

State of California
Natural Resources Agency / Department of Conservation
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

California Environmental Quality Act
Notice of Exemption

To: Office of Planning & Research
State Clearinghouse
1400 Tenth Street, Room 113
Sacramento, CA 95814

From: Department of Conservation
Division of Oil, Gas & Geothermal Resources
801 K Street, MS 18-05
Sacramento, CA 95814

Contact: Larry Kleinecke, (916) 445-9686

Project Title: OG Aera 9 Wells 11042019

Project Applicant: Aera Energy, LLC

Project Location: Coalinga Oil Field

County: Fresno Section: 29

Township: 19S Range/Baseline: 15E / MD B&M

Latitude/Longitude: 36.242927, -120.367204

Project Description: The proposed project consists of drilling nine new wells in the Coalinga Oil Field in Fresno County. The proposed wells are located on a densely developed oil field, within a parcel under active oil production, and are consistent with Fresno County's General Plan and Zoning Ordinance.

API #	Well Name	API #	Well Name
0401926321	S29-9-16I	0401926326	S32CL-1-1D
0401926320	S32CL-1-3B	0401926325	S29-10-17
0401926327	S29-6-21	0401926324	S32CL-2-1BI
0401926323	S29-8-19	0401926322	S29-10-16
0401926319	S29-7-192		

Details on well locations can be found on the Division's website at:
<http://www.conservation.ca.gov/dog/Pages/Wellfinder.aspx>

Exempt Status: As the Lead Agency, the Division of Oil, Gas, and Geothermal Resources (Division), has determined that the proposed project is exempt from further environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. The Division further finds that the proposed project would not result in a significant adverse impact on the environment, or that any of the exceptions to the exemptions apply (14 CCR 15300.2).

Exemption Type	Statute (PRC)	Regulation (14 CCR)	
<input checked="" type="checkbox"/> Statutory Exemption:			
<input checked="" type="checkbox"/> Ongoing Project (pre-CEQA. Approval prior to April 5, 1973)	21169	15261 (b)	
<input type="checkbox"/> Ministerial	21080 (b)(1)	15268	
<input type="checkbox"/> Declared Emergency	21080 (b)(3)	15269 (a)	
<input type="checkbox"/> Emergency Projects	21080 (b)(4)	15269 (b) or (c)	
<input checked="" type="checkbox"/> Categorical Exemption:	21084		
<input checked="" type="checkbox"/> Class 1: Existing Facilities		15301	1684.1
<input type="checkbox"/> Class 3: New Construction/Conversion of Small Structures		15303	
<input checked="" type="checkbox"/> Class 4: Minor Alterations to Land		15304	1684.2
<input type="checkbox"/> Class 6: Information Collection		15306	
<input type="checkbox"/> Class 7: Protection of Natural Resources		15307	
<input type="checkbox"/> Class 6: Information Collection		15306	
<input type="checkbox"/> Class 8: Protection of the Environment		15308	
<input type="checkbox"/> Class 11: Accessory Structures		15311	
<input type="checkbox"/> Class 21: Enforcement Actions to revoke a permit		15321	
<input type="checkbox"/> Class 30: Minor Actions to Prevent, Minimize, Stabilize, Mitigate, or Eliminate a Release (Actual or Threat) of Hazardous Substances (Waste or Material)		15330	
<input type="checkbox"/> Class 33: Small Habitat Restoration Projects		15333	
<input type="checkbox"/> General Exemption ("common sense")		15061 (b)(3)	
<input type="checkbox"/> Not a "Project" subject to CEQA		15378 (b)(2)	

CEQA Exceptions to the Exemptions (14 CCR 15300.2): where project is located (e.g. sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.

Reasons Why Project is Exempt:

The basis for the Division's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

15261(b) - Ongoing Project: The project is statutorily exempt from CEQA under the Ongoing Project exemption (PRC 21169; 14 CCR 15261(b)) because the Division identified administrative boundaries of the Coalinga oil & gas field that were approved prior to April 5, 1973 (pre-CEQA). Division permit approvals for oil & gas activities within this field occurred before April 5, 1973 and those permit approvals occurring after that date do not involve a greater degree of responsibility or control over the project as a whole than did the prior approvals.

Class 1 – Existing Facility: The project is categorically exempt from CEQA under the "Class 1" (14 CCR §15301) exemption per the CEQA Guidelines and per DOGGR's regulations (14 CCR §1684.1) because the wells will be installed within an existing oil field and involve no expansion of use of the oil field.

Class 4 – Minor Alterations to Land: The project is categorically exempt from CEQA under the "Class 4" (14 CCR 15304) exemption per the CEQA Guidelines because the project involves the minor alteration of the condition of land and/or vegetation within a densely developed oil field and does not require the removal of healthy, mature scenic trees.

Exceptions to Exemptions: The Division further finds that there are no exceptions to the otherwise-applicable categorical exemptions (PRC §21084; 14 CCR 15300.2(c)). There is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that creates a reasonable possibility that the activity will have a significant effect on the environment and that there are no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, this project is not subject to CEQA.

A copy of this NOE (as required by 14 CCR 15062(a)) and all other related materials are available for public inspection at the Division of Oil, Gas & Geothermal Resources/CEQA Unit, located at 801 K Street, 14th floor, Sacramento, CA 95812; or an electronic copy of these documents may be accessed online at: <http://www.conservation.ca.gov/dog/CEQA>.

Certified:  Date: 11/13/2019
 Division of Oil, Gas, and Geothermal Resources
 CEQA Unit