# **Appendix E**

Energy Calculations

# Mt. Lebanon Project

# Draft EIR Appendix F Energy Analysis Spreadsheets

- Appendix F: Energy Analysis
  - Energy Consumption Summary
  - Construction Energy Usage
    - o Construction Electricity Usage
    - o Off-Road Equipment
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    - On-Road Vehicles
    - Construction Water Usage
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#### Mt. Lebanon Project

#### **Summary of Energy Use During Construction**

Electricty	
Water Consumption	3,945 kWh
Temporary Power (lighting, tools)	24,091 kWh
Total:	<b>28,036</b> kWh
Gasoline	
On Road	59,639 Gallons
Off Road	0 Gallons
Total:	<b>59,639</b> Gallons
Diesel	
On Road	128,158 Gallons
Off Road	79,172 Gallons
Total:	<b>207,329</b> Gallons
Total Mobile	266,968

**Summary of Energy Use During Operations** 

er a		Baseline (Buildout)	Buildout Without Project Features	Buildout With Project Features		Percent Reduction due to Project Features
Electricity <sup>a</sup>		242.222	4 225 222	4 404 744	1344.7	440/
Electricity (building)		213,320	1,335,202	1,194,714	kWh/year	-11%
Electricity (water)		15,831	199,661	159,729	kWh/year	-20%
EV Chargers		0	0	24,114	kWh/year	
	<b>Electricity Total</b>	229,151	1,534,863	1,378,556	kWh/year	-10%
Natural Gas <sup>b</sup>		331,282	2,237,484	1,647,341	cu ft/year	-26%
Mobile <sup>c</sup>						
Gasoline		10,873	89,757	47,443	Gallons/year	-47%
Diesel		2,076	17,137	9,058	Gallons/year	-47%
	Mobile Total	12,949	106,894	56,501	Gallons/year	-47%

<sup>&</sup>lt;sup>a</sup> Reductions are based on implementation of project design feature GHG-PDF-1 which requires LED lighting to reduce electricity usage.

<sup>&</sup>lt;sup>b</sup> Reductions are based on implementation of project design feature GHG-PDF-4 which prohibits natural gas fireplaces within residential units.

<sup>&</sup>lt;sup>c</sup> Reductions are based on the LADOT VMT Calculator inputs for population density, proximity to mass transit and intersections near the Project Site

### **Construction Electricity Usage**

## Caterpillar 40-C4.4 Generator<sup>a</sup>

Peak Power Rating - Prime (kW)	36
Typical Load	70%
Average Output (kW)	25.2
Hours per Day	2
Average Daily Output (kWh)	50.4
Building Construction Phase Duration (days)	478
Total Construction (kWh)	24,091
Total Construction (MWh)	24.1

<sup>&</sup>lt;sup>a</sup>https://www.albancat.com/content/uploads/2014/06/40-C4.4-Spec-Sheet.pdf

