	2.1000e- 004	1.1900e- 003	0.0000	15.7047	15.7047	1.1000e- 003	0.0000	15.7322
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	7.2000e- 004	5.8000e- 004	6.2500e- 003	2.0000e- 005	1.6500e- 003	1.0000e- 005	1.6600e- 003	4.4000e- 004	1.0000e- 005	4.5000e- 004	0.0000	1.5289	1.5289	5.0000e- 005	0.0000	1.5301
Total	2.4300e- 003	0.0625	0.0181	1.8000e- 004	5.1900e- 003	2.3000e- 004	5.4300e- 003	1.4100e- 003	2.2000e- 004	1.6400e- 003	0.0000	17.2337	17.2337	1.1500e- 003	0.0000	17.2624

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	7/yr		
Fugitive Dust					0.0174	0.0000	0.0174	2.6300e- 003	0.0000	2.6300e- 003	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0351	0.3578	0.2206	3.9000e- 004		0.0180	0.0180		0.0167	0.0167	0.0000	34.6263	34.6263	9.6300e- 003	0.0000	34.8671
Total	0.0351	0.3578	0.2206	3.9000e- 004	0.0174	0.0180	0.0354	2.6300e- 003	0.0167	0.0193	0.0000	34.6263	34.6263	9.6300e- 003	0.0000	34.8671

3.2 Demolition - 2019

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	1.7100e- 003	0.0619	0.0119	1.6000e- 004	3.5400e- 003	2.2000e- 004	3.7700e- 003	9.7000e- 004	2.1000e- 004	1.1900e- 003	0.0000	15.7047	15.7047	1.1000e- 003	0.0000	15.7322
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	7.2000e- 004	5.8000e- 004	6.2500e- 003	2.0000e- 005	1.6500e- 003	1.0000e- 005	1.6600e- 003	4.4000e- 004	1.0000e- 005	4.5000e- 004	0.0000	1.5289	1.5289	5.0000e- 005	0.0000	1.5301
Total	2.4300e- 003	0.0625	0.0181	1.8000e- 004	5.1900e- 003	2.3000e- 004	5.4300e- 003	1.4100e- 003	2.2000e- 004	1.6400e- 003	0.0000	17.2337	17.2337	1.1500e- 003	0.0000	17.2624

3.3 Site Preparation - 2019

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Fugitive Dust					0.1089	0.0000	0.1089	0.0517	0.0000	0.0517	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0217	0.2279	0.1103	1.9000e- 004		0.0120	0.0120		0.0110	0.0110	0.0000	17.0843	17.0843	5.4100e- 003	0.0000	17.2195
Total	0.0217	0.2279	0.1103	1.9000e- 004	0.1089	0.0120	0.1208	0.0517	0.0110	0.0627	0.0000	17.0843	17.0843	5.4100e- 003	0.0000	17.2195

3.3 Site Preparation - 2019

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	'/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	4.3000e- 004	3.5000e- 004	3.7500e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	1.0000e- 003	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.9174	0.9174	3.0000e- 005	0.0000	0.9181
Total	4.3000e- 004	3.5000e- 004	3.7500e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	1.0000e- 003	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.9174	0.9174	3.0000e- 005	0.0000	0.9181

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.0425	0.0000	0.0425	0.0202	0.0000	0.0202	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0217	0.2279	0.1103	1.9000e- 004		0.0120	0.0120		0.0110	0.0110	0.0000	17.0843	17.0843	5.4100e- 003	0.0000	17.2195
Total	0.0217	0.2279	0.1103	1.9000e- 004	0.0425	0.0120	0.0544	0.0202	0.0110	0.0312	0.0000	17.0843	17.0843	5.4100e- 003	0.0000	17.2195

3.3 Site Preparation - 2019

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	'/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	4.3000e- 004	3.5000e- 004	3.7500e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	1.0000e- 003	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.9174	0.9174	3.0000e- 005	0.0000	0.9181
Total	4.3000e- 004	3.5000e- 004	3.7500e- 003	1.0000e- 005	9.9000e- 004	1.0000e- 005	1.0000e- 003	2.6000e- 004	1.0000e- 005	2.7000e- 004	0.0000	0.9174	0.9174	3.0000e- 005	0.0000	0.9181

3.4 Grading - 2019

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	∵/yr		
Fugitive Dust					0.1540	0.0000	0.1540	0.0565	0.0000	0.0565	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0711	0.8178	0.5007	9.3000e- 004		0.0357	0.0357		0.0329	0.0329	0.0000	83.5520	83.5520	0.0264	0.0000	84.2129
Total	0.0711	0.8178	0.5007	9.3000e- 004	0.1540	0.0357	0.1897	0.0565	0.0329	0.0894	0.0000	83.5520	83.5520	0.0264	0.0000	84.2129

3.4 Grading - 2019

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.4500e- 003	1.1500e- 003	0.0125	3.0000e- 005	3.2900e- 003	3.0000e- 005	3.3200e- 003	8.7000e- 004	2.0000e- 005	9.0000e- 004	0.0000	3.0579	3.0579	1.0000e- 004	0.0000	3.0603
Total	1.4500e- 003	1.1500e- 003	0.0125	3.0000e- 005	3.2900e- 003	3.0000e- 005	3.3200e- 003	8.7000e- 004	2.0000e- 005	9.0000e- 004	0.0000	3.0579	3.0579	1.0000e- 004	0.0000	3.0603

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.0600	0.0000	0.0600	0.0220	0.0000	0.0220	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	0.0711	0.8178	0.5007	9.3000e- 004		0.0357	0.0357		0.0329	0.0329	0.0000	83.5519	83.5519	0.0264	0.0000	84.2128
Total	0.0711	0.8178	0.5007	9.3000e- 004	0.0600	0.0357	0.0958	0.0220	0.0329	0.0549	0.0000	83.5519	83.5519	0.0264	0.0000	84.2128

3.4 Grading - 2019

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	'/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.4500e- 003	1.1500e- 003	0.0125	3.0000e- 005	3.2900e- 003	3.0000e- 005	3.3200e- 003	8.7000e- 004	2.0000e- 005	9.0000e- 004	0.0000	3.0579	3.0579	1.0000e- 004	0.0000	3.0603
Total	1.4500e- 003	1.1500e- 003	0.0125	3.0000e- 005	3.2900e- 003	3.0000e- 005	3.3200e- 003	8.7000e- 004	2.0000e- 005	9.0000e- 004	0.0000	3.0579	3.0579	1.0000e- 004	0.0000	3.0603

3.5 Building Construction - 2019

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.0615	0.5563	0.4487	7.1000e- 004		0.0338	0.0338		0.0318	0.0318	0.0000	61.7508	61.7508	0.0154	0.0000	62.1344
Total	0.0615	0.5563	0.4487	7.1000e- 004		0.0338	0.0338		0.0318	0.0318	0.0000	61.7508	61.7508	0.0154	0.0000	62.1344

