State of California Natural Resources Agency / Department of Conservation DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

California Environmental Quality Act Notice of Exemption

To: Office of Planning & Research

State Clearinghouse

1400 Tenth Street, Room 113

Sacramento, CA 95814

From: Department of Conservation

Division of Oil, Gas & Geothermal Resources

801 K Street, MS 18-05 Sacramento, CA 95814

Contact: Larry Kleinecke, (916) 445-9686

Project Title:

CRPC 6 Wells 09102019

Project Applicant:

California Resources Production Company

Project Location:

Huntington Beach Oil Field

County: Orange

Section:

Township:

06S

Range/Baseline:

/ SB B&M 11W

Latitude/Longitude: 33.67256600, -118.02238720

Project Description:

The proposed project consists of drilling six new wells in the Huntington Beach Oil Field in Orange County. The proposed wells are located on a densely developed oil field, within a parcel under active oil production, and are consistent with Orange County's General Plan and Zoning Ordinance.

API#	Well Name	
0405921771	State Prc 392-756	
0405921769	State Prc 392-757	
0405921772	State Prc 392-759	
0405921770	State Prc 392-760	
0405921773	State Prc 425-755	
0405921768	State Prc 425-758	

Details on well locations can be found on the Division's website at: http://www.conservation.ca.gov/dog/Pages/Wellfinder.aspx

Exempt Status:

As the Lead Agency, the Division of Oil, Gas, and Geothermal Resources (Division), has determined that the proposed project is exempt from further environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. The Division further finds that the proposed project would not result in a significant adverse impact on the environment, or that any of the exceptions to the exemptions apply (14 CCR 15300.2).

		Exemption Type	Statute (PRC)	Regulation (14	CCR)
Ø	Statut	ory Exemption:			
	\square	Ongoing Project (pre-CEQA. Approval prior to April 5, 1973)	21169	15261 (b)	
		Ministerial	21080 (b)(1)	15268	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		Declared Emergency	21080 (b)(3)	15269 (a)	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
		Emergency Projects	21080 (b)(4)	15269 (b) or (c)	
Ø	Cate	gorical Exemption:	21084		
	\square	Class 1: Existing Facilities		15301	1684.1
		Class 3: New Construction/Conversion of Small Structures		15303	
		Class 4: Minor Alterations to Land		15304	1684.2
		Class 6: Information Collection		15306	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
		Class 7: Protection of Natural Resources		15307	
		Class 8: Protection of the Environment		15308	
		Class 11: Accessory Structures		15311	
		Class 21: Enforcement Actions to revoke a permit		15321	
		Class 30: Minor Actions to Prevent, Minimize, Stabilize,			
		Mitigate, or Eliminate a Release (Actual or Threat) of		15330	
***	_	Hazardous Substances (Waste or Material)		1.5000	
		Class 33: Small Habitat Restoration Projects		15333	
	Gene	ral Exemption ("common sense")		15061 (b)(3)	,
	□ Not a "Project" subject to CEQA				

<u>CEQA Exceptions to the Exemptions (14 CCR 15300.2)</u>: where project is located (e.g. sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.

Reasons Why Project is Exempt:

The basis for the Division's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

15261(b) - Ongoing Project: The project is statutorily exempt from CEQA under the Ongoing Project exemption (PRC 21169; 14 CCR 15261(b)) because the Division identified administrative boundaries of the Huntington Beach oil & gas field that were approved prior to April 5, 1973 (pre-CEQA). Division permit approvals for oil & gas activities within this field occurred before April 5, 1973 and those permit approvals occurring after that date do not involve a greater degree of responsibility or control over the project as a whole than did the prior approvals. Class 1 – Existing Facility: The project is categorically exempt from CEQA under the "Class 1" (14 CCR §15301) exemption per the CEQA Guidelines and per DOGGR's regulations (14 CCR §1684.1) because the wells will be installed within an existing oil field and involves no expansion of use of the oil field.

Class 4 – Minor Alterations to Land: The project is categorically exempt from CEQA under the "Class 4" (14 CCR 15304) exemption per the CEQA Guidelines because the project involves the minor alteration of the condition of land and/or vegetation within a densely developed oil field and does not require the removal of healthy, mature scenic trees.

Exceptions to Exemptions: The Division further finds that there are no exceptions to the otherwise-applicable categorical exemptions (PRC §21084; 14 CCR 15300.2(c)). There is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that create a reasonable possibility that the activity will have a significant effect on the environment and that there are no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, this project is not subject to CEQA.

A copy of this NOE (as required by 14 CCR 15062(a)) and all other related materials are available for public inspection at the Division's CEQA Unit, located at 801 K Street, 14th floor, Sacramento, CA 95812; or an electronic copy of these documents may also be accessed online at the State Clearinghouse: https://ceqanet.opr.ca.gov; and/or the Division's website at https://ceqanet.opr.ca.gov; and/or the Division's website at https://www.conservation.ca.gov/dog/CEQA

Certified:	ti wwo ht	Date:	11/13/19
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