#### Calculation of Diesel Usage During Cosnstruciton (Offroad Equipment):

Phase Name Off	Road Equipment Type	Units	Hours	HP	Load Factor	Avg. Daily Fact	or Number of Days	Diesel Fuel Usage
Demolition Co	ncrete/Industrial Saws	0	8		0.73	0.6	131	0
Demolition Ex	cavators	1	8	158	0.38	0.6	131	1,888
Demolition Ru	bber Tired Dozers	0	8	247	0.4	0.6	131	0
Demolition Ru	bber Tired Loaders	1	8	203	0.36	0.6	131	2,298
Demolition Tra	actors/Loaders/Backhoes	1	8	97	0.37	0.6	131	1,128
Grading Air	Compressors	2	8	78	0.48	0.6	129	2,318
Grading Bo	re/Drill Rigs	2	8	221	0.5	0.6	129	6,842
Grading Cra	anes	1	8	231	0.29	0.6	129	2,074
Grading Ex	cavators	1	8	158	0.38	0.6	129	1,859
Grading Ge	nerator Sets	1	8	84	0.74	0.6	129	1,924
Grading Gra	aders	1	8	187	0.41	0.6	129	2,374
Grading Oth	ner Material Handling Equipment	1	8	168	0.4	0.6	129	2,081
Grading Ru	bber Tired Dozers	0	8	247	0.4	0.6	129	0
Grading Ru	bber Tired Loaders	1	8	203	0.36	0.6	129	2,263
Grading Tra	actors/Loaders/Backhoes	0	7	97	0.37	0.6	129	0
Mat Foundation Cra	anes	1	8	231	0.29	0.6	2	32
Mat Foundation For	rklifts	1	8	89	0.2	0.6	2	9
Mat Foundation Ge	nerator Sets	1	8	84	0.74	0.6	2	30
Mat Foundation Pu	mps	4	8	84	0.74	0.6	2	119
lat Foundation Tra	actors/Loaders/Backhoes	0	6	97	0.37	0.6	2	0
Mat Foundation We	elders	0	8	46	0.45	0.6	2	0
uilding Foundation Air	Compressors	1	8	78	0.48	0.6	41	368
=	anes	1	8	231	0.29	0.6	41	659
=	rklifts	1	8	89	0.2	0.6	41	175
=	nerator Sets	0	8	84	0.74	0.6	41	0
=	ite Compactors	3	8	8	0.43	0.6	41	102
9	mps	1	8	84	0.74	0.6	41	612
9	bber Tired Loaders	1		203	0.36	0.6	41	719
<u> </u>	actors/Loaders/Backhoes	1	8	97	0.37	0.6	41	353
•	elders	0	8	46	0.45	0.6	41	0
=	Compressors	2	8	78	0.48	0.6	478	8,590
9	anes	2		231	0.29	0.6	478	15,370
<u> </u>	rklifts	2	8	89	0.2	0.6	478	4,084
9 -	nerator Sets	0	8	84	0.74	0.6	478	0
	ite Compactors	2	8	8	0.43	0.6	478	789
	mps	2	8	84	0.74	0.6	478	14,262
=	nctors/Loaders/Backhoes	1	8	97	0.74	0.6	478	4,117
=	elders	0	8	46	0.45	0.6	478	4,117
=	ment and Mortar Mixers	1	8	9	0.43	0.6	65	79
9	vers	0		130	0.30	0.6	65	0
9	ving Equipment	1		132	0.42	0.6	65	741
_	llers	1	8	80	0.38	0.6	65	474
5	actors/Loaders/Backhoes	0	8	97	0.36	0.6	65	0
•	Compressors	1	6	78	0.37	0.6	65	438
Architectural Coating Air	Compressors		0	0	0.46	0.6	0	438
U	U	U	U	U	0		Isage for Construction (Of	

gallons of diesel fuel per horsepower-hour=

0.05

Notes: Equipment assumptions are provide in the CalEEMod output files and fuel usage estimate of 0.05 gallons of diesel fuel per horsepower-hour is from the SCAQMD CEQA Air Quality Handbook, Table A9-3E.

EMFAC2014 Emissions Inventory

Region Type: Air Basin Region: South Coast

Calendar Year: 2021

Season: Annual

Vehicle Classification: EMFAC2011 Categories

Region	Veh_Class	Fuel	Speed	Population	VMT	Trips	Fuel_Gas	Fuel_DSL	Miles per Gallon
			(miles/hr)	(vehicles)	(miles/day)	(trips/day)	(1000 gallons/day)	(1000 gallons/day)	
South Coast	LDA	GAS	Aggregate	6,276,234	246,181,276	29,647,186	8,196	0	30.0
South Coast	LDT1	GAS	Aggregate	695,146	26,066,042	3,200,417	1,010	0	25.8
South Coast	LDT2	GAS	Aggregate	2,144,804	81,991,236	10,052,342	3,442	0	23.8
						Construction	Worker Trip (Compo	site LDA/LDT1/LDT2):	27.4
South Coast	HHDT	DSL	Aggregate	96,727	11,545,820	974,406	0	1774.2	6.5

Notes: Consistent with CalEEMod, a construction worker trip is assumed to be a composite of 50% LDA, 25% for LDT1, and 25% for LDT2. Used EMFAC 2011 Categories for construction as EMFAC2011 has specific categories for vehicle class T7.