3.5 Building Construction - 2019

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	8.0800e- 003	0.2400	0.0602	5.3000e- 004	0.0130	1.5700e- 003	0.0145	3.7400e- 003	1.5000e- 003	5.2500e- 003	0.0000	50.9501	50.9501	3.5300e- 003	0.0000	51.0383
Worker	0.0254	0.0202	0.2196	5.9000e- 004	0.0578	4.6000e- 004	0.0583	0.0154	4.2000e- 004	0.0158	0.0000	53.6912	53.6912	1.6800e- 003	0.0000	53.7332
Total	0.0335	0.2602	0.2798	1.1200e- 003	0.0708	2.0300e- 003	0.0728	0.0191	1.9200e- 003	0.0210	0.0000	104.6413	104.6413	5.2100e- 003	0.0000	104.7714

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Off-Road	0.0615	0.5563	0.4487	7.1000e- 004		0.0338	0.0338		0.0318	0.0318	0.0000	61.7507	61.7507	0.0154	0.0000	62.1343
Total	0.0615	0.5563	0.4487	7.1000e- 004		0.0338	0.0338		0.0318	0.0318	0.0000	61.7507	61.7507	0.0154	0.0000	62.1343

3.5 Building Construction - 2019

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	8.0800e- 003	0.2400	0.0602	5.3000e- 004	0.0130	1.5700e- 003	0.0145	3.7400e- 003	1.5000e- 003	5.2500e- 003	0.0000	50.9501	50.9501	3.5300e- 003	0.0000	51.0383
Worker	0.0254	0.0202	0.2196	5.9000e- 004	0.0578	4.6000e- 004	0.0583	0.0154	4.2000e- 004	0.0158	0.0000	53.6912	53.6912	1.6800e- 003	0.0000	53.7332
Total	0.0335	0.2602	0.2798	1.1200e- 003	0.0708	2.0300e- 003	0.0728	0.0191	1.9200e- 003	0.0210	0.0000	104.6413	104.6413	5.2100e- 003	0.0000	104.7714

3.5 Building Construction - 2020

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
	0.2830	2.5915	2.2550	3.6100e- 003		0.1499	0.1499		0.1408	0.1408	0.0000	311.4641	311.4641	0.0776	0.0000	313.4050
Total	0.2830	2.5915	2.2550	3.6100e- 003		0.1499	0.1499		0.1408	0.1408	0.0000	311.4641	311.4641	0.0776	0.0000	313.4050

3.5 Building Construction - 2020

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0353	1.1250	0.2787	2.6800e- 003	0.0665	5.5100e- 003	0.0720	0.0192	5.2800e- 003	0.0245	0.0000	259.2825	259.2825	0.0170	0.0000	259.7080
Worker	0.1205	0.0924	1.0219	2.9500e- 003	0.2960	2.2900e- 003	0.2983	0.0786	2.1100e- 003	0.0807	0.0000	266.4970	266.4970	7.6500e- 003	0.0000	266.6882
Total	0.1558	1.2174	1.3006	5.6300e- 003	0.3625	7.8000e- 003	0.3703	0.0978	7.3900e- 003	0.1052	0.0000	525.7795	525.7795	0.0247	0.0000	526.3962

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.2830	2.5915	2.2550	3.6100e- 003		0.1499	0.1499	1 1 1	0.1408	0.1408	0.0000	311.4637	311.4637	0.0776	0.0000	313.4046
Total	0.2830	2.5915	2.2550	3.6100e- 003		0.1499	0.1499		0.1408	0.1408	0.0000	311.4637	311.4637	0.0776	0.0000	313.4046

3.5 Building Construction - 2020

Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0353	1.1250	0.2787	2.6800e- 003	0.0665	5.5100e- 003	0.0720	0.0192	5.2800e- 003	0.0245	0.0000	259.2825	259.2825	0.0170	0.0000	259.7080
Worker	0.1205	0.0924	1.0219	2.9500e- 003	0.2960	2.2900e- 003	0.2983	0.0786	2.1100e- 003	0.0807	0.0000	266.4970	266.4970	7.6500e- 003	0.0000	266.6882
Total	0.1558	1.2174	1.3006	5.6300e- 003	0.3625	7.8000e- 003	0.3703	0.0978	7.3900e- 003	0.1052	0.0000	525.7795	525.7795	0.0247	0.0000	526.3962

3.6 Paving - 2020

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Off-Road	0.0136	0.1407	0.1465	2.3000e- 004		7.5300e- 003	7.5300e- 003		6.9300e- 003	6.9300e- 003	0.0000	20.0282	20.0282	6.4800e- 003	0.0000	20.1902
Paving	1.5300e- 003					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0151	0.1407	0.1465	2.3000e- 004		7.5300e- 003	7.5300e- 003		6.9300e- 003	6.9300e- 003	0.0000	20.0282	20.0282	6.4800e- 003	0.0000	20.1902

3.6 Paving - 2020

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	6.7000e- 004	5.1000e- 004	5.6800e- 003	2.0000e- 005	1.6500e- 003	1.0000e- 005	1.6600e- 003	4.4000e- 004	1.0000e- 005	4.5000e- 004	0.0000	1.4815	1.4815	4.0000e- 005	0.0000	1.4826
Total	6.7000e- 004	5.1000e- 004	5.6800e- 003	2.0000e- 005	1.6500e- 003	1.0000e- 005	1.6600e- 003	4.4000e- 004	1.0000e- 005	4.5000e- 004	0.0000	1.4815	1.4815	4.0000e- 005	0.0000	1.4826

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	ſ/yr		
Off-Road	0.0136	0.1407	0.1465	2.3000e- 004		7.5300e- 003	7.5300e- 003		6.9300e- 003	6.9300e- 003	0.0000	20.0282	20.0282	6.4800e- 003	0.0000	20.1901
Paving	1.5300e- 003					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0151	0.1407	0.1465	2.3000e- 004		7.5300e- 003	7.5300e- 003		6.9300e- 003	6.9300e- 003	0.0000	20.0282	20.0282	6.4800e- 003	0.0000	20.1901

3.6 Paving - 2020

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	6.7000e- 004	5.1000e- 004	5.6800e- 003	2.0000e- 005	1.6500e- 003	1.0000e- 005	1.6600e- 003	4.4000e- 004	1.0000e- 005	4.5000e- 004	0.0000	1.4815	1.4815	4.0000e- 005	0.0000	1.4826
Total	6.7000e- 004	5.1000e- 004	5.6800e- 003	2.0000e- 005	1.6500e- 003	1.0000e- 005	1.6600e- 003	4.4000e- 004	1.0000e- 005	4.5000e- 004	0.0000	1.4815	1.4815	4.0000e- 005	0.0000	1.4826

3.7 Architectural Coating - 2020

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Archit. Coating	0.5672					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	3.2300e- 003	0.0225	0.0244	4.0000e- 005		1.4800e- 003	1.4800e- 003		1.4800e- 003	1.4800e- 003	0.0000	3.4043	3.4043	2.6000e- 004	0.0000	3.4109
Total	0.5705	0.0225	0.0244	4.0000e- 005		1.4800e- 003	1.4800e- 003		1.4800e- 003	1.4800e- 003	0.0000	3.4043	3.4043	2.6000e- 004	0.0000	3.4109

