State of California Natural Resources Agency / Department of Conservation DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

California Environmental Quality Act Notice of Exemption

To: Office of Planning & Research

State Clearinghouse

1400 Tenth Street, Room 113 Sacramento, CA 95814 From: Department of Conservation

Division of Oil, Gas & Geothermal Resources

801 K Street, MS 18-05 Sacramento, CA 95814

Contact: Larry Kleinecke, (916) 445-9686

Project Title:

OG Aera 13 Wells 10012019

Project Applicant:

Aera Energy, LLC

Project Location:

Coalinga Oil Field

County: Fresno Section: 32

Township: 19S Range/Baseline: 15E / MD B&M

Latitude/Longitude: 36.236454, -120.370737

Project Description:

The proposed project consists of drilling thirteen (13) new wells in the Coalinga Oil Field in Fresno County. The proposed wells are located on a densely developed oil field, within a parcel under active oil production, and are consistent with Fresno County's General Plan and Zoning Ordinance.

API#	Well Name	API#	Well Name
0401926305	\$32CL-3-2C	0401926306	\$32CL-3-1E
0401926304	S32CL-3-2B	0401926310	S29-4-23A
0401926308	\$32CL-3-1DI	0401926307	S32CL-4-1B
0401926316	S32CL-4-2B	0401926314	S32CL-4-1A
0401926313	\$32CL-3-3I	0401926311	\$32CL-4-2A
0401926309	\$32CL-3-2I	0401926315	S32CL-4-2C
0401926302	S32CL-4-1		

Details on well locations can be found on the Division's website at: http://www.conservation.ca.gov/dog/Pages/Wellfinder.aspx

Exempt Status:

As the Lead Agency, the Division of Oil, Gas, and Geothermal Resources (Division), has determined that the proposed project is exempt from further environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. The Division further finds that the proposed project would not result in a significant adverse impact on the environment, or that any of the exceptions to the exemptions apply (14 CCR 15300.2).

Exemption Type			Statute (PRC)	Regulation (14 CCR)				
☑ Statutory Exemption:								
		Ongoing Project (pre-CEQA. Approval prior to April 5, 1973) Ministerial Declared Emergency Emergency Projects	21169 21080 (b)(1) 21080 (b)(3) 21080 (b)(4)	15261 (b) 15268 15269 (a) 15269 (b) or (c)				
☑ Cate		gorical Exemption:	21084					
	Ø.	Class 1: Existing Facilities		15301	1684.1			
		Class 3: New Construction/Conversion of Small Structures		15303				
	$ \overline{\mathcal{A}} $	Class 4: Minor Alterations to Land		15304	1684.2			
		Class 6: Information Collection		15306				
		Class 7: Protection of Natural Resources		15307				
		Class 6: Information Collection		15306				
		Class 8: Protection of the Environment		15308				
		Class 11: Accessory Structures		15311				
		Class 21: Enforcement Actions to revoke a permit Class 30: Minor Actions to Prevent, Minimize, Stabilize,	·	15321				
		Mitigate, or Eliminate a Release (Actual or Threat) of Hazardous Substances (Waste or Material)		15330				
		Class 33: Small Habitat Restoration Projects		15333				
_	Gene	ral Exemption ("common sense")		15061 (b)(3)				
_	Not a	"Project" subject to CEQA		15378 (b)(2)				

<u>CEQA Exceptions to the Exemptions (14 CCR 15300.2)</u>: where project is located (e.g. sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.

Reasons Why Project is Exempt:

The basis for the Division's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

15261(b) - Ongoing Project: The Division has determined that the project is statutorily exempt under the Ongoing Project (14 CCR 15261(b) exemption per the CEQA Guidelines because the Division identified the Coalinga oil field and issued permits in this oil field pre-CEQA (before April 5, 1973). New permits issued in this developed area of the Coalinga oil field are considered part of an ongoing project and exempt from further CEQA reviews.

Class 1 – Existing Facility: The Division has determined that the project is categorically exempt from CEQA under the "Class 1" (14 CCR §15301) exemption per the CEQA Guidelines and per DOGGR's regulations (14 CCR §1684.1) because the wells will be installed within an existing oil field and involves no expansion of use of the oil field.

Class 4 – Minor Alterations to Land: The Division has determined that the project is categorically exempt from CEQA under the "Class 4" (14 CCR 15304) exemption per the CEQA Guidelines because the project involves the minor alteration of the condition of land and/or vegetation within a densely developed oil field and does not require the removal of healthy, mature scenic trees.

Exceptions to Exemptions: The Division further finds that there are no exceptions to the otherwise-applicable categorical exemptions (PRC §21084; 14 CCR 15300.2(c)). There is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that creates a reasonable possibility that the activity will have a significant effect on the environment and that there are no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, this project is not subject to CEQA.

A copy of this NOE (as required by 14 CCR 15062(a)) and all other related materials are available for public inspection at the Division of Oil, Gas & Geothermal Resources/CEQA Unit, located at 801 K Street, 14th floor, Sacramento, CA 95812; or an electronic copy of these documents may be accessed online at: http://www.conservation.ca.gov/dog/CEQA.

Date: 10/2/2019

Certified:/

Division of Oil, Gas, and Geothermal Resources

CEQA Unit