#### Calculation of Gasoline and Diesel Usage During Phase 1 Construction (Onroad Vehicles):

Phase Name	Daily Woker Trips	Daily Vendor Trips	Days	Total Worker Trips	Total Vendor Trips	Total Haul Trips	Trip Length (miles)		Total Length (miles)			Avg. Daily Factor	Gallons	of Fuel	
							Worker	Vendor	Haul	Worker	Vendor	Haul	(worker and vendor)	Gasoline	Diesel
Demolition	50	0	131	6550	0	2620	14.7	6.9	72	96285	0	188640	0.6	2,106.2	28,987.5
Grading	60	5	129	7740	645	8127	14.7	6.9	72	113778	4450.5	585144	0.6	2,488.8	90,326.9
Mat Foundation	60	348	2	120	696	0	14.7	13.8	20	1764	9604.8	0	0.6	38.6	885.6
Building Foundation	60	64	41	2460	2624	0	14.7	6.9	20	36162	18105.6	0	0.6	791.0	1,669.3
Building Construction	350	20	478	167300	9560	0	14.7	6.9	20	2459310	65964	0	0.6	53,796.1	6,081.8
Paving	20	5	65	1300	325	0	14.7	6.9	20	19110	2242.5	0	0.6	418.0	206.8
Architectural Coating	(	0	65	0	0	0	14.7	6.9	20	0	0	0	0.6	0.0	0.0
													Total:	59,638.7	128,157.9

Worker Miles per gallon= 27.43 gasoline Vedor/Haul miles per gallon= 6.51 diesel

Notes: Consistent with CalEEMod worker vehicles are assumed to be gasoline and 50% LDA, 25% LDT1, and 25% LDT2. Vendor and haul trips are assumed to be 100% diesel Heavy Duty Trucks (T7). Worker and haul trips for the architectural coating phase are included as part of the building construction phase

#### **Water Usage for Control of Fugitive Dust during Construction:**

Phase	Days	Average Daily Acreage Distrub	ed Gall	ons Per Year	Electricity (kWhr)
Demolition	131	0.5		197,810	1,924
Grading	129	0.5		194,790	1,895
Mat Foundation	2	0.1		604	6
Building Foundation	41	0.1		12,382	120
Building Construction	478	0		C	0
Paving	65	0		C	0
			Total:	405,586	3,945

Water application rate= 3020 gal/acre/day kWhr equivalent= 0.01 kWhr

Notes: 1) Gallons per year of water usage for dust control is calculated based on a minimum control efficiency of 66% (three times daily) with an application rate of 3,020 gal/acre/day (Air & Waste Management Association Air Pollution Engineering Manual (1992 Edition)) and average of 26 construction days per month.

2) CalEEMod Default: Each gallon of delivered potable water in Southern California is associated with 0.009727 kWhr of electricity).

EMFAC2014 Emissions Inventory
Region Type: Air Basin
Region: South Coast
Calendar Year: 2024
Season: Annual
Vehicle Classification: EMFAC2007 Categories