3.7 Architectural Coating - 2020

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.9200e- 003	1.4700e- 003	0.0163	5.0000e- 005	4.7200e- 003	4.0000e- 005	4.7500e- 003	1.2500e- 003	3.0000e- 005	1.2900e- 003	0.0000	4.2470	4.2470	1.2000e- 004	0.0000	4.2500
Total	1.9200e- 003	1.4700e- 003	0.0163	5.0000e- 005	4.7200e- 003	4.0000e- 005	4.7500e- 003	1.2500e- 003	3.0000e- 005	1.2900e- 003	0.0000	4.2470	4.2470	1.2000e- 004	0.0000	4.2500

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	'/yr		
Archit. Coating	0.5672					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Off-Road	3.2300e- 003	0.0225	0.0244	4.0000e- 005		1.4800e- 003	1.4800e- 003		1.4800e- 003	1.4800e- 003	0.0000	3.4043	3.4043	2.6000e- 004	0.0000	3.4109
Total	0.5705	0.0225	0.0244	4.0000e- 005		1.4800e- 003	1.4800e- 003		1.4800e- 003	1.4800e- 003	0.0000	3.4043	3.4043	2.6000e- 004	0.0000	3.4109

3.7 Architectural Coating - 2020

Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	'/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	1.9200e- 003	1.4700e- 003	0.0163	5.0000e- 005	4.7200e- 003	4.0000e- 005	4.7500e- 003	1.2500e- 003	3.0000e- 005	1.2900e- 003	0.0000	4.2470	4.2470	1.2000e- 004	0.0000	4.2500
Total	1.9200e- 003	1.4700e- 003	0.0163	5.0000e- 005	4.7200e- 003	4.0000e- 005	4.7500e- 003	1.2500e- 003	3.0000e- 005	1.2900e- 003	0.0000	4.2470	4.2470	1.2000e- 004	0.0000	4.2500

4.0 Operational Detail - Mobile

4.1 Mitigation Measures Mobile

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Mitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unmitigated	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

4.2 Trip Summary Information

	Ave	rage Daily Trip Ra	ate	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
Other Non-Asphalt Surfaces	0.00	0.00	0.00		
Parking Lot	0.00	0.00	0.00		
Unrefrigerated Warehouse-No Rail	0.00	0.00	0.00		
Total	0.00	0.00	0.00		

4.3 Trip Type Information

		Miles			Trip %			Trip Purpos	e %
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
Other Non-Asphalt Surfaces	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
Parking Lot	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
Unrefrigerated Warehouse-No	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0

4.4 Fleet Mix

Land Use	LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
Other Non-Asphalt Surfaces	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956
Parking Lot	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956
Unrefrigerated Warehouse-No Rail	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956

5.0 Energy Detail

Historical Energy Use: N

5.1 Mitigation Measures Energy

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Electricity Mitigated						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Electricity Unmitigated						0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
NaturalGas Mitigated	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
NaturalGas Unmitigated	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	 ' '	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

5.2 Energy by Land Use - NaturalGas

<u>Unmitigated</u>

	NaturalGa s Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr					ton	s/yr							MT	/yr		
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Mitigated

	NaturalGa s Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr	tons/yr						MT/yr									
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

5.3 Energy by Land Use - Electricity

<u>Unmitigated</u>

	Electricity Use	Total CO2	CH4	N2O	CO2e			
Land Use	kWh/yr	MT/yr						
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000			
Parking Lot	0	0.0000	0.0000	0.0000	0.0000			
Unrefrigerated Warehouse-No Rail	0	0.0000	0.0000	0.0000	0.0000			
Total		0.0000	0.0000	0.0000	0.0000			

Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr MT/yr				
Other Non- Asphalt Surfaces	. ° .	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000

6.0 Area Detail

6.1 Mitigation Measures Area

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Mitigated	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Unmitigated	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

6.2 Area by SubCategory

<u>Unmitigated</u>

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					ton	s/yr							МТ	/yr		
Architectural Coating	0.1135					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.8725					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	5.0000e- 004	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					ton	s/yr							МТ	/yr		
Architectural Coating	0.1135					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.8725					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	5.0000e- 004	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

7.0 Water Detail

7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category		МТ	ī/yr	
miligatou	0.0000	0.0000	0.0000	0.0000
onningatou	0.0000	0.0000	0.0000	0.0000

7.2 Water by Land Use

<u>Unmitigated</u>

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		МТ	/yr	
Other Non- Asphalt Surfaces	0/0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0/0	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000

Page 32 of 35

9th St. & Vineyard Av. Warehouse (Construction - Unmitigated) - South Coast AQMD Air District, Annual

7.2 Water by Land Use

Mitigated

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		МТ	/yr	
Other Non- Asphalt Surfaces	0/0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0 / 0	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000

8.0 Waste Detail

8.1 Mitigation Measures Waste

Page 33 of 35

9th St. & Vineyard Av. Warehouse (Construction - Unmitigated) - South Coast AQMD Air District, Annual

Category/Year

	Total CO2	CH4	N2O	CO2e
		МТ	/yr	
Intigatoa	0.0000	0.0000	0.0000	0.0000
erningalou .	0.0000	0.0000	0.0000	0.0000

8.2 Waste by Land Use

<u>Unmitigated</u>

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		MT	ī/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000

Page 34 of 35

9th St. & Vineyard Av. Warehouse (Construction - Unmitigated) - South Coast AQMD Air District, Annual

8.2 Waste by Land Use

Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		MT	/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	0	0.0000	0.0000	0.0000	0.0000
Total		0.0000	0.0000	0.0000	0.0000

9.0 Operational Offroad

Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type

10.0 Stationary Equipment

Fire Pumps and Emergency Generators

Equipment Type Number Hours/Day Hours/Tear House Power Load Factor Fuel Type	Equipment Type	Number	Hours/Day	Hours/Year	Horse Power	Load Factor	Fuel Type
--	----------------	--------	-----------	------------	-------------	-------------	-----------

Boilers

Equipment Type	Number	Heat Input/Day	Heat Input/Year	Boiler Rating	Fuel Type

User Defined Equipment

11.0 Vegetation

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars)

South Coast AQMD Air District, Annual

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Unrefrigerated Warehouse-No Rail	236.53	1000sqft	5.43	236,534.00	0
Other Non-Asphalt Surfaces	5.13	Acre	5.13	223,228.00	0
Parking Lot	176.00	Space	1.17	51,085.00	0

1.2 Other Project Characteristics

Urbanization	Urban	Wind Speed (m/s)	2.2	Precipitation Freq (Days)	31
Climate Zone	10			Operational Year	2020
Utility Company	Southern California Edisor	n			
CO2 Intensity (Ib/MWhr)	702.44	CH4 Intensity (Ib/MWhr)	0.029	N2O Intensity (Ib/MWhr)	0.006

1.3 User Entered Comments & Non-Default Data

Project Characteristics -

Land Use - As per the Site Plan, the Total Project Area is 11.73 acres.

Construction Phase - Operations Run Only.

Off-road Equipment - Operations Run Only.

Trips and VMT - Operations Run Only.

Vehicle Trips - Trip Rates based on information provided in the Trip Generation.

Operational Off-Road Equipment - Based on the latest available information from SCAQMD.

Fleet Mix - Operations Run Only.

Table Name	Column Name	Default Value	New Value
tblConstructionPhase	NumDays	20.00	1.00
tblConstructionPhase	PhaseEndDate	8/28/2019	8/1/2019
tblFleetMix	HHD	0.03	0.00
tblFleetMix	LDA	0.55	1.00
tblFleetMix	LDT1	0.04	0.00
tblFleetMix	LDT2	0.20	0.00
tblFleetMix	LHD1	0.02	0.00
tblFleetMix	LHD2	5.8620e-003	0.00
tblFleetMix	МСҮ	4.7770e-003	0.00
tblFleetMix	MDV	0.12	0.00
tblFleetMix	МН	9.5600e-004	0.00
tblFleetMix	MHD	0.02	0.00
tblFleetMix	OBUS	2.0370e-003	0.00
tblFleetMix	SBUS	7.0500e-004	0.00
tblFleetMix	UBUS	1.9440e-003	0.00
tblLandUse	LandUseSquareFeet	223,462.80	223,228.00
tblLandUse	LandUseSquareFeet	70,400.00	51,085.00

9th St. & Vineyard Av	. Warehouse (Operations	 Passenger Cars) - Sou 	th Coast AQMD Air District, Annual

tblLandUse	LotAcreage	1.58	1.17
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	3.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	2.00	0.00
tblOperationalOffRoadEquipment	OperDaysPerYear	260.00	365.00
tblOperationalOffRoadEquipment	OperFuelType	Diesel	CNG
tblOperationalOffRoadEquipment	OperHorsePower	97.00	200.00
tblOperationalOffRoadEquipment	OperHoursPerDay	8.00	4.00
tblOperationalOffRoadEquipment	OperOffRoadEquipmentNumber	0.00	1.00
tblVehicleTrips	CNW_TTP	41.00	0.00
tblVehicleTrips	CW_TTP	59.00	100.00
tblVehicleTrips	DV_TP	5.00	0.00
tblVehicleTrips	PB_TP	3.00	0.00
tblVehicleTrips	PR_TP	92.00	100.00
tblVehicleTrips	ST_TR	1.68	1.38
tblVehicleTrips	SU_TR	1.68	1.38
tblVehicleTrips	WD_TR	1.68	1.38

2.0 Emissions Summary

2.1 Overall Construction

Unmitigated Construction

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							МТ	/yr		
2019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Maximum	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Mitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							МТ	/yr		
2010	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Maximum	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N20	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Page 5 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

Quarter	Start Date	End Date	Maximum Unmitigated ROG + NOX (tons/quarter)	Maximum Mitigated ROG + NOX (tons/quarter)
		Highest		

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e					
Category		tons/yr											MT/yr								
Area	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111					
Energy	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	209.1812	209.1812	8.0700e- 003	2.0400e- 003	209.9901					
Mobile	0.0755	0.1409	1.7028	6.3000e- 003	0.7354	4.8600e- 003	0.7402	0.1952	4.4800e- 003	0.1997	0.0000	570.5327	570.5327	0.0122	0.0000	570.8367					
Offroad	0.0268	0.3261	0.1424	5.8000e- 004		0.0107	0.0107		9.8400e- 003	9.8400e- 003	0.0000	50.8328	50.8328	0.0164	0.0000	51.2438					
Waste	F,					0.0000	0.0000		0.0000	0.0000	45.1330	0.0000	45.1330	2.6673	0.0000	111.8151					
Water	Franzia					0.0000	0.0000		0.0000	0.0000	17.3530	226.9276	244.2806	1.7917	0.0440	302.1916					
Total	1.0914	0.4906	1.8703	7.0200e- 003	0.7354	0.0174	0.7527	0.1952	0.0161	0.2113	62.4860	1,057.484 7	1,119.970 7	4.4957	0.0461	1,246.088 5					

2.2 Overall Operational

Mitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugiti PM2		naust //2.5	PM2.5 Total	Bio- C	D2 NBi	o- CO2	Total CO2	CH4	N	20	CO2e
Category					tc	ns/yr		•							N	IT/yr			
Area	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005			000e- 05	2.0000e- 005	0.000	0 0	.0104	0.0104	3.0000 005	e- 0.0	000	0.0111
Energy	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003			900e- 103	1.7900e- 003	0.000	0 20	9.1812	209.1812	8.0700 003	e- 2.04 00	00e- 2 03	09.9901
Mobile	0.0755	0.1409	1.7028	6.3000e- 003	0.7354	4.8600e- 003	0.7402	0.19		300e- 03	0.1997	0.000	0 57	0.5327	570.5327	0.0122	2 0.0	000 5	70.8367
Offroad	0.0268	0.3261	0.1424	5.8000e- 004	,	0.0107	0.0107			400e- 03	9.8400e- 003	0.000	0 50	.8328	50.8328	0.0164	4 0.0	000	51.2438
Waste	n				,	0.0000	0.0000		0.0	0000	0.0000	45.13	30 0.	.0000	45.1330	2.6673	3 0.0	000 1	11.8151
Water	n				,	0.0000	0.0000		0.0	0000	0.0000	17.35	30 22	6.9276	244.2806	1.791	7 0.0	440 3	02.1916
Total	1.0914	0.4906	1.8703	7.0200e- 003	0.7354	0.0174	0.7527	0.19	52 0.0	0161	0.2113	62.48	50 1,0	57.484 7	1,119.970 7	4.4957	7 0.0	461 1	246.088 5
	ROG	N	IOx (o s				/10 otal	Fugitive PM2.5	Exha PM		l2.5 B otal	io- CO2	NBio-	CO2 Tota	I CO2	CH4	N20	CO2
Percent Reduction	0.00	0	.00 0	.00 0.	.00	0.00 0	.00 0	.00	0.00	0.0	00 0.	.00	0.00	0.0	0 0	.00	0.00	0.00	0.00

3.0 Construction Detail

Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Demolition	Demolition	8/1/2019	8/1/2019	5	1	

Page 7 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

Acres of Grading (Site Preparation Phase): 0

Acres of Grading (Grading Phase): 0

Acres of Paving: 6.3

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0; Striped Parking Area: 0 (Architectural Coating – sqft)

OffRoad Equipment

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Demolition	Concrete/Industrial Saws	0	8.00	81	0.73
Demolition	Excavators	0	8.00	158	0.38
Demolition	Rubber Tired Dozers	0	8.00	247	0.40

Trips and VMT

Phase Name	Offroad Equipment	Worker Trip	Vendor Trip	Hauling Trip	Worker Trip	Vendor Trip	Hauling Trip	Worker Vehicle	Vendor	Hauling
	Count	Number	Number	Number	Length	Length	Length	Class	Vehicle Class	Vehicle Class
Demolition	0	0.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT

3.1 Mitigation Measures Construction

3.2 Demolition - 2019

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Off-Road	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1 1 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

3.2 Demolition - 2019

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Off-Road	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

4.0 Operational Detail - Mobile

4.1 Mitigation Measures Mobile

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Mitigated	0.0755	0.1409	1.7028	6.3000e- 003	0.7354	4.8600e- 003	0.7402	0.1952	4.4800e- 003	0.1997	0.0000	570.5327	570.5327	0.0122	0.0000	570.8367
Unmitigated	0.0755	0.1409	1.7028	6.3000e- 003	0.7354	4.8600e- 003	0.7402	0.1952	4.4800e- 003	0.1997	0.0000	570.5327	570.5327	0.0122	0.0000	570.8367

4.2 Trip Summary Information

	Ave	rage Daily Trip Ra	ate	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
Other Non-Asphalt Surfaces	0.00	0.00	0.00		
Parking Lot	0.00	0.00	0.00		
Unrefrigerated Warehouse-No Rail	326.42	326.42	326.42	1,972,342	1,972,342
Total	326.42	326.42	326.42	1,972,342	1,972,342

4.3 Trip Type Information

		Miles			Trip %			Trip Purpos	e %
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
Other Non-Asphalt Surfaces	16.60	8.40	6.90	0.00	0.00	0.00	0	0	0
Parking Lot	16.60	8.40	6.90	0.00	0.00	0.00	0	0	0
Unrefrigerated Warehouse-No	16.60	8.40	6.90	100.00	0.00	0.00	100	0	0

Page 11 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

4.4 Fleet Mix

Land Use	LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
Other Non-Asphalt Surfaces	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956
Parking Lot	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956
Unrefrigerated Warehouse-No Rail	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

5.0 Energy Detail

Historical Energy Use: N

5.1 Mitigation Measures Energy

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Electricity Mitigated						0.0000	0.0000		0.0000	0.0000	0.0000	183.5578	183.5578	7.5800e- 003	1.5700e- 003	184.2145
Electricity Unmitigated	n					0.0000	0.0000		0.0000	0.0000	0.0000	183.5578	183.5578	7.5800e- 003	1.5700e- 003	184.2145
NaturalGas Mitigated	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003	 	1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757
NaturalGas Unmitigated	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003	 	1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757

5.2 Energy by Land Use - NaturalGas

<u>Unmitigated</u>

	NaturalGa s Use	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr					ton	s/yr							MT	'/yr		
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	480164	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757
Total		2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757

Mitigated

	NaturalGa s Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr					ton	s/yr							MT	/yr		
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	480164	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757
Total		2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757

Page 13 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

5.3 Energy by Land Use - Electricity

<u>Unmitigated</u>

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr		ΜT	7/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	17879.8	5.6969	2.4000e- 004	5.0000e- 005	5.7173
Unrefrigerated Warehouse-No Rail	558220	177.8609	7.3400e- 003	1.5200e- 003	178.4972
Total		183.5578	7.5800e- 003	1.5700e- 003	184.2145

Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr		МТ	7/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	17879.8	5.6969	2.4000e- 004	5.0000e- 005	5.7173
Unrefrigerated Warehouse-No Rail	558220	177.8609	7.3400e- 003	1.5200e- 003	178.4972
Total		183.5578	7.5800e- 003	1.5700e- 003	184.2145

6.0 Area Detail

6.1 Mitigation Measures Area

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Mitigated	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Unmitigated	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

6.2 Area by SubCategory

<u>Unmitigated</u>

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					ton	s/yr							МТ	/yr		
Architectural Coating	0.1135					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.8725					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	5.0000e- 004	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					ton	s/yr							МТ	/yr		
Architectural Coating	0.1135					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.8725					0.0000	0.0000	1 1 1 1 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	5.0000e- 004	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

7.0 Water Detail

7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category		МТ	ī/yr	
Mitigated	244.2806	1.7917	0.0440	302.1916
	244.2806	1.7917	0.0440	302.1916

7.2 Water by Land Use

<u>Unmitigated</u>

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		МТ	/yr	
Other Non- Asphalt Surfaces	0/0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	54.6976 / 0	244.2806	1.7917	0.0440	302.1916
Total		244.2806	1.7917	0.0440	302.1916

Page 17 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

7.2 Water by Land Use

Mitigated

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		MT	/yr	
Other Non- Asphalt Surfaces	0/0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	54.6976 / 0	244.2806	1.7917	0.0440	302.1916
Total		244.2806	1.7917	0.0440	302.1916

8.0 Waste Detail

8.1 Mitigation Measures Waste

Page 18 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

Category/Year

	Total CO2	CH4	N2O	CO2e
		MT	/yr	
Mitigated		2.6673	0.0000	111.8151
Unmitigated		2.6673	0.0000	111.8151

8.2 Waste by Land Use

<u>Unmitigated</u>

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		МТ	/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	222.34	45.1330	2.6673	0.0000	111.8151
Total		45.1330	2.6673	0.0000	111.8151

Page 19 of 21

9th St. & Vineyard Av. Warehouse (Operations - Passenger Cars) - South Coast AQMD Air District, Annual

8.2 Waste by Land Use

Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		MT	/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	222.34	45.1330	2.6673	0.0000	111.8151
Total		45.1330	2.6673	0.0000	111.8151

9.0 Operational Offroad

Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type
Tractors/Loaders/Backhoes	1	4.00	365	200	0.37	CNG

UnMitigated/Mitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Equipment Type	tons/yr									MT/yr						
Tractors/Loaders/ Backhoes		0.3261	0.1424	5.8000e- 004		0.0107	0.0107		9.8400e- 003	9.8400e- 003	0.0000	50.8328	50.8328	0.0164	0.0000	51.2438
Total	0.0268	0.3261	0.1424	5.8000e- 004		0.0107	0.0107		9.8400e- 003	9.8400e- 003	0.0000	50.8328	50.8328	0.0164	0.0000	51.2438

10.0 Stationary Equipment

Fire Pumps and Emergency Generators

Equipment Type	Equipment Type Number		Hours/Year	Horse Power	Load Factor	Fuel Type
Boilers						
Equipment Type	quipment Type Number		Heat Input/Year	Boiler Rating	Fuel Type	
User Defined Equipment						
Equipment Type	Number					

11.0 Vegetation

9th St. & Vineyard Av. Warehouse (Operations - Trucks)

South Coast AQMD Air District, Annual

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Unrefrigerated Warehouse-No Rail	236.53	1000sqft	5.43	236,534.00	0
Other Non-Asphalt Surfaces	5.13	Acre	5.13	223,228.00	0
Parking Lot	176.00	Space	1.17	51,085.00	0

1.2 Other Project Characteristics

Urbanization	Urban	Wind Speed (m/s)	2.2	Precipitation Freq (Days)	31
Climate Zone	10			Operational Year	2020
Utility Company	Southern California Edisor	n			
CO2 Intensity (lb/MWhr)	702.44	CH4 Intensity (Ib/MWhr)	0.029	N2O Intensity (Ib/MWhr)	0.006

1.3 User Entered Comments & Non-Default Data

Project Characteristics -

Land Use - As per the Site Plan, the Total Project Area is 11.73 acres.