Region	CalYr	Season	Veh_Class	Fuel	MdYr	Speed	Population	VMT	Trips	Fuel_Gas	Fuel_DSL		
						(miles/hr)	(vehicles)	(miles/day)	(trips/day)	(1000 gallons/day)	(1000 gallons/day)		
South Coast	2024	Annual	HHDT	DSL	Aggregated	Aggregated	102,344	12,300,372	1,038,748	0.00	1,709.32	-	
South Coast	2024	Annual	HHDT	GAS	Aggregated	Aggregated	73	8,361	1,468	1.92	0.00		
South Coast	2024	Annual	LDA	DSL	Aggregated	Aggregated	63,999	2,508,733	304,607	0.00	49.13		
South Coast	2024	Annual	LDA	GAS	Aggregated	Aggregated	6,543,322	247,047,080	30,912,773	7,604.65	0.00		
South Coast	2024	Annual	LDT1	DSL	Aggregated	Aggregated	329	7,658	1,150	0.00	0.33		
South Coast	2024	Annual	LDT1	GAS	Aggregated	Aggregated	758,038	27,517,267	3,506,784	990.06	0.00		
South Coast	2024	Annual	LDT2	DSL	Aggregated	Aggregated	16,403	669,970	80,362	0.00	17.87		
South Coast	2024	Annual	LDT2	GAS	Aggregated	Aggregated	2,256,847	83,361,536	10,593,017	3,162.71	0.00		
South Coast	2024	Annual	LHDT1	DSL	Aggregated	Aggregated	127,721	5,014,850	1,606,565	0.00	225.94		
South Coast	2024	Annual	LHDT1	GAS	Aggregated	Aggregated	169,468	5,984,463	2,524,826	556.70	0.00		
South Coast	2024	Annual	LHDT2	DSL	Aggregated	Aggregated	51,054	1,946,190	642,191	0.00	97.16		
South Coast	2024	Annual	LHDT2	GAS	Aggregated	Aggregated	29,259	998,729	435,923	106.81	0.00		
South Coast	2024	Annual	MCY	GAS	Aggregated	Aggregated	306,168	2,050,950	612,337	56.79	0.00		
South Coast	2024	Annual	MDV	DSL	Aggregated	Aggregated	37,681	1,454,315	183,502	0.00	50.53		
South Coast	2024	Annual	MDV	GAS	Aggregated	Aggregated	1,550,012	53,715,244	7,176,828	2,521.85	0.00		
South Coast	2024	Annual	MH	DSL	Aggregated	Aggregated	12,907	121,381	1,291	0.00	11.24		
South Coast	2024	Annual	MH	GAS	Aggregated	Aggregated	33,327	318,279	3,334	60.14	0.00		
South Coast	2024	Annual	MHDT	DSL	Aggregated	Aggregated	124,153	8,073,272	1,252,041	0.00	712.06		
South Coast	2024	Annual	MHDT	GAS	Aggregated	Aggregated	25,072	1,303,434	501,644	250.47	0.00		
South Coast	2024	Annual	OBUS	DSL	Aggregated	Aggregated	4,310	331,728	41,803	0.00	37.72		
South Coast	2024	Annual	OBUS	GAS	Aggregated	Aggregated	5,824	231,713	116,530	44.76	0.00		
South Coast	2024	Annual	SBUS	DSL	Aggregated	Aggregated	6,430	203,278	74,205	0.00	26.12		
South Coast	2024	Annual	SBUS	GAS	Aggregated	Aggregated	2,862	111,917	11,449	12.05	0.00		
South Coast	2024	Annual	UBUS	DSL	Aggregated	Aggregated	10	1,205	42	0.00	0.21		
South Coast	2024	Annual	UBUS	GAS	Aggregated	Aggregated	963	90,309	3,854	17.14	0.00		
												MPG	Gallons Per Mile
							Totals	455,372,232.13	1	15,386.05	2,937.64	24.9	0.04
							Total (GAS)	422,739,281.50	0.93			27.5	0.04
							Total (DSL)	32,632,950.63	0.07			11.1	0.09

Baseline Year

Baseline Year
Calendar Year: 2019
Season: Annual
Vehicle Classification: EMFAC2007 Categories