Construction Phase - Operations Run Only.

Off-road Equipment - Operations Run Only.

Trips and VMT - Operations Run Only.

Vehicle Trips - Trip Rates based on information provided in the Trip Generation.

Operational Off-Road Equipment - Based on the latest available information from SCAQMD.

Fleet Mix - Operations Run Only.

Table Name	Column Name	Default Value	New Value
tblFleetMix	HHD	0.03	0.59
tblFleetMix	LDA	0.55	0.00
tblFleetMix	LDT1	0.04	0.00
tblFleetMix	LDT2	0.20	0.00
tblFleetMix	LHD1	0.02	0.17
tblFleetMix	LHD2	5.8620e-003	0.00
tblFleetMix	МСҮ	4.7770e-003	0.00
tblFleetMix	MDV	0.12	0.00
tblFleetMix	MH	9.5600e-004	0.00
tblFleetMix	MHD	0.02	0.23
tblFleetMix	OBUS	2.0370e-003	0.00
tblFleetMix	SBUS	7.0500e-004	0.00
tblFleetMix	UBUS	1.9440e-003	0.00
tblLandUse	LandUseSquareFeet	223,462.80	223,228.00
tblLandUse	LandUseSquareFeet	70,400.00	51,085.00
tblLandUse	LotAcreage	1.58	1.17
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	1.00	0.00

tblOffRoadEquipment	OffRoadEquipmentUnitAmount	3.00	0.00
tblOffRoadEquipment	OffRoadEquipmentUnitAmount	2.00	0.00
tblOperationalOffRoadEquipment	OperDaysPerYear	260.00	365.00
tblOperationalOffRoadEquipment	OperFuelType	Diesel	CNG
tblOperationalOffRoadEquipment	OperHorsePower	97.00	200.00
tblOperationalOffRoadEquipment	OperHoursPerDay	8.00	4.00
tblOperationalOffRoadEquipment	OperOffRoadEquipmentNumber	0.00	1.00
tblVehicleTrips	CNW_TTP	41.00	0.00
tblVehicleTrips	CW_TL	16.60	55.00
tblVehicleTrips	CW_TTP	59.00	100.00
tblVehicleTrips	DV_TP	5.00	0.00
tblVehicleTrips	PB_TP	3.00	0.00
tblVehicleTrips	PR_TP	92.00	100.00
tblVehicleTrips	ST_TR	1.68	0.36
tblVehicleTrips	SU_TR	1.68	0.36
tblVehicleTrips	WD_TR	1.68	0.36

2.0 Emissions Summary

2.1 Overall Construction

Unmitigated Construction

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							МТ	/yr		
2019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Maximum	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Mitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e	
Year	tons/yr										MT/yr						
2019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Maximum	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio-CO2	Total CO2	CH4	N20	CO2e
Percent Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Quarter	Start Date	End Date	Maximum Unmitigated ROG + NOX (tons/quarter)	Maximum Mitigated ROG + NOX (tons/quarter)
		Highest		

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category		tons/yr											MT	ī/yr		
Area	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Energy	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	209.1812	209.1812	8.0700e- 003	2.0400e- 003	209.9901
Mobile	0.2371	6.8946	1.8508	0.0245	0.7490	0.0450	0.7940	0.2115	0.0430	0.2545	0.0000	2,373.771 8	2,373.771 8	0.1101	0.0000	2,376.525 2
Offroad	0.0268	0.3261	0.1424	5.8000e- 004		0.0107	0.0107	1	9.8400e- 003	9.8400e- 003	0.0000	50.8328	50.8328	0.0164	0.0000	51.2438
Waste		,				0.0000	0.0000	1	0.0000	0.0000	45.1330	0.0000	45.1330	2.6673	0.0000	111.8151
Water						0.0000	0.0000	1 1 1 1 1	0.0000	0.0000	17.3530	226.9276	244.2806	1.7917	0.0440	302.1916
Total	1.2529	7.2442	2.0183	0.0252	0.7490	0.0575	0.8065	0.2115	0.0547	0.2662	62.4860	2,860.723 7	2,923.209 7	4.5937	0.0461	3,051.776 9

2.2 Overall Operational

Mitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugiti PM2		aust //2.5	PM2.5 Total	Bio- C	O2 NB	io- CO2	Total CO2	CH4	N2O	CO2e
Category	[tc	ons/yr									N	T/yr		
Area	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005			000e- 05	2.0000e- 005	0.000	0 0	.0104	0.0104	3.0000e 005	- 0.0000	0.0111
Energy	2.5900e- 003	0.0235	0.0198	1.4000e- 004	,	1.7900e- 003	1.7900e- 003	 		900e- 03	1.7900e- 003	0.000	0 20	9.1812	209.1812	8.0700e 003	2.0400e	- 209.9901
Mobile	0.2371	6.8946	1.8508	0.0245	0.7490	0.0450	0.7940	0.21	15 0.0)430	0.2545	0.000	0 2,3	73.771 8	2,373.771 8	0.1101	0.0000	2,376.525 2
Offroad	0.0268	0.3261	0.1424	5.8000e- 004	,	0.0107	0.0107	 - - -	9.84 0	100e- 03	9.8400e- 003	0.000	0 50).8328	50.8328	0.0164	0.0000	51.2438
Waste	F,				,	0.0000	0.0000		0.0	0000	0.0000	45.13	30 0	.0000	45.1330	2.6673	0.0000	111.8151
Water	r:				,	0.0000	0.0000	 - - - -	0.0	0000	0.0000	17.35	30 22	6.9276	244.2806	1.7917	0.0440	302.1916
Total	1.2529	7.2442	2.0183	0.0252	0.7490	0.0575	0.8065	0.21	15 0.0)547	0.2662	62.48	60 2,8	60.723 7	2,923.209 7	4.5937	0.0461	3,051.776 9
	ROG	N	IOx (co s				/10 otal	Fugitive PM2.5	Exha PM		2.5 E otal	io- CO2	NBio	-CO2 Tota	I CO2	CH4	N20 CO2
Percent Reduction	0.00	0	.00 0	.00 0	.00	0.00 0	.00 0	.00	0.00	0.0	00 0.	00	0.00	0.0	0 0.	00).00	0.00 0.00

3.0 Construction Detail

Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days	Phase Description
1	Demolition	Demolition	8/1/2019	8/28/2019	5	20	

Page 7 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

Acres of Grading (Site Preparation Phase): 0

Acres of Grading (Grading Phase): 0

Acres of Paving: 6.3

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0; Striped Parking Area: 0 (Architectural Coating – sqft)

OffRoad Equipment

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Demolition	Concrete/Industrial Saws	0	8.00	81	0.73
Demolition	Excavators	0	8.00	158	0.38
Demolition	Rubber Tired Dozers	0	8.00	247	0.40

Trips and VMT

Phase Name	Offroad Equipment	Worker Trip	Vendor Trip	Hauling Trip	Worker Trip	Vendor Trip	Hauling Trip	Worker Vehicle	Vendor	Hauling
	Count	Number	Number	Number	Length	Length	Length	Class	Vehicle Class	Vehicle Class
Demolition	0	0.00	0.00	0.00	14.70	6.90	20.00	LD_Mix	HDT_Mix	HHDT

3.1 Mitigation Measures Construction

3.2 Demolition - 2019

Unmitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Off-Road	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Unmitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

3.2 Demolition - 2019

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Off-Road	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1 1 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Mitigated Construction Off-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Worker	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

4.0 Operational Detail - Mobile

Page 10 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

4.1 Mitigation Measures Mobile

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	'/yr		
Mitigated	0.2371	6.8946	1.8508	0.0245	0.7490	0.0450	0.7940	0.2115	0.0430	0.2545	0.0000	2,373.771 8	2,373.771 8	0.1101	0.0000	2,376.525 2
Unmitigated	0.2371	6.8946	1.8508	0.0245	0.7490	0.0450	0.7940	0.2115	0.0430	0.2545	0.0000	2,373.771 8	2,373.771 8	0.1101	0.0000	2,376.525 2

4.2 Trip Summary Information

	Ave	rage Daily Trip Ra	ate	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
Other Non-Asphalt Surfaces	0.00	0.00	0.00		
Parking Lot	0.00	0.00	0.00		
Unrefrigerated Warehouse-No Rail	85.15	85.15	85.15	1,704,748	1,704,748
Total	85.15	85.15	85.15	1,704,748	1,704,748

4.3 Trip Type Information

		Miles			Trip %			Trip Purpos	e %
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW	Primary	Diverted	Pass-by
Other Non-Asphalt Surfaces	16.60	8.40	6.90	0.00	0.00	0.00	0	0	0
Parking Lot	16.60	8.40	6.90	0.00	0.00	0.00	0	0	0
Unrefrigerated Warehouse-No	55.00	8.40	6.90	100.00	0.00	0.00	100	0	0

Page 11 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

4.4 Fleet Mix

Land Use	LDA	LDT1	LDT2	MDV	LHD1	LHD2	MHD	HHD	OBUS	UBUS	MCY	SBUS	MH
Other Non-Asphalt Surfaces	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956
Parking Lot	0.547828	0.043645	0.199892	0.122290	0.016774	0.005862	0.020637	0.032653	0.002037	0.001944	0.004777	0.000705	0.000956
Unrefrigerated Warehouse-No Rail	0.000000	0.000000	0.000000	0.000000	0.174000	0.000000	0.233000	0.593000	0.000000	0.000000	0.000000	0.000000	0.000000

5.0 Energy Detail

Historical Energy Use: N

5.1 Mitigation Measures Energy

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Electricity Mitigated						0.0000	0.0000		0.0000	0.0000	0.0000	183.5578	183.5578	7.5800e- 003	1.5700e- 003	184.2145
Electricity Unmitigated	61					0.0000	0.0000	 	0.0000	0.0000	0.0000	183.5578	183.5578	7.5800e- 003	1.5700e- 003	184.2145
NaturalGas Mitigated	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757
NaturalGas Unmitigated	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757

5.2 Energy by Land Use - NaturalGas

<u>Unmitigated</u>

	NaturalGa s Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr					ton	s/yr							МТ	/yr		
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	480164	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757
Total		2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757

Mitigated

	NaturalGa s Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU/yr					ton	s/yr							MT	/yr		
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	480164	2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757
Total		2.5900e- 003	0.0235	0.0198	1.4000e- 004		1.7900e- 003	1.7900e- 003		1.7900e- 003	1.7900e- 003	0.0000	25.6234	25.6234	4.9000e- 004	4.7000e- 004	25.7757

Page 13 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

5.3 Energy by Land Use - Electricity

<u>Unmitigated</u>

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr		ΜT	7/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	17879.8	5.6969	2.4000e- 004	5.0000e- 005	5.7173
Unrefrigerated Warehouse-No Rail	558220	177.8609	7.3400e- 003	1.5200e- 003	178.4972
Total		183.5578	7.5800e- 003	1.5700e- 003	184.2145

Mitigated

	Electricity Use	Total CO2	CH4	N2O	CO2e
Land Use	kWh/yr		МТ	/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	17879.8	5.6969	2.4000e- 004	5.0000e- 005	5.7173
Unrefrigerated Warehouse-No Rail	558220	177.8609	7.3400e- 003	1.5200e- 003	178.4972
Total		183.5578	7.5800e- 003	1.5700e- 003	184.2145

6.0 Area Detail

6.1 Mitigation Measures Area

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					tons	s/yr							МТ	/yr		
Mitigated	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Unmitigated	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

6.2 Area by SubCategory

<u>Unmitigated</u>

	ROG	NOx	со	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					ton	s/yr							МТ	/yr		
Architectural Coating	0.1135					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Consumer Products	0.8725					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	5.0000e- 004	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

Mitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					ton	s/yr							МТ	/yr		
Architectural Coating	0.1135					0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.8725					0.0000	0.0000	1 1 1 1 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Landscaping	5.0000e- 004	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111
Total	0.9864	5.0000e- 005	5.3600e- 003	0.0000		2.0000e- 005	2.0000e- 005		2.0000e- 005	2.0000e- 005	0.0000	0.0104	0.0104	3.0000e- 005	0.0000	0.0111

7.0 Water Detail

7.1 Mitigation Measures Water

	Total CO2	CH4	N2O	CO2e
Category		МТ	ī/yr	
	244.2806	1.7917	0.0440	302.1916
	244.2806	1.7917	0.0440	302.1916

7.2 Water by Land Use

<u>Unmitigated</u>

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		МТ	/yr	
Other Non- Asphalt Surfaces	0/0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	54.6976 / 0	244.2806	1.7917	0.0440	302.1916
Total		244.2806	1.7917	0.0440	302.1916

Page 17 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

7.2 Water by Land Use

Mitigated

	Indoor/Out door Use	Total CO2	CH4	N2O	CO2e
Land Use	Mgal		МТ	ī/yr	
Other Non- Asphalt Surfaces	0/0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0/0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	54.6976 / 0	244.2806	1.7917	0.0440	302.1916
Total		244.2806	1.7917	0.0440	302.1916

8.0 Waste Detail

8.1 Mitigation Measures Waste

Page 18 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

Category/Year

	Total CO2	CH4	N2O	CO2e					
	MT/yr								
Mitigated		2.6673	0.0000	111.8151					
Unmitigated		2.6673	0.0000	111.8151					

8.2 Waste by Land Use

<u>Unmitigated</u>

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		MT	/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	222.34	45.1330	2.6673	0.0000	111.8151
Total		45.1330	2.6673	0.0000	111.8151

Page 19 of 21

9th St. & Vineyard Av. Warehouse (Operations - Trucks) - South Coast AQMD Air District, Annual