Region	CalYr	Season	Veh_Class	Fuel	MdYr	Speed	Population	VMT	Trips	Fuel_Gas	Fuel_DSL			
						(miles/hr)	(vehicles)	(miles/day)	(trips/day)	(1000 gallons/day)	(1000 gallons/day)			
South Coast	2019	Annual	HHDT	DSL	Aggregated	Aggregated	92,086	11,035,510	918,238	0.00	1,756.36			
South Coast	2019	Annual	HHDT	GAS	Aggregated	Aggregated	101	7,659	2,026	2.00	0.00			
South Coast	2019	Annual	LDA	DSL	Aggregated	Aggregated	45,875	1,896,329	216,399	0.00	42.12			
South Coast	2019	Annual	LDA	GAS	Aggregated	Aggregated	6,081,048	244,446,391	28,695,373	8,546.80	0.00			
South Coast	2019	Annual	LDT1	DSL	Aggregated	Aggregated	482	11,462	1,689	0.00	0.52			
South Coast	2019	Annual	LDT1	GAS	Aggregated	Aggregated	651,943	24,807,246	2,983,370	1,008.68	0.00			
South Coast	2019	Annual	LDT2	DSL	Aggregated	Aggregated	9,665	445,810	48,035	0.00	13.63			
South Coast	2019	Annual	LDT2	GAS	Aggregated	Aggregated	2,073,197	80,872,282	9,694,322	3,631.58	0.00			
South Coast	2019	Annual	LHDT1	DSL	Aggregated	Aggregated	97,013	4,044,995	1,220,296	0.00	195.55			
South Coast	2019	Annual	LHDT1	GAS	Aggregated	Aggregated	175,207	6,463,196	2,610,330	629.75	0.00			
South Coast	2019	Annual	LHDT2	DSL	Aggregated	Aggregated	37,900	1,552,333	476,734	0.00	83.01			
South Coast	2019	Annual	LHDT2	GAS	Aggregated	Aggregated	28,635	1,024,337	426,614	114.60	0.00			
South Coast	2019	Annual	MCY	GAS	Aggregated	Aggregated	259,354	1,869,286	518,708	51.29	0.00			
South Coast	2019	Annual	MDV	DSL	Aggregated	Aggregated	23,710	1,023,301	117,204	0.00	40.71			
South Coast	2019	Annual	MDV	GAS	Aggregated	Aggregated	1,497,221	54,845,361	6,911,949	2,999.26	0.00			
South Coast	2019	Annual	MH	DSL	Aggregated	Aggregated	11,071	110,800	1,107	0.00	10.76			
South Coast	2019	Annual	MH	GAS	Aggregated	Aggregated	35,590	335,289	3,560	67.31	0.00			
South Coast	2019	Annual	MHDT	DSL	Aggregated	Aggregated	114,051	7,128,971	1,136,926	0.00	714.72			
South Coast	2019	Annual	MHDT	GAS	Aggregated	Aggregated	24,591	1,348,347	492,013	274.04	0.00			
South Coast	2019	Annual	OBUS	DSL	Aggregated	Aggregated	4,004	293,205	39,273	0.00	37.06			
South Coast	2019	Annual	OBUS	GAS	Aggregated	Aggregated	5,873	259,979	117,514	53.24	0.00			
South Coast	2019	Annual	SBUS	DSL	Aggregated	Aggregated	6,233	197,082	71,923	0.00	26.67			
South Coast	2019	Annual	SBUS	GAS	Aggregated	Aggregated	2,128	88,942	8,510	9.98	0.00			
South Coast	2019	Annual	UBUS	DSL	Aggregated	Aggregated	18	1,877	73	0.00	0.30			
South Coast	2019	Annual	UBUS	GAS	Aggregated	Aggregated	931	87,702	3,725	18.65	0.00			
												MPG	Gallons P	er Mile
							Totals	444,197,691.29		17,407.18	2,921.42	21.9		0.05
							Total (GAS)	416,456,015.85		17,407.10	2,321.72	23.9		0.03
							Total (DSL)	27,741,675.44				9.5		0.11

#### Mt Lebanon Project - Existing Operations (Buildout Year) Los Angeles-South Coast County, Annual

#### **Land Use Details**

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
User Defined Commercial	1.00	User Define	ec 0.00	0.00	0
Place of Worship	19.22	1000sqft	0.97	19,218.00	0

#### **Trip Summary Information**

Land Uses		Averd	Annual VMT		
		Weekday	Saturday	Sunday	
Place of Worship		0.0	0.0	0.0	0
User Defined Commercial		69.0	273.2	273.2	321,811
	Total	0.00	0.00	0.00	321,811

#### **Gasoline and Diesel Usage**

#### **Buildout Year**

# Existing (Baseline) Year Gasoline Diesel 23.9 9.5 93.8% 6.2%

12,611

2,117

	Gasoline	Diesel
Miles/Gallon	27.5	11.1
% Fleet Mix	92.8%	7.2%
Total (Gallons):	10,873	2,076

#### **Energy by Land Use - Natural Gas**

Land Uses		kBTU/yr	cu ft/year
Place of Worship		347,846	331,282
	Total	347,846	331,282

#### **Energy by Land Use - Electricity**

Land Uses		kWH/yr
Place of Worship		213,320
	Total	213,320

#### **Water Detail**

				Electricity
		Indoor Use	Outdoor	Use
Land Uses		(Mgal)	Use (Mgal)	(kWh/yr)
Place of Worship		0.601	0.941	15,831
	Total	0.60	0.94	15,831

Notes: Indoor water results in 0.0111 kWhr of electricity usage per gallon from delivery, treatment, and distribution of water within Southern California (CalEEMod). Outdoor water results in 0.009727 kWhr of electricity usage per gallon from delivery and distribution of water within Southern California (CalEEMod).