8.2 Waste by Land Use

Mitigated

	Waste Disposed	Total CO2	CH4	N2O	CO2e
Land Use	tons		МТ	ī/yr	
Other Non- Asphalt Surfaces	0	0.0000	0.0000	0.0000	0.0000
Parking Lot	0	0.0000	0.0000	0.0000	0.0000
Unrefrigerated Warehouse-No Rail	222.34	45.1330	2.6673	0.0000	111.8151
Total		45.1330	2.6673	0.0000	111.8151

9.0 Operational Offroad

Equipment Type	Number	Hours/Day	Days/Year	Horse Power	Load Factor	Fuel Type
Tractors/Loaders/Backhoes	1	4.00	365	200	0.37	CNG

UnMitigated/Mitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Equipment Type					ton	s/yr							MT	/yr		
Tractors/Loaders/ Backhoes		0.3261	0.1424	5.8000e- 004		0.0107	0.0107		9.8400e- 003	9.8400e- 003	0.0000	50.8328	50.8328	0.0164	0.0000	51.2438
Total	0.0268	0.3261	0.1424	5.8000e- 004		0.0107	0.0107		9.8400e- 003	9.8400e- 003	0.0000	50.8328	50.8328	0.0164	0.0000	51.2438

10.0 Stationary Equipment

Fire Pumps and Emergency Generators

Equipment Type	Equipment Type Number		Hours/Day Hours/Year		Load Factor	Fuel Type
<u>Boilers</u>						
Equipment Type	Number	Heat Input/Day	Heat Input/Year	Boiler Rating	Fuel Type	
User Defined Equipment						
Equipment Type	Number					

11.0 Vegetation

APPENDIX 3.2:

EMFAC 2014 MODEL OUTPUTS

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EMFAC2014 (v1.0.7) Emissions Inventory Region Type: Air District Region: South Coast AQMD Calendar Year: 2020 Season: Annual Vehicle Classification: EMFAC2007 Categories Units: miles/day for VMT, trips/day for Trips, tons/day for Emissions, 1000 gallons/day for Fuel Consumption

Region	CalYr	VehClass	MdlYr	Speed	Fuel	Population	VMT	Fuel_Consumption	Fuel_Consumption	Total Fuel	VMT	Total VMT	Miles per Gallon	Vehicle Class
South Coast AQMD	2020) HHDT	Aggregated	Aggregated	GAS	802.1440496	104174.0551	22.12472978	22124.72978	2285504.664	104174.0551	13369344.05	5.85	HHDT
South Coast AQMD	2020) HHDT	Aggregated	Aggregated	DSL	94066.79161	13265170	2263.379935	2263379.935		13265170			
South Coast AQMD	2020) LDA	Aggregated	Aggregated	GAS	6241441.311	215630250.8	7791.379047	7791379.047	7849819.577	215630250.8	224300103.8	28.57	LDA
South Coast AQMD	2020) LDA	Aggregated	Aggregated	DSL	58578.66528	2170199.073	58.44052993	58440.52993		2170199.073			
South Coast AQMD	2020) LDA	Aggregated	Aggregated	ELEC	139480.2104	6499653.924	0	0		6499653.924			
South Coast AQMD	2020) LDT1	Aggregated	Aggregated	GAS	529468.9231	17839921.58	767.6565063	767656.5063	768313.2779	17839921.58	17869646.83	23.26	LDT1
South Coast AQMD	2020) LDT1	Aggregated	Aggregated	DSL	653.8523923	17424.66748	0.656771586	656.7715859		17424.66748			
South Coast AQMD	2020) LDT1	Aggregated	Aggregated	ELEC	394.8926991	12300.5894	0	0		12300.5894			
South Coast AQMD	2020) LDT2	Aggregated	Aggregated	GAS	2196840.435	81691950.79	3942.87661	3942876.61	3948206.775	81691950.79	81842773.79	20.73	LDT2
South Coast AQMD	2020) LDT2	Aggregated	Aggregated	DSL	3707.582469	150823.0049	5.330165365	5330.165365		150823.0049			
South Coast AQMD	2020) LHDT1	Aggregated	Aggregated	GAS	122811.721	3538562.329	324.3272067	324327.2067	487711.1787	3538562.329	6867749.007	14.08	LHDT1
South Coast AQMD	2020) LHDT1	Aggregated	Aggregated	DSL	93218.10849	3329186.678	163.383972	163383.972		3329186.678			
South Coast AQMD	2020) LHDT2	Aggregated	Aggregated	GAS	25139.08857	867472.8869	85.31303659	85313.03659	167294.3502	867472.8869	2400097.869	14.35	LHDT2
South Coast AQMD	2020) LHDT2	Aggregated	Aggregated	DSL	39016.92297	1532624.982	81.98131358	81981.31358		1532624.982			
South Coast AQMD	2020) MCY	Aggregated	Aggregated	GAS	289961.5795	1955845.416	55.31831514	55318.31514	55318.31514	1955845.416	1955845.416	35.36	MCY
South Coast AQMD	2020) MDV	Aggregated	Aggregated	GAS	1480427.171	49182321.35	3206.973029	3206973.029	3247601.48	49182321.35	50069698.89	15.42	MDV
South Coast AQMD	2020) MDV	Aggregated	Aggregated	DSL	22607.57726	887377.5364	40.62845112	40628.45112		887377.5364			MDV
South Coast AQMD	2020) MH	Aggregated	Aggregated	GAS	37922.10127	307217.3044	41.47456076	41474.56076	49697.59794	307217.3044	391503.7566	7.88	MH
South Coast AQMD	2020) MH	Aggregated	Aggregated	DSL	9968.340503	84286.45216	8.223037177	8223.037177		84286.45216			
South Coast AQMD	2020) MHDT	Aggregated	Aggregated	GAS	19760.80313	980184.6784	139.5109867	139510.9867	994155.0541	980184.6784	8449666.761	8.50	MHDT
South Coast AQMD	2020) MHDT	Aggregated	Aggregated	DSL	134726.0007	7469482.082	854.6440674	854644.0674		7469482.082			
South Coast AQMD	2020) OBUS	Aggregated	Aggregated	GAS	8436.227028	392438.6707	54.40171127	54401.71127	114975.5108	392438.6707	833849.8071	7.25	OBUS
South Coast AQMD	2020) OBUS	Aggregated	Aggregated	DSL	5358.43226	441411.1364	60.5737995	60573.7995		441411.1364			
South Coast AQMD	2020) SBUS	Aggregated	Aggregated	GAS	2258.46776	86380.44602	7.601539992	7601.539992	35629.80433	86380.44602	288716.49	8.10	SBUS
South Coast AQMD	2020) SBUS	Aggregated	Aggregated	DSL	5309.122191	202336.044	28.02826434	28028.26434		202336.044			
South Coast AQMD	2020) UBUS	Aggregated	Aggregated	GAS	2327.880438	267944.8976	53.57098395	53570.98395	163867.7724	267944.8976	795898.8585	4.86	UBUS
South Coast AQMD	2020) UBUS	Aggregated	Aggregated	DSL	4588.150023	527953.961	110.2967884	110296.7884		527953.961			