## Mt. Lebanon Project - Buildout Operations Without Project Features Los Angeles-South Coast County, Annual

#### **Land Use Details**

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
General Office Building	3.40	1000sqft	0.97	3,400.00	0
User Defined Commercial	1.00	User Defined U	n 0.00	0.00	0
Place of Worship	21.19	1000sqft	0.97	21,191.00	0
Enclosed Parking with Elevator	397.00	Space	3.57	158,800.00	0
Apartments High Rise	153.00	<b>Dwelling Unit</b>	0.97	148,641.00	398

#### **Trip Summary Information**

Land Uses		Average Daily Trip Rate			
	Weekday	Saturday	Sunday		
Apartments High Rise	0	0	0	0	
Enclosed Parking with Elevator	0	0	0	0	
General Office Building	0	0	0	0	
Place of Worship	0	0	0	0	
User Defined Commercial	1,104	1,740	1,740	2,656,489	
Total	1.104	1.740	1.740	2,656,489	

Note: Annual VMT was obtained from the CalEEMod output files for Project without PDFs

#### **Gasoline and Diesel Usage**

	Gasoline	Diesel
Miles/Gallon	27.5	11.1
% Fleet Mix	92.8%	7.2%
Total (Gallons):	89,757	17,137

#### **Energy by Land Use - Natural Gas**

Land Uses		kBTU/yr	cu ft/year
Apartments High Rise		1,343,090	1,279,133
Enclosed Parking with Elevator		0	0
General Office Building		31,987	30,464
Place of Worship		354,631	337,744
User Defined Commercial		0	0
Fireplaces		619,650	590,143
	Total	2,349,358	2,237,484

Note: CalEEmod provide pollutant emissions associated fireplaces, but does not include natural gas usage in output files. The provided usage rate is consistent with CalEEMod default factors (i.e., 90 percent of DUs have 60,000 btu/hr fireplaces, operate 25 days per year for three hours).

#### Energy by Land Use - Electricity

	Total	1,335,202
User Defined Commercial		0
Place of Worship		230,452
General Office Building		42,602
Enclosed Parking with Elevator		458,773
Apartments High Rise		603,375
Land Uses		kWH/yr

#### Water Detail

		Indoor Use	Outdoor Use	Electricity Use
Land Uses		(Mgal)	(Mgal)	(kWh/yr)
Apartments High Rise		9.969	6.285	171,890
Enclosed Parking with Elevator		0.000	0.000	0
General Office Building		0.604	0.370	10,317
Place of Worship		0.663	1.037	17,454
User Defined Commercial		0.000	0.000	0
	Total	11.24	7.69	199,661

Notes: Indoor water results in 0.0111 kWhr of electricity usage per gallon from delivery, treatment, and distribution of water within Southern California (CalEEMod). Outdoor water results in 0.009727 kWhr of electricity usage per gallon from delivery and distribution of water within Southern California (CalEEMod).

#### Mt. Lebanon Project - Buildout Operations Los Angeles-South Coast County, Annual

#### **Land Use Details**

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
General Office Building	3.40	1000sqft	0.97	3,400.00	0
User Defined Commercial	1.00	User Defined U	0.00	0.00	0
Place of Worship	21.19	1000sqft	0.97	21,191.00	0
Enclosed Parking with Elevator	397.00	Space	3.57	158,800.00	0

#### **Trip Summary Information**

Land Uses		Av	Annual VMT		
		Weekday	Saturday	Sunday	
Enclosed Parking with Elevator		0.0	0.0	0.0	0
General Office Building		0.0	0.0	0.0	0
Place of Worship		0.0	0.0	0.0	0
User Defined Commercial		580	914	914	1,404,132
	Total	580	914	914	1,404,132

Note: Annual VMT was obtained from the CalEEMod output files for Project with PDFs

#### **Gasoline and Diesel Usage**

	Gasoline	Diesel
Miles/Gallon	27.5	11.1
% Fleet Mix	92.8%	7.2%
Total (Gallons):	47,443	9,058

Note: Fleet mix is 92.3% gasoline @ 30.6 miles/gallon and 7.7% diesel @ 12.1 miles/gallon.

#### Energy by Land Use - Natural Gas

Land Uses		kBTU/yr	cu ft/year
Apartments High Rise		1,343,090	1,279,133
Enclosed Parking with Elevator		0	0
General Office Building		31,987	30,464
Place of Worship		354,631	337,744
User Defined Commercial		0	0
	Total	1,729,708	1,647,341

#### **Energy by Land Use - Electricity**

·	Total	1,194,714
Place of Worship		214,029
General Office Building		39,398
Enclosed Parking with Elevator		366,272
Apartments High Rise		575,015
Land Uses		kWH/yr

Note: Reduction in electricity usage reflects implementation of CalGreen and GHG-PDF-1 (Exceed Title 24, Part 6, CEC baseline requriements by 10 percent for energy efficiency, based on 2016 standards and 25% for lighting). Reductions are based only on project design features and does not take credit for mitigation measures.

#### **Water Detail**

		Indoor Use	Outdoor Use	Electricity Use
Land Uses		(Mgal)	(Mgal)	(kWh/yr)
Apartments High Rise		7.975	5.028	137,512
Enclosed Parking with Elevator		0.000	0.000	0
General Office Building		0.483	0.296	8,254
Place of Worship		0.530	0.830	13,963
	Total	8.99	6.15	159,729

Notes: Indoor water results in 0.0111 kWhr of electricity usage per gallon from delivery, treatment, and distribution of water within Southern California (CalEEMod ). Outdoor water results in 0.009727 kWhr of electricity usage per gallon from delivery and distribution of water within Southern California (CalEEMod). The City of Los Angeles Green Building Code (Chapter IX, Article 9, of the LAMC) requires newly constructed non-residential and high-rise residential buildings to reduce indoor water use by at least 20 percent by: (1) using water saving fixtures or flow restrictions; and/or (2) demonstrating a 20 percent reduction in baseline water use.

## **Peak Electricity Demand Calculations**

#### **Electrical Load Factor Equation**

$$f_{Load} = rac{ ext{Average load}}{ ext{Maximum load in given time period}}$$

Load Factor (%)<sup>1</sup>

**52%** 

#### **Project Electricity Demand (Operational)**

	Baseline	
Annual Demand	(Existing)	Project
Building (MWh)	213	1,195
Water (MWh)	16	160
Total (MWh)	229	1,379
Average Daily Demand		
Building (kWh)	584	3,273
Water (kWh)	43	438
Total (kWh)	628	3,777
Average Load		
Building (kW)	24	136
Water (kW)	2	18
Total (kW)	26	157
Peak Load Calculation		
Peak Load (kW) <sup>2</sup>	49	281
Systemwide Peak Load (MW)		5,854
Percent of Peak		0.005%

<sup>&</sup>lt;sup>1</sup>2017 Report: System Efficiency of California's Electric Grid. California Public Utilities Co 2017. Page 11, Figure 6. Visual estimate.

<sup>&</sup>lt;sup>2</sup> Peak Load is conservatively calculated without any reductions from removal of existing uses.

#### **EMFAC Emission inventories for County**

EMFAC2014 (v1.0.7) Emissions Inventory

Region Type: County Region: Los Angeles

Calendar Year: 2021 (Construction Start Year)

Season: Annual

Season: Annua	al			
Vehicle Classification: EMFAC2011 Categories			Fuel_Gasoline	Fuel_DSL
Region	CalYr VehClass	s MdlYr Speed Fuel	(1000 gallons/day)	(1000 gallons/day)
Los Angeles	2021 HHDT	Aggregatec Aggregatec DSL	0.00	1774.20
Los Angeles	2021 HHDT	Aggregatec Aggregatec GAS	1.89	0.00
Los Angeles	2021 LDA	Aggregatec Aggregatec DSL	0.00	46.12
Los Angeles	2021 LDA	Aggregatec Aggregatec GAS	8195.76	0.00
Los Angeles	2021 LDT1	Aggregatec Aggregatec DSL	0.00	0.43
Los Angeles	2021 LDT1	Aggregatec Aggregatec GAS	1009.57	0.00
Los Angeles	2021 LDT2	Aggregatec Aggregatec DSL	0.00	15.84
Los Angeles	2021 LDT2	Aggregatec Aggregatec GAS	3441.72	0.00
Los Angeles	2021 LHDT1	Aggregatec Aggregatec DSL	0.00	211.28
Los Angeles	2021 LHDT1	Aggregatec Aggregatec GAS	598.07	0.00
Los Angeles	2021 LHDT2	Aggregatec Aggregatec DSL	0.00	90.14
Los Angeles	2021 LHDT2	Aggregatec Aggregatec GAS	111.80	
Los Angeles	2021 MCY	Aggregatec Aggregatec GAS	53.90	0.00
Los Angeles	2021 MDV	Aggregatec Aggregatec DSL	0.00	46.02
Los Angeles	2021 MDV	Aggregatec Aggregatec GAS	2808.58	0.00
Los Angeles	2021 MH	Aggregatec Aggregatec DSL	0.00	11.04
Los Angeles	2021 MH	Aggregatec Aggregatec GAS	64.52	0.00
Los Angeles	2021 MHDT	Aggregatec Aggregatec DSL	0.00	727.46
Los Angeles	2021 MHDT	Aggregatec Aggregatec GAS	264.51	0.00
Los Angeles	2021 OBUS	Aggregatec Aggregatec DSL	0.00	37.68
Los Angeles	2021 OBUS	Aggregatec Aggregatec GAS	49.58	0.00
Los Angeles	2021 SBUS	Aggregatec Aggregatec DSL	0.00	26.53
Los Angeles	2021 SBUS	Aggregatec Aggregatec GAS	10.85	0.00
Los Angeles	2021 UBUS	Aggregatec Aggregatec DSL	0.00	0.25
Los Angeles	2021 UBUS	Aggregatec Aggregatec GAS	18.46	0.00
			6,069,653,628	1,090,251,415
		Fuel Usage for Project Construction	59,639	174,301
		Percentage of County for Construction	0.0010%	0.016%

#### **EMFAC Emission inventories for County**

EMFAC2014 (v1.0.7) Emissions Inventory

Region Type: County Region: Los Angeles

Calendar Year: 2024 (Operational Start Year)

Season: Annual

Vehicle Classification: EMFAC2011 Categories		
s MdlYr Speed Fuel	(1000 gallons/day)	(1000 gallons/day)
Aggregatec Aggregatec DSL	0.00	1709.32
Aggregatec Aggregatec GAS	1.92	0.00
Aggregatec Aggregatec DSL	0.00	49.13
Aggregatec Aggregatec GAS	7604.65	0.00
Aggregatec Aggregatec DSL	0.00	0.33
Aggregatec Aggregatec GAS	990.06	0.00
Aggregatec Aggregatec DSL	0.00	17.87
Aggregatec Aggregatec GAS	3162.71	0.00
Aggregatec Aggregatec DSL	0.00	225.94
Aggregatec Aggregatec GAS	556.70	0.00
Aggregatec Aggregatec DSL	0.00	97.16
Aggregatec Aggregatec GAS	106.81	0.00
Aggregatec Aggregatec GAS	56.79	0.00
Aggregatec Aggregatec DSL	0.00	50.53
Aggregatec Aggregatec GAS	2521.85	0.00
Aggregatec Aggregatec DSL	0.00	11.24
Aggregatec Aggregatec GAS	60.14	0.00
Aggregatec Aggregatec DSL	0.00	712.06
Aggregatec Aggregatec GAS	250.47	0.00
Aggregatec Aggregatec DSL	0.00	37.72
Aggregatec Aggregatec GAS	44.76	0.00
Aggregatec Aggregatec DSL	0.00	26.12
Aggregatec Aggregatec GAS	12.05	0.00
Aggregatec Aggregatec DSL	0.00	0.21
Aggregatec Aggregatec GAS	17.14	0.00
	5,615,909,317	1,072,239,895
Net Fuel Usage for Project Operation	47,443	9,058
Percentage of County for Operation	0.0008%	0.0008%
	s MdlYr Speed Fuel Aggregatec Aggregatec DSL	s MdIYr Speed Fuel (1000 gallons/day) Aggregatec Aggregatec DSL 0.00 Aggregatec Aggregatec GAS 1.92 Aggregatec Aggregatec DSL 0.00 Aggregatec Aggregatec GAS 106.81 Aggregatec Aggregatec DSL 